



Date: May 12, , 19 81

Operator's Well No. 1-S-183

API Well No. 47 - 015 - 1948
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT

WELL TYPE: Oil _____ / Gas X /
(If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow _____ /)

LOCATION: Elevation: 1105 Watershed: West Fork of Little Kanawha
District: Otter County: Clay Quadrangle: Ivydale

WELL OPERATOR Stonestreet Lands Company DESIGNATED AGENT O. V. Stonestreet
Address P.O. Box 350 Address P.O. Box 350
Spencer, WV Spencer, WV

OIL & GAS ROYALTY OWNER W. G. Arnold
Address Nebo,
West Virginia

COAL OPERATOR None
Address _____

Acreage 31

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Thelma Snodgrass
Address Chloe,
West Virginia
Acreage 31

Name None
Address _____
RECEIVED
MAY 13 1981

FIELD SALE (IF MADE) TO:
Address Not made

Name _____
Address OIL & GAS DIVISION
DEPT. OF MINES

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Martin Nichols
Address P.O. Box 554
Clendenin, WV

COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address _____

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed _____ / lease X
other contract _____ / dated Jan. 19 , 19 81 , to the undersigned well operator from W. G. Arnold

(IF said deed, lease, or other contract has been recorded):
Recorded on Jan. 26 , 19 81 , in the office of the Clerk of the County Commission of Clay County, West Virginia in Lease Book 40 at page 595 . A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____ /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

BLANKET BOND

10/06/2023

Stonestreet Lands Company
Well Operator
By [Signature]
Its President

File

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Not known at this time

Address _____

GEOLOGICAL TARGET FORMATION, Big Injun

Estimated depth of completed well, 2152 feet Rotary X / Cable tools _____ /

Approximate water strata depths: Fresh, 75 feet; salt, _____ feet.

Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor										
Fresh Water	8 5/8	T & C	28.55		X	210	210	Cement to surface	None	
Coal										
Intermediate										
Production	4 1/2	K-55	10.5	X			2152	70 sks. <i>thru</i>	Depths set	None
Tubing								<i>salt sand</i>		
Liners									Perforations:	
									Top	Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved

for Drilling. This permit shall expire if operations have not commenced by 1-14-82

[Signature]
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

10/06/2023

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By _____
Its _____

Date 4/12 1981
Well No. 15-183
API No. 47 - 015 - 1948
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name STONESTREET LANDS CO. Designated Agent B.J. HAMRICK
Address SPENCER, W.VA. Address RT.1 Spencer
Telephone 927 - 2800 Telephone 927 - 4478
Landowner THELMA SNODGRASS Soil Cons. District _____

Revegetation to be carried out by STONESTREET LANDS COMPANY (Agent)

This plan has been reviewed by ELK SCD. All corrections
and additions become a part of this plan. 4-15-81 (Date) [Signature] (SCD Agent)

Access Road	Location
Structure <u>Culvert</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing <u>Diameter</u>	Material <u>(Earth)</u>
Page Ref. Manual _____	Page Ref. Manual _____
Structure <u>Water Bar</u> (B)	Structure <u>Rip Rap</u> (2)
Spacing _____	Material <u>Rock</u>
Page Ref. Manual <u>I-11</u>	Page Ref. Manual <u>N/A</u>
Structure <u>Rip Rap</u> (C)	Structure _____
Spacing <u>N/A</u>	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

RECEIVED

MAY 13 1981

All structures should be inspected regularly and repaired if necessary.



Revegetation

OIL & GAS DIVISION
DEPT. OF MINES

Treatment Area I	Treatment Area II
Lime _____ Tons/acre or correct to pH <u>6.5</u>	Lime _____ Tons/Acre or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>Hay</u> Tons/Acre	Mulch <u>Hay</u> Tons/Acre
Seed* <u>Ky 31 - 30</u> lbs/acre	Seed* <u>Ky 31-30</u> lbs/acre
<u>W. Lovegrass</u> lbs/acre	<u>W. Lovegrass</u> lbs/acre
<u>B. Trefoil</u> lbs/acre	<u>B. Trefoil</u> lbs/acre

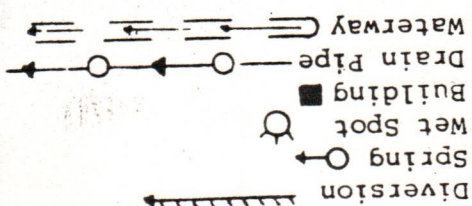
*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle IVYOALE 7.5'

Legend:  Well Site
 Access Road



Well Site Plan



Sketch to include well location, existing access road, roads to be constructed, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.

and right to use a spaced enclosure for

SECTION VII, C.C.S.

STONESTREET LANDS CO. W.VA.

STONESTREET LANDS CO. W.VA.

SECTION (A) DIVISION DITCH

SECTION (B) DIVISION DITCH

SECTION (C) DIVISION DITCH

SECTION (D) DIVISION DITCH

SECTION (E) DIVISION DITCH

SECTION (F) DIVISION DITCH

SECTION (G) DIVISION DITCH

SECTION (H) DIVISION DITCH

SECTION (I) DIVISION DITCH

SECTION (J) DIVISION DITCH

SECTION (K) DIVISION DITCH

SECTION (L) DIVISION DITCH

SECTION (M) DIVISION DITCH

SECTION (N) DIVISION DITCH

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SECTION (V) DIVISION DITCH

SECTION (W) DIVISION DITCH

SECTION (X) DIVISION DITCH

SECTION (Y) DIVISION DITCH

SECTION (Z) DIVISION DITCH

SECTION (AA) DIVISION DITCH

SECTION (AB) DIVISION DITCH

SECTION (AC) DIVISION DITCH

SECTION (AD) DIVISION DITCH

SECTION (AE) DIVISION DITCH

SECTION (AF) DIVISION DITCH

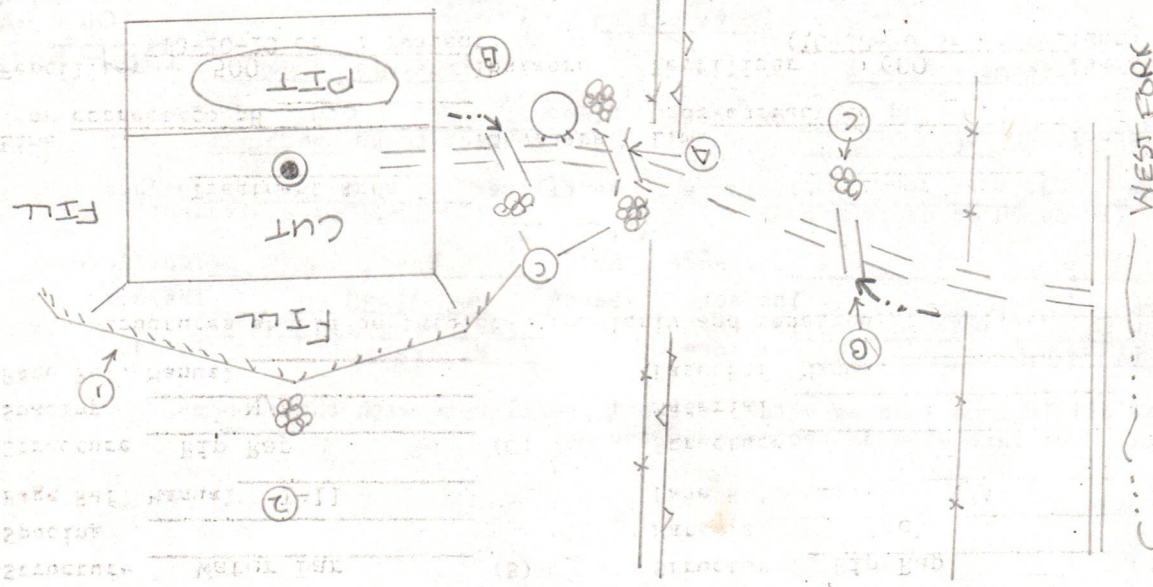
SECTION (AG) DIVISION DITCH

SECTION (AH) DIVISION DITCH

SECTION (AI) DIVISION DITCH

SECTION (AJ) DIVISION DITCH

10/06/2023



ROADS MAINTAINED BY STONESTREET LANDS AFTER CONSTRUCTION

SEED MIXTURE II - OVER 15%

Comments:

Signature: _____
 Address: RT. 1 BOX 102A SPENCER, W.VA. 927-4478
 Phone Number: _____

...landowners cooperation to protect new seeding for one growing season.

IV-35
(Rev 8-81)

RECEIVED
JUN - 6 1983



State of West Virginia
Department of Mines
Oil and Gas Division

Date March 16, 1982
Operator's Well No. 1-S-183
Farm W.G. Arnold
API No. 47 - 015 - 1948

OIL & GAS DIVISION
DEPT. OF MINES

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1105 Watershed West Fork of Little Kanawha
District: Otter County Clay Quadrangle Ivydale

COMPANY Stonestreet Lands Company

ADDRESS P.O. Box 350 Spencer, W.Va. 25276

DESIGNATED AGENT O.V. Stonestreet

ADDRESS P.O. Box 350 Spencer, W.Va. 25276

SURFACE OWNER Thelma Snodgrass

ADDRESS Chloe, W.Va.

MINERAL RIGHTS OWNER W.G. Arnold

ADDRESS Nebo, W.Va.

OIL AND GAS INSPECTOR FOR THIS WORK Martin Nichols
ADDRESS P.O. Box 554, Clendenin WV

PERMIT ISSUED May 13, 1981

DRILLING COMMENCED 8-4-81

DRILLING COMPLETED 8-10-81

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	200	200	60 sks
7			
5 1/2			
4 1/2		2191	70 sks rfd
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Big Injun Depth 2196 feet

Depth of completed well 2196 feet Rotary X / Cable Tools

Water strata depth: Fresh 75 feet; Salt feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Big Injun Pay zone depth 2178 feet

Gas: Initial open flow Show Mcf/d Oil: Initial open flow 0 Bbl/d

Final open flow 450 Mcf/d Oil: Final open flow .5 Bbl/d

Time of open flow between initial and final tests 7 hours

Static rock pressure 480 psig (surface measurement) after 48 hours shut in
(If applicable due to multiple completion--)

Second producing formation Blue Monday Pay zone depth feet

Gas: Initial open flow Show Mcf/d Oil: Initial open flow 10/06/2023 Bbl/d

Final open flow 450 Mcf/d Oil: Final open flow .5 Bbl/d

Time of open flow between initial and final tests 7 hours

Static rock pressure 480 psig (surface measurement) after 48 hours shut in

(Continue on reverse side)

CLAY - 1948

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforation Intervals 1990-2178

Well Treatment

J-266 350 lbs. 20/40 Sand 30,000 lbs.
 W-22 Anti-sludging 36 gals. L-53 Clay control agent 20 gals.
 F-78 Ezeflo surfactant 8 gals. 15% acid HCL 2000 gals. 500 bbls. water
 A-200 Inhibitor 4 gals.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Clay			0	25	
Sand & Shale			25	45	
Red Rock			45	135	
Sand & Shale			135	175	
Red Rock			175	235	
Sand & Shale			235	285	
Red Rock			285	320	
Sand & Shale			320	400	
Red Rock			400	475	
Sand & Shale			475	505	
Red Rock			505	560	
Sand & Shale			560	600	
Red Rock			600	630	
Sand & Shale			630	675	
Shale			675	720	
Sand & Shale			720	795	
Shale			795	845	
Sand & Shale			845	900	
Shale			900	955	
Sand			955	1000	
Sand & Shale			1000	1038	
Shale			1038	1042	
Sand & Shale			1042	1076	
Shale			1076	1094	
Sand & Shale			1094	1122	
Shale			1122	1298	
Sand & Shale			1298	1350	
Shale			1350	1506	
Sand & Shale			1506	1608	
Shale			1608	1614	
Sand & Shale			1614	1640	
Shale			1640	1658	
Sand & Shale			1658	1744	
Shale			1744	1800	
Salt Sand			1800	1880	
Shale			1880	1920	
Salt Sand			1920	1962	
Little Lime			1962	1990	

Continued on attached sheet

(Attach separate sheets as necessary)

Stonestreet Lands Company

Well Operator

By: [Signature] General Manager

Date: December 23, 1981

10/06/2023

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Blue Monday			1990	2001	
Pencil Caves			2001	2024	
Big Lime			2024	2080	
Kenner			2080	2104	
Big Injun			2104	2196	TD

(Attach separate sheets as necessary)

Stonestreet Lands Company

Well Operator

By: *Anthony J. Lippin* General Manager

Date: December 23, 1981

10/06/2023

C/AY-1948

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



IV-35
(Rev 8-81)

Date March 16, 1982
Operator's
Well No. 1-S-183
Farm W.G. Arnold
API No. 47 - 015 - 1948

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas ___ / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: _____ Watershed _____
District: _____ County _____ Quadrangle _____

COMPANY _____

ADDRESS _____

DESIGNATED AGENT _____

ADDRESS _____

SURFACE OWNER _____

ADDRESS _____

MINERAL RIGHTS OWNER _____

ADDRESS _____

OIL AND GAS INSPECTOR FOR THIS WORK _____

ADDRESS _____

PERMIT ISSUED _____

DRILLING COMMENCED _____

DRILLING COMPLETED _____

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8			
7			
5 1/2			
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION _____ Depth _____ feet

Depth of completed well _____ feet Rotary ___ / Cable Tools _____

Water strata depth: Fresh _____ feet; Salt _____ feet

Coal seam depths: _____ Is coal being mined in the area? _____

OPEN FLOW DATA

Producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow 10/06/2023 Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

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AUG 05 1982

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 015-1948

Oil or Gas Well _____
(KIND)

Company <u>STONE STREET LANDS CO.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>SPENCER, W. VA.</u>	Size			
Farm <u>THELMA SNODGRASS</u>	16			Kind of Packer _____
Well No. <u>1-S-183</u>	13			Size of _____
District <u>OTTER</u> County <u>CHAY</u>	10			Depth set _____
Drilling commenced _____	8 1/4			Perf. top _____
Drilling completed _____ Total depth _____	6 3/8			Perf. bottom _____
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			
Volume _____ Cu. Ft.	Liners Used			
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: NO RECLAMATION DONE

8/3/82

Craig Blackworth 10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

10/06/2023



RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

JAN 14 1986

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
January 4, 1984

COMPANY Stonestreet Lands Company

PERMIT NO 015-1948 (5-13-81)

P. O. Box 350

FARM & WELL NO W. G. Arnold, 1-S-183

Spencer, West Virginia 25276

DIST. & COUNTY Otter/Clay

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth
DATE 1/8/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...
Administrator-Oil & Gas Division

January 27, 1986 10/06/2023
DATE



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY _____

PERMIT NO _____
FARM & WELL NO _____
DIST. & COUNTY _____

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED _____

DATE _____

Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.

Administrator-Oil & Gas Division

DATE

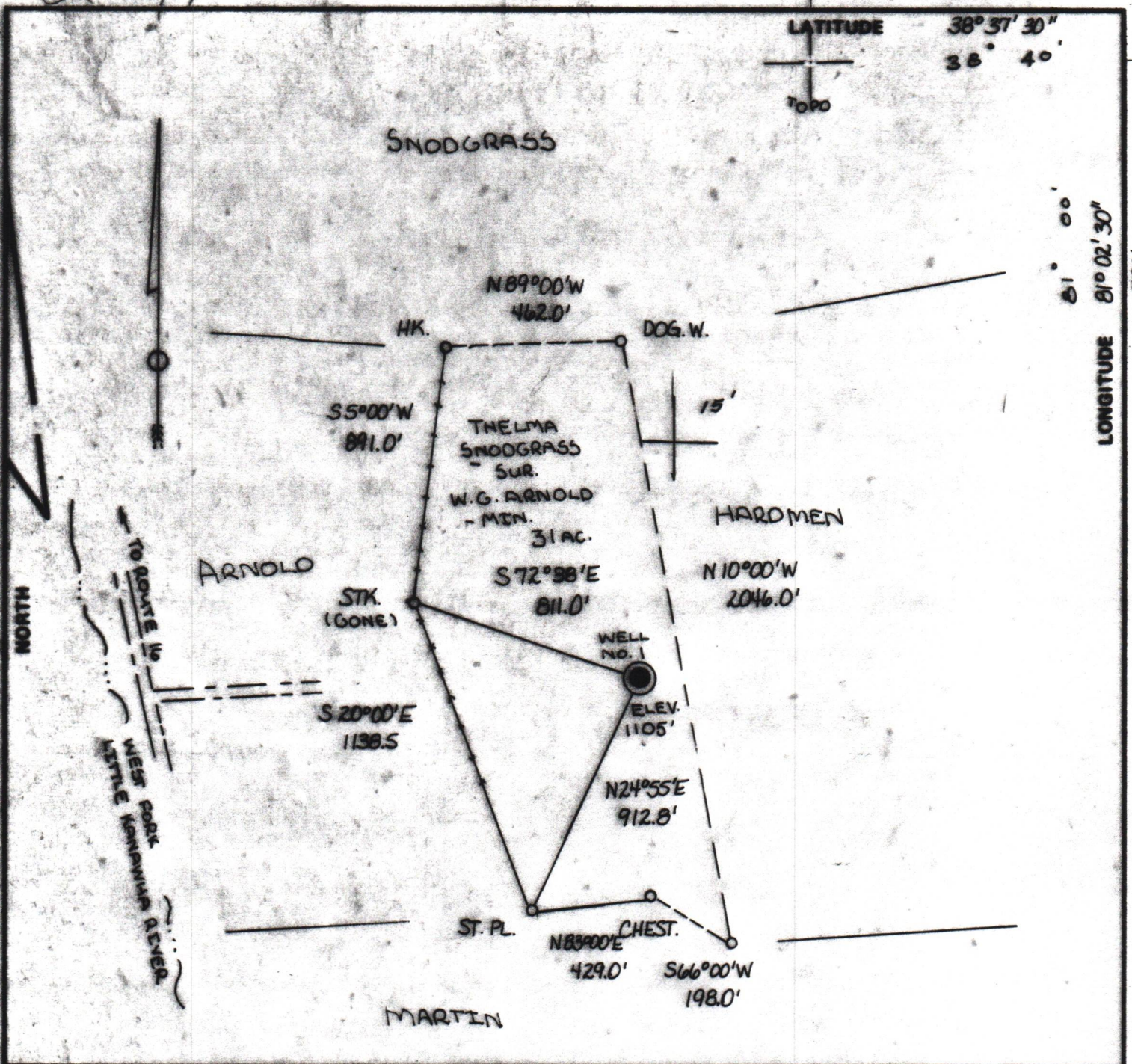
10/06/2023

ch 519

4,350

LATITUDE 38° 37' 30"
38° 40'
7000

LONGITUDE 81° 02' 30"
700'



FILE NO. W.G. ARNOLD No. 1
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION B.M. ELEV. 907' STINSON CK. BRIDGE

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) J. S. Shank
 R.P.E. 4596 L.L.S. _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-B (8-78)



DATE APRIL 12, 1981
 OPERATOR'S WELL NO. 1-5-183
 API WELL NO. _____
47 - 015 - 1948
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 1105' WATER SHED WEST FORK LITTLE KANAWHA
 DISTRICT OTTER COUNTY CLAY
 QUADRANGLE TYDDALE
 SURFACE OWNER THELMA SNODGRASS ACREAGE 31 AC.
 OIL & GAS ROYALTY OWNER W.G. ARNOLD LEASE ACREAGE 31 AC.
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

10/06/2023

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 2152'
 WELL OPERATOR STONESTREET LANDS CO. DESIGNATED AGENT O.V. STONESTREET
 ADDRESS SPENCER, WV ADDRESS SPENCER, WV