



Date: July 27, , 1981

Operator's Well No. 2-S-222

API Well No. 47 . 015 . 1983
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT

WELL TYPE: Oil _____ / Gas X /
(If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow _____ /)

LOCATION: Elevation: 1320 Watershed: Little Kanwha River
District: Otter County: Clay Quadrangle: Chloe

WELL OPERATOR Stonestreet Lands Company DESIGNATED AGENT O. V. Stonestreet
Address P.O. Box 350 Address P.O. Box 350
Spencer, WV Spencer, WV

OIL & GAS ROYALTY OWNER D. F. Shomo
Address _____

COAL OPERATOR None
Address _____

Acreage 56

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Money Murphy
Address Clay,
West Virginia
Acreage 90

Name None
Address _____
Name _____
Address _____
JUL 28 1981

FIELD SALE (IF MADE) TO:
Address Not made

OIL & GAS DIVISION
DEPT. OF MINES

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Martin Nichols
Address P.O. Box 554
Clendenin, WV

COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address _____

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed _____ / lease _____
Farm-out from Columbia Gas
other contract X / dated _____, 19_____, to the undersigned well operator from _____

(IF said deed, lease, or other contract has been recorded:)
Recorded on _____, 19_____, in the office of the Clerk of the County Commission of _____ County, West Virginia in _____ Book _____ at page _____. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____ /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____
_____ planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

05/17/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

BLANKET BOND

Stonestreet Lands Company
Well Operator
By [Signature]
Its President

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Not known at this time
Address _____

GEOLOGICAL TARGET FORMATION, Big Injun

Estimated depth of completed well, 2367 feet Rotary X / Cable tools _____ /

Approximate water strata depths: Fresh, 85 feet; salt, _____ feet.

Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft			For drilling	Left in well		Kinds	Sizes
Conductor										
Fresh Water	8 5/8	T & C	28.55		X	210	210	Cement to surface	None	
Coal										
Intermediate										
Production	4 1/2	K-55	10.5	X			2367	As required	Depths set	None
Tubing								<i>As required 1501</i>		
Liners									Perforations:	
									Top	Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 4-3-82.

John R. Rudette
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

05/17/2024

Date: _____, 19 _____

By _____
Its _____

Date July 27 1981
Well No. 2-5-222
API No. 47 - 015 - 1983
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Stonestreet Lands Company Designated Agent O.V. Stonestreet
Address P.O. Box 350 Address P.O. Box 350
Telephone 927-2800 Telephone 927-2800
Landowner MONEY MURPHY Soil Cons. District Elk

Revegetation to be carried out by Stonestreet Lands Company (Agent)

This plan has been reviewed by Elk SCD. All corrections
and additions become a part of this plan. 7-27-81 Vance Bradley
(Date) (SCD Agent)

Access Road	Location
Structure <u>Culvert</u> (A)	Structure <u>Diversion Terrace</u> (1)
Spacing _____	Material <u>Earth</u>
Page Ref. Manual <u>1:8</u>	Page Ref. Manual <u>1:10</u>
Structure <u>Water Bar</u> (B)	Structure <u>Rip Rap</u> (2)
Spacing <u>200 ft.</u>	Material <u>Rock</u>
Page Ref. Manual <u>1:6</u>	Page Ref. Manual <u>N/A</u>
Structure <u>Rip Rap</u> (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual <u>N/A</u>	Page Ref. Manual _____

RECEIVED

All structures should be inspected regularly and repaired if necessary.

JUL 28 1981

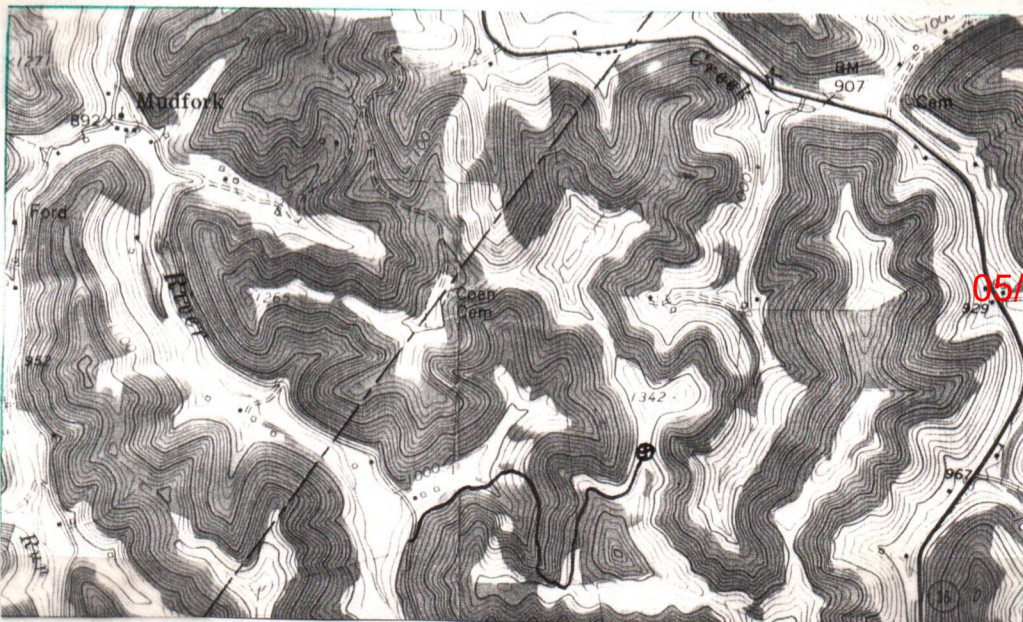
Revegetation

Treatment Area I	Treatment Area II	OIL & GAS DIVISION DEPT. OF MINES
Lime _____ Tons/acre or correct to pH <u>6.5</u>	Lime _____ Tons/Acre or correct to pH <u>6.5</u>	
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	
Mulch <u>Hay</u> Tons/Acre	Mulch <u>Hay</u> Tons/Acre	
Seed* <u>KY 31</u> 30 lbs/acre <u>W Love Grass</u> 5 lbs/acre <u>Ladino Clover</u> 10 lbs/acre	Seed* <u>KY 31</u> 30 lbs/acre <u>W Love Grass</u> 5 lbs/acre <u>Ladino Clover</u> 10 lbs/acre	

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.



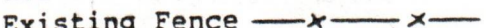



Attach or photocopy section of involved Topographic map. Quadrangle CHLOE 7.5' N.M.







Legend:
⊕ Well Site
— Access Road



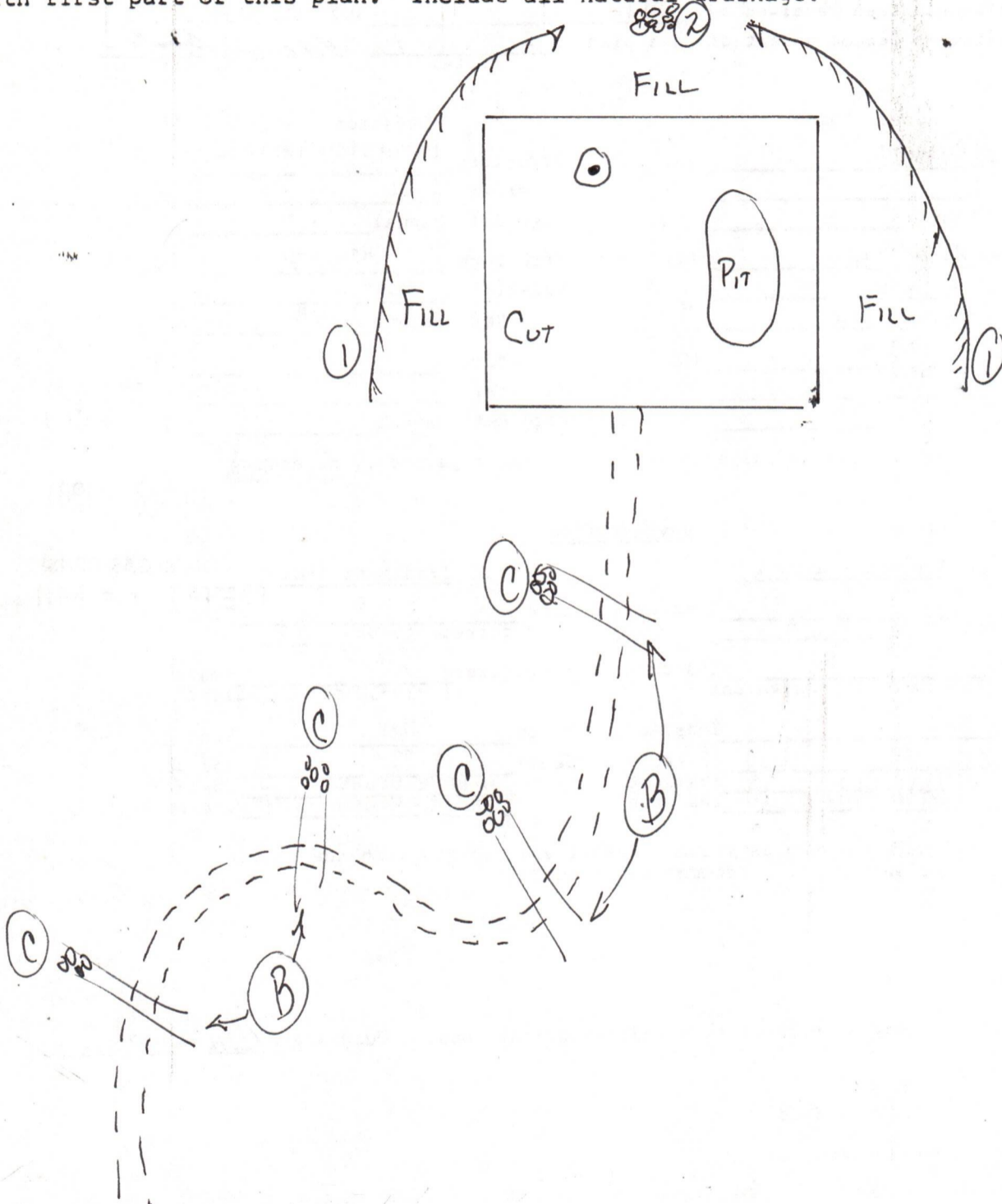
05/17/2024

Well Site Plan

Legend: Property Boundry 
 Road 
 Existing Fence 
 Planned Fence 
 Stream 
 Open Ditch 

Diversion 
 Spring 
 Wet Spot 
 Building 
 Drain Pipe 
 Waterway 

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments:

Roads Maintained after Construction

Seeding Stonestreet Lands

05/17/2024

Signature:

Agent

Address

Phone Number

Please request landowners cooperation to protect new seeding for one growing season.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

Quadrangle Chloe
Permit No. 47-015-1983

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company Stonestreet Lands Company
Address P.O. Box 350 Spencer, W.Va.
Farm Shomo Acres 56 & 90
Location (waters) Little Kanawha River
Well No. 2-S-222 Elev. 1320
District Otter County Clay
The surface of tract is owned in fee by Money Murphy
Address Clay, W.Va.
Mineral rights are owned by D.F. Shomo
Address _____
Drilling Commenced 8-26-81
Drilling Completed 9-1-81
Initial open flow Show cu. ft. 0 bbls.
Final production 565,000 cu. ft. per day Show bbls.
Well open 8 hrs. before test 600 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	205	205	60 sks
7			
5 1/2			
4 1/2		2410	70 sks rfc
3			
2			
Liners Used			

Well treatment details:
J-266 350 lbs. 20/40 sand 30,000 lbs.
W-22 Anti sludging 36 gals. L-53 clay control agent 20 gals.
F-78 Ezeфло surfactant 8 glas. 15% Acid HCL 2000 gals., 500 bbls. water
A-200 inhibitor 4 gals.

Attach copy of cementing record.

Coal was encountered at None Feet _____ Inches _____
Fresh water 85 Feet _____ Salt Water _____ Feet _____
Producing Sand Blue Monday, Big Injun Depth 2204-2410

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Not recorded			0	1000		0 to 1000 not recorded is continued on the back
Sand & Shale			1000	1034		
Shale			1034	1042		
Sand & Shale			1042	1118		
Shale			1118	1122		
Sand & Shale			1122	1142		
Shale			1142	1166		
Sand & Shale			1166	1188		
Shale			1188	1260		
Salt sand			1260	1330		
Shale			1330	1506		
Salt sand			1506	1600		
Shale			1600	1750		
Salt sand			1750	1784		
Shale			1784	1844		
Salt sand			1844	1914		
Shale			1914	1930		
Salt sand			1930	1976		
Shale			1976	2014		
Salt sand			2014	2090		
Shale			2090	2120		
Salt sand			2120	2170		
Shale			2170	2192		
Little Lime			2192	2204		

05/17/2024

Clay - 1900

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Blue Monday			2204	2226		
Pencil Cave			2226	2232		
Big Lime			2232	2336		
Big Injun			2336	2410		
Shale			2410	2460	TD	
Clay			0	20		
Sand & Shale			20	80		
Red Rock			80	120		
Sand & Shale			120	160		
Red Rock			160	180		
Sand & Shale			180	210		
Red Rock			210	240		
Sand & Shale			240	295		
Red Rock			295	325		
Sand & Shale			325	365		
Red Rock			365	405		
Sand & Shale			405	450		
Red Rock			450	490		
Sand & Shale			490	530		
Red Rock			530	560		
Sand & Shale			560	590		
Red Rock			590	630		
Sand & Shale			630	690		
Shale			690	740		
Sand & Shale			740	780		
Shale			780	830		
Sand & shale			830	880		
Shale			880	910		
Sand & Shale			910	1000		

05/17/2024

Date November 5, 1981 19

APPROVED

[Signature]
General Manager

XXXXXX

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 3 - 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 015-1983

Oil or Gas Well Gas
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Stonestreet Leads Co</u>	Size			
<u>Spencer, WV</u>	16			Kind of Packer
<u>Money Murphy</u>	13			
<u>2-5-222</u>	10			Size of
<u>Walter County Clay</u>	8 1/4 5/8	<u>205</u>	<u>205</u>	
<u>8-29-81</u>	6 5/8			Depth set
<u>9-1-81</u> Total depth <u>2460</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>205</u> No. FT. <u>8-29-81</u> Date			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>Dowell</u>			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Cemented with 80 Bags
T.D. waiting on logging truck

9-1-81
DATE

Martin B. Nichols
05/17/2024
DISTRICT WELL INSPECTOR

508

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

05/17/2024

DISTRICT WELL INSPECTOR



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APR 12 1985

State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
January 4, 1984

COMPANY Stonestreet Lands Company

PERMIT NO 015-1983

P. O. Box 350

FARM & WELL NO Shomo, #2-S-222

Spencer, West Virginia 25276

DIST. & COUNTY Otter/Clay

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth

DATE 4/3/85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T.H. [Signature]
Administrator-Oil & Gas Division

05/17/2024

RECEIVED
MAR 15 1982

<p>1.0 API well number (If not available, leave blank - 14 digits.)</p>	47-015-1983			
<p>2.0 Type of determination being sought (Use the codes found on the front of this form.)</p>	103 Section of NGPA		Category Code	
<p>3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)</p>	2410			
<p>4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)</p>	<p>Stonestreet Lands Company</p> <p>Name P.O. Box 350 Seller Code</p> <p>Street Spencer, WV 25276</p> <p>City State Zip Code</p>			
<p>5.0 Location of this well (Complete (a) or (b)) (a) For onshore wells (35 letters maximum for field name) (b) For OCS wells</p>	<p>Elmira</p> <p>Field Name Clay State WV</p> <p>Country</p> <p>Area Name Block Number</p> <p>Date of Lease</p> <p>Mo Day Yr OCS Lease Number</p>			
<p>(c) Name and identification number of this well (36 letters and digits maximum)</p>	Shomo #2-S-222			
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum)</p>				
<p>6.0 (a) Name and code number of the purchaser (36 letters and digits maximum. If code number not available, leave blank.)</p>	<p>Columbia Gas Transmission Corp. 004030</p> <p>Name Buyer Code</p>			
<p>(b) Date of the contract</p>	<p>0 8 0 4 7 8</p> <p>Mo Day Yr</p>			
<p>(c) Estimated annual production</p>	<p>20 MMcf</p>			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-))	(d) Total of (a), (b) and (c)
<p>7.0 Contract price (As of filing date. Complete to 3 decimal places.)</p>	2 5 4 1	0 2 2 9	0 2 2 9	2 9 9 8
<p>8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</p>	2 5 4 1	0 2 2 9	0 2 2 9	2 9 9 8
<p>9.0 Person responsible for this application</p>	<p>O.V. Stonestreet President</p> <p>Name Title</p> <p><i>[Signature]</i></p> <p>Signature</p> <p>Dec. 10 1981 927-2800</p> <p>Date Application is Completed Phone Number</p>			

Agency Use Only
Date Received by Juris. Agency
MAR 15 1982
Date Received by FERC

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 276 4639.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103		New onshore production well
107		High cost natural gas
108		Stripper well

Other Purchases/Contracts

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>

Remarks

MAR 12 1985

PARTICIPANTS:

DATE: JUL 20 1982

BUYER-SELLER CODE

WELL OPERATOR: Stonestreet Lands Co

FIRST PURCHASER: Columbia Gas Trans. Corp.

004030

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
820315-103-015-1983
 Use Above File Number on all Communications
 Relating to Determination of this Well

1000' Radius
 Checked M.J.

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 / Items not completed - Line No. _____
- 2. IV-1 Agent / O. V. Stonestreet
- 3. IV-2 Well Permit /
- 4. IV-6 Well Plat /
- 5. IV-35 Well Record / Drilling / Deepening -
- 6. IV-36 Gas-Oil Test: Gas Only / Was Oil Produced? - Ratio -
- 7. IV-39 Annual Production - years
- 8. IV-40 90 day Production - Days off line: -
- 9. IV-48 Application for certification. Complete? /
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? / Affidavit Signed /
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 8-26-81 Date completed 9-1-81 Deepened -
- (5) Production Depth: 2204 2410
- (5) Production Formation: Blue Monday, Big Injun
- (5) Final Open Flow: 565 MCF
- (5) After Frac. R. P. 600# 8 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? / Notarized? /
- Does official well record with the Department confirm the submitted information yes 05/17/2024
- Additional information - Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

Date December 10 1981

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 2-S-222
API Well No. 47 - 015 - 1983
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT O.V. Stonestreet
ADDRESS P.O. Box 350
Spencer, WV 25276
LOCATION: Elevation 1320
Watershed Little Kanawha River
Dist. Otter County Clay Quad. Chloe
Gas Purchase Contract No. AP22440
Meter Chart Code 20 7159
Date of Contract 8-4-78

WELL OPERATOR Stonestreet Lands Co.
ADDRESS P.O. Box 350
Spencer, WV 25276
GAS PURCHASER Columbia Gas Trans. Corp.
ADDRESS 1700 MacCorkle Ave., SE
Charleston, WV 25325

* * * * *

Date surface drilling was begun: 8-26-81

Indicate the bottom hole pressure of the well and explain how this was calculated:

BHP = PW = $PW(e^{GL/53.34T-1})$
PW = 600 PSIA BHP = 650.30 PSIA
T = 70
G = .7
L = 2307

AFFIDAVIT

I, O.V. Stonestreet, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977, the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

O.V. Stonestreet

STATE OF WEST VIRGINIA,
COUNTY OF Roane, TO WIT:

I, Judith K. Lovell, a Notary Public in and for the state and county aforesaid, do certify that O.V. Stonestreet, whose name is signed to the writing above, bearing date the 10th day of December, 1981, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 10th day of December, 1981. My term of office expires on the 24th day of April, 1988.

[NOTARIAL SEAL]

Judith K. Lovell
Notary Public

05/17/2024

Operator's Well No. 2-S-222
API Well No. 47 - 015 - 1983
State County Form
Previous File No. (If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Stonestreet Lands Company

ADDRESS P.O. Box 350
Spencer, WV 25276

DESIGNATED AGENT Q.V. Stonestreet

ADDRESS P.O. Box 350
Spencer, WV 25276

Gas Purchase Contract No. AP22440 and Date 8 4 78

Meter Chart Code 20 7159 (Month, day and year)

Name of First Purchaser Columbia Gas Transmission Corporation

1700 MacCorkle Ave. SE
Charleston, WV 25325
(City) (State) (Zip Code)

FERC Seller Code

FERC Buyer Code 004030

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NNGPA 103 Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

O.V. Stonestreet President

Name (Print) Title

Signature

P.O. Box 350
Street or P. O. Box
Spencer, WV 25276
City State (Zip Code)
804) 927-2800
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

I hereby certify that this form and all other forms required for filing have been mailed this date to the above named purchaser.

Stonestreet Lands Co.
Stonestreet Lands Company Well Operator

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section under the Natural Gas Policy Act of 1975 (NGPA). or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 1983, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES.

MAR 15 1982

[Signature]
Director

Date received by Jurisdictional Agency

By _____
Title _____

05/17/2024

Checklist of minimum Forms and Information needed to apply for each well classification. Each is identified by an "Item No." The "Items" required are listed beneath each well classification.

FOR NEW ONSHORE WELL - Sec. 102 NGPA - More than 2.5 miles from a marker well.
Items - 1, 2, 3, 4, 5, 6, 9, 10, 22, 23 - (18 & 19 Qualified)

FOR NEW ONSHORE WELL - Sec. 102 NGPA - More than 1,000 feet deeper than a marker well.
Items - 1, 2, 3, 4, 5, 6, 9, 11, 22, 23 - (18 & 19 Qualified)

FOR NEW ONSHORE RESERVOIR WELL - Sec. 102 NGPA
Items - 1, 2, 3, 4, 5, 6, 9, 12, 20, 21, 24 - (18 & 19 Qualified)

FOR NEW ONSHORE PRODUCTION WELL - Sec. 103 NGPA
Items - 1, 2, 3, 4, 5, 6, 9, 13

FOR HIGH COST GAS - Sec. 107 NGPA
Items - 1, 2, 3, 4, 5, 6, 9, 14, 19 - (18 Qualified)

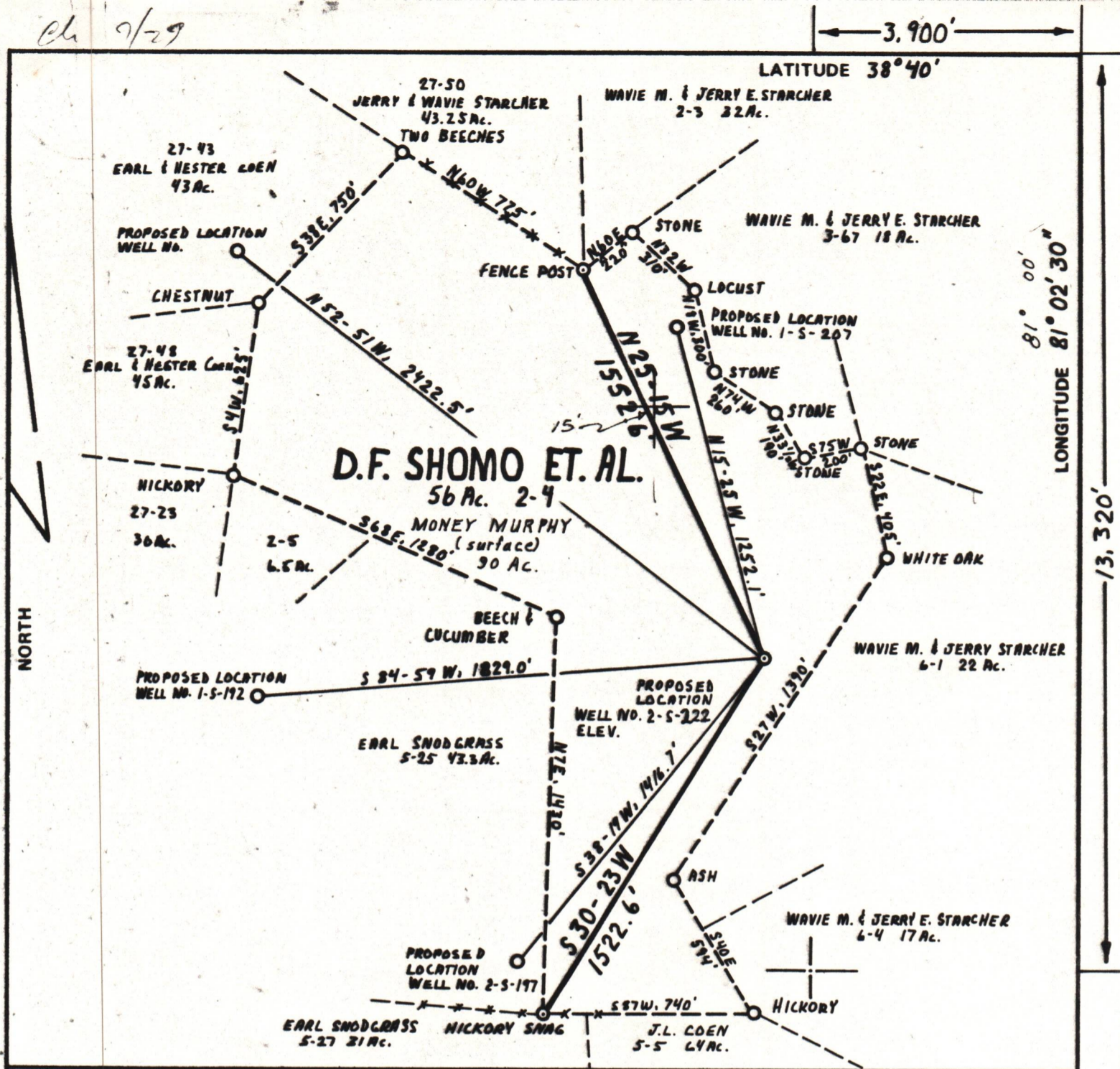
FOR STRIPPER WELLS - Sec. 108 NGPA
Items - 1, 2, 3, 4, 5, 6, 7, 8, 9, 15 (28 if Available)

FOR STRIPPER WELLS - Sec. 108 NGPA - Enhanced Recovery
Items - 9, 16

FOR STRIPPER WELLS - Sec. 108 NGPA - Seasonally Affected
Items - 9, 17, 28

<u>ITEM NOS.</u>	<u>FORM NO.</u>	<u>DESCRIPTION</u>
1.	FERC 121	
2.	IV-1	Operator Agent Certification
3.	IV-2	Well Permit Application
4.	IV-6	Well Plat
5.	IV-35	Well Operator's Drilling Report
6.	IV-36	Gas/Oil Ratio Test Report
7.	IV-39	Report of Annual Production
8.	IV-40	Ninety (90) Day Production Report
9.	IV-48WC	State Application for Well Classification
10.	IV-51WC	Wells drilled more than 2.5 miles from a marker well
11.	IV-52WC	Wells drilled more than 1,000 feet deeper than a marker well
12.	IV-53WC	New Onshore Reservoir Well
13.	IV-54WC	New Onshore Production Well
14.	IV-55WC	High Cost Natural Gas Well
15.	IV-56WC	Stripper Well Classification
16.	IV-57WC	Stripper - Increased Production by Enhanced Recovery
17.	IV-58WC	Stripper - Seasonally Affected
18.	N/A	Directional Survey
19.	N/A	Electric Logs
20.	N/A	Subsurface cross-section charts (Geological charts)
21.	N/A	Formation Structure Map
22.	N/A	1:4000 Well Location Map
23.	N/A	Well Tabulation Sheet
24.	N/A	Gas Analysis
25.	N/A	Other
26.	N/A	Notice - Increase of Production
27.	N/A	Lease Inventory
28.	N/A	Tax records or verified copies of billing statements for appropriate period.

05/17/2024



FILE NO. Shomo
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION USGS B.M. Stinson Creek Bridge Elev. = 907

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Chiff Wilkie
 R.P.E. _____ L.L.S. 717

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE July 7, 1981
 OPERATOR'S WELL NO. 2-5-222
 API WELL NO. _____
47 - 015 - 1983
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1320 WATER SHED LITTLE KANAWHA RIVER
 DISTRICT OTTER COUNTY CLAY
 QUADRANGLE CHLOE 7.5'
 SURFACE OWNER MONEY MURPHY ACREAGE 90 Ac.
 OIL & GAS ROYALTY OWNER 1/2 D.F. SHOMO, 1/2 ZULA DAVIS LEASE ACREAGE 56 Ac.
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 2367
 WELL OPERATOR STONE STREET LANDS CO. DESIGNATED AGENT O.V. STONESTREET
 ADDRESS SPENCER, WV. ADDRESS SPENCER, WV.

05/17/2024