

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) FWA or Clint Hurt
Address Elkview / Charleston

GEOLOGICAL TARGET FORMATION, Big Injun and stringers immediately below
Estimated depth of completed well, 3000 feet Rotary X / Cable tools /
Approximate water strata depths: Fresh, 357 30 feet; salt, 1000 feet.
Approximate coal seam depths: 200' Is coal being mined in the area? Yes / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well			
Conductor										Kinds
Fresh Water										
Coal	8 5/8		20	X			<u>204'</u>	to surface		Sizes
Intermediate										
Production	4 1/2		10.5	X			3000'	230 <u>cu. ft.</u>		Depths set
Tubing										
Liners										Perforations:
										Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 11-24-82.
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: , 19

By
Its

05/17/2024



IV-9
(Rev 8-81)

DATE 3/2/82

WELL NO. 5-A

State of West Virginia API NO. 47 - 015 - 2120

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Partners Reed, E.G., J.W., & J.W. Jr. DESIGNATED AGENT James W. Reed, Jr.
 Address Box 480, Clay, WV Address Box 387, Clay, WV
 Telephone 587-4862 Telephone 587-4483/587-4862
 LANDOWNER Goshorn Heirs/Lulu Reed SOIL CONS. DISTRICT Elk
 Revegetation to be carried out by Reed et al (Agent)

This plan has been reviewed by Elk SCD. All corrections and additions become a part of this plan: 3-2-82 (Date)

Vance Bosley
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>CROSS DRAIN</u> (A)	Structure <u>DIVERSION</u> (1)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure <u>RIP RAP</u> (B)	Structure <u>RIP RAP</u> (2)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

RECEIVED
MAR 18 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	Treatment Area II
Lime _____ Tons/acre or correct to pH <u>6.5</u>	Lime _____ Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>4-600</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>4-600</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>2</u> Tons/acre	Mulch <u>2</u> Tons/acre
Seed* <u>Ky 31</u> <u>40</u> lbs/acre	Seed* <u>Ky 31</u> <u>40</u> lbs/acre
_____ lbs/acre	_____ lbs/acre
_____ lbs/acre	_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

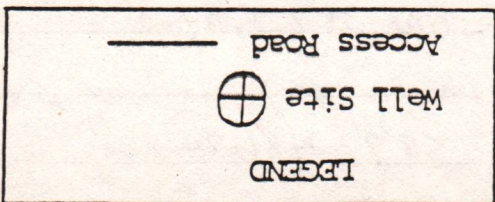
PLAN PREPARED BY Jim Reed, 05/17/2024

ADDRESS Box 387 Clay

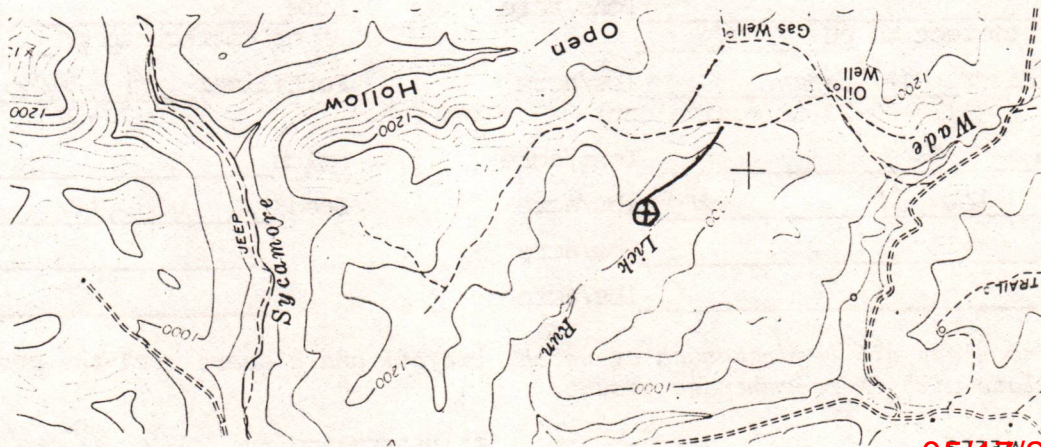
PHONE NO. 587-4862

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE ELKHURST 7 1/2

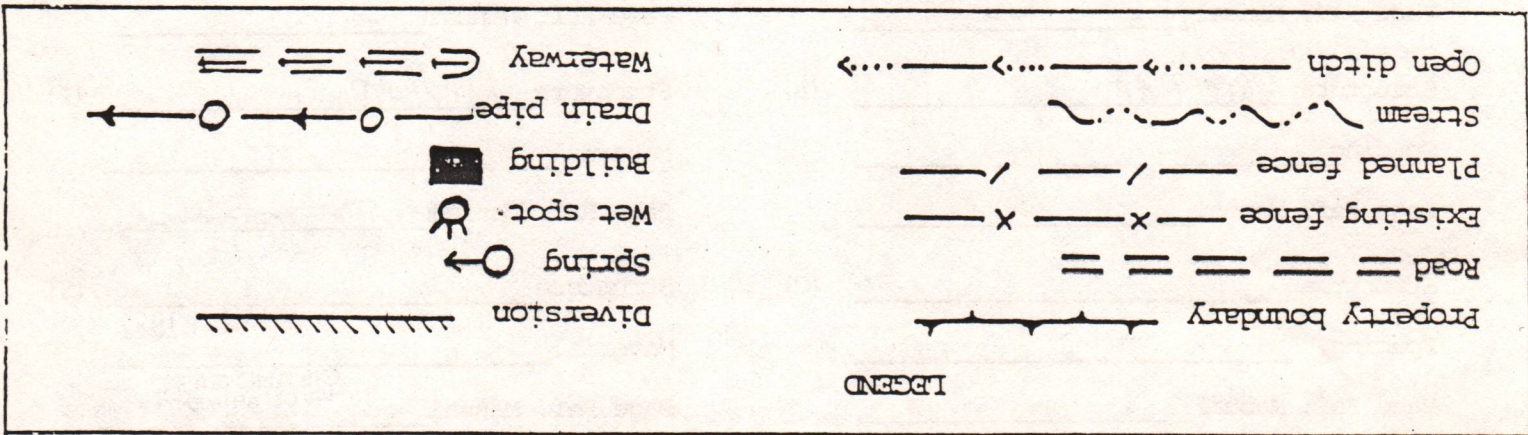


05/17/2024

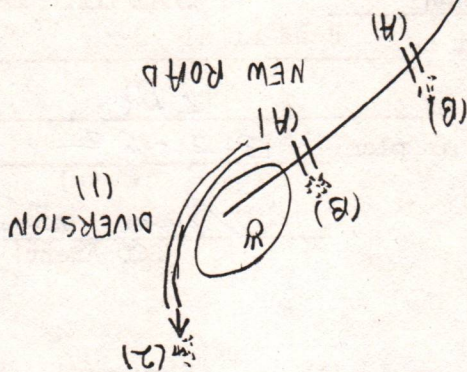


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



EXISTING ROAD (WILL BE MAINTAINED)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OFFICE OF OIL & GAS
1613 WASHINGTON STREET, EAST
CHARLESTON, WEST VIRGINIA 25305
BOND FOR SINGLE OIL OR GAS WELL,
SINGLE LIQUID INJECTION WELL,
OR SINGLE WASTE DISPOSAL WELL

RECEIVED

NOV 15 1983

OIL & GAS DIVISION
DEPT. OF MINES

KNOW ALL MEN BY THESE PRESENTS:

- (1) That we, REED PARTNERS
- (2) P. O. Box 480, Clay, West Virginia 25043
- (3) As Principal, and THE TRAVELERS INDEMNITY COMPANY
- (4) Chatham Center Office Building, Pittsburgh, Pa. 15219
a firm and/or a corporation authorized to do business
in the State of West Virginia, as Surety, are held and firmly
bound unto the State of West Virginia in the just and full
- (5) sum of Ten Thousand & NO/100 dollars (\$10,000.00) to the
payment whereof well and truly to make, we bind ourselves, our
heirs, executors, administrators, successors and assigns, jointly
and severally, firmly by these presents.

WHEREAS, the above bound Principal in pursuance of the provisions of Chapter 22, Article 4, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, has made or intends to make application to the Deputy Director for Oil and Gas, Department of Mines, of the State of West Virginia for a permit to drill, redrill, deepen, fracture, stimulate, plug, pressure, convert, combine, physically change, partially plug, case and/or reclaim, purchase or acquire, a single oil or gas well or liquid injection well or waste disposal well, located on the waters of Little Sycamore in Union District, Clay County, West Virginia, assigned by said Department of Mines API Well No. 47-015-2210; and

WHEREAS, THE Obligee as a condition precedent to the issuance of such Permit or release of other obligation has requested the Principal to furnish a SURETY BOND acceptable to the Obligee guaranteeing the performance of said provisions of Chapter 22, Article 4, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder;

NOW, THEREFORE, the condition of this obligation is such that if the Principal, its personal representatives, successors, heirs and assigns shall either (1) in drilling, redrilling, deepening, fracturing, stimulating, plugging, pressuring, converting, combining, physically changing, partially plugging, casing, and reclaiming, and furnish all reports, information and affidavits as may be required by the Department of Mines, Oil and Gas Division, documenting that said well has been plugged and abandoned in accordance with Chapter 22, Article 4, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, or (2) deposit with the Deputy Director cash from the sale of the oil and gas or both in the amount of Ten Thousand dollars (\$ 10,000.) then this obligation to be void; otherwise to remain in full force and effect.

- (6) This bond shall be effective from the 1st day of November, 1983, until released by the Department of Mines.

IN WITNESS WHEREOF the said principal has hereunder set his or its hand and affixed his or its seal, and the said surety has caused its corporate name to be signed hereto and its corporate seal to be hereunto affixed by its duly authorized officer or

- (7) agent and executed this instrument this 1st day of November, 1983.

(10) Principal (8) Reed Partners (Seal)
Corporate Seal (Principal)

(9) By: James W. Reed, Jr., partner (Seal)
Title (Must be President or Vice-President)

(13) Surety (11) THE TRAVELERS INDEMNITY COMPANY
Corporate Seal (Surety)

(12) By: Rita K. Cunniff
Rita K. Cunniff Attorney-in-Fact

(14) Countersigned: Rita K. Cunniff
(Resident West Virginia Agent)

(Address) P. O. Box 2551, Charleston, West Virginia 25329
(Telephone) 304-344-4051

BOND CANCELED
RETURN TO WELL OPERATOR
And / or Principal

051772024

5861
April 1985

REED PARTNERS
CORPORATE SEAL

Operator's Well No. 5-A

API Well No. 47 - 015 - 2120
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Reed Partners
ADDRESS Box 480
Clay, WV 25043

DESIGNATED AGENT James W. Reed, Jr.
ADDRESS Box 480
Clay, WV 25043

Gas Purchase Contract No. 0704 and Date 01/01/45
(Month, day and year)

Meter Chart Code Yet to be determined

Name of First Purchaser Consolidated Gas Supply Corporation
445 West Main Street
Clarksburg, West Virginia 25301
(City) (State) (Zip Code)

FERC Seller Code _____

FERC Buyer Code 004228

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 103 Section of NGPA Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

James W. Reed, Jr. Partner
Name (Print) Title
James W. Reed, Jr.
Signature
Box 480
Street or P. O. Box
Clay, WV 25043
City State (Zip Code)
304 587-4862
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

JUL 26 1982

Date received by
Jurisdictional Agency

By [Signature]
Title _____

05/17/2024

PARTICIPANTS:

DATE:

MAR 26 1984

BUYER-SELLER CODE

WELL OPERATOR:

Reed Partners

043034

FIRST PURCHASER:

Consolidated Gas Supply Corp

004228

OTHER:

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

840202-108-015-2120

Use Above File Number on all Communications Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 _____ Items not completed - Line No. _____
- 2. IV-1 Agent _____
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat _____
- 5. IV-35 Well Record _____ Drilling _____ Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete? _____
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? _____ Affidavit Signed _____
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: _____ Date completed _____ Deepened _____
- (5) Production Depth: _____
- (5) Production Formation: _____
- (5) Final Open Flow: _____
- (5) After Frac. R. P. _____
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: < 60 MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days < 60 MCF
- (8) Line Pressure: _____ PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done _____
- 10-17. Is affidavit signed? _____ Notarized? _____
- Does official well record with the Department confirm the submitted information? _____
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

05/17/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date FEB 2, 1954
Operator's
Well No. 5-A
API Well
No. 47 - 015 - 2120
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT JAMES W. REED, JR.

ADDRESS BOX 480

CLAY, WEST VIRGINIA 25043

WELL OPERATOR REED PARTNERS

ADDRESS BOX 480

CLAY, WEST VIRGINIA 25043

LOCATION: Elevation 1107.6

Watershed LITTLE SYCAMORE

Dist. UNION County CLAY Quad. ELKHURST

GAS PURCHASER CONSOLIDATED GAS

ADDRESS 445 WEST MAIN STREET

CLARKSBURG, WV 26301

Gas Purchase Contract No. 0704

Meter Chart Code F243

Date of Contract 01-01-45

.....
Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery technique during completion or production. (Attach separate sheets, if necessary.)

PUMPING JACK

TUBING

PUMPING RODS

PUMP

100 BBL TANK

OIL & GAS SEPARATOR

DRIPS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

GAS SALES PRODUCTION RECORDS

B&O TAX RECORDS

COUNTY PROPERTY TAX RECORDS

ALL AVAILABLE AT CLAY, WEST VIRGINIA

05/17/2024

Describe the search made of any records listed above:

ALL SUCH RECORDS HAVE BEEN REVIEWED AND ARE CONSISTENT WITH EACH OTHER.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, JAMES W. REED, JR., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

James W. Reed, Jr.

STATE OF WEST VIRGINIA,

COUNTY OF Clay, TO WIT:

I, Louise Evans, a Notary Public in and for the state and county aforesaid, do certify that James W. Reed, Jr., whose name is signed to the writing above, bearing date the 2nd day of February, 19 84, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 2nd day of February, 19 84.

My term of office expires on the 24th day of May, 19 92.

Louise Evans
Notary Public

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date FEB 2 1984

Operator's Well No. 5-A

API Well No. 47 - 015 - 2120
State County Permit

Previous File No. _____
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR REED PARTNERS

DESIGNATED AGENT JAMES W. REED, JR.

ADDRESS BOX 480
CLAY, WEST VIRGINIA 25043

ADDRESS BOX 480
CLAY, WEST VIRGINIA 25043

Gas Purchase Contract No. 0704 and Date 01-01-85
(Month, day and year)

Meter Chart Code F243

Name of First Purchaser: CONSOLIDATED GAS SUPPLY CORPORATION
445 WEST MAIN STREET
(Street or P. O. Box)
CLARKSBURG, WEST VIRGINIA 26301
(City) (State) (Zip Code)

FERC Seller Code 043034

FERC Buyer Code 004228

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA 0 Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

JAMES W. REED, JR. PARTNER
Name (Print) Title

James W. Reed, Jr.
Signature

Box 480
Street or P. O. Box

CLAY, WEST VIRGINIA 25043
City State (Zip Code)

304 587-4862
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

FEB 2 1984

Date received by
Jurisdictional Agency

By [Signature]
Director
Title _____

05/17/2024

Checklist of minimum Forms and Information needed to apply for each well classification. Each is identified by an "Item No.". The "Items" required are listed beneath each well classification.

FOR NEW ONSHORE WELL - Sec. 102 NGPA - More than 2.5 miles from a marker well.
Items - 1,2,3,4,5,6,9,10,22,23 - (18 & 19 Qualified)

FOR NEW ONSHORE WELL - Sec. 102 NGPA - More than 1,000 feet deeper than a marker well.
Items - 1,2,3,4,5,6,9,11,22,23 - (18 & 19 Qualified)

FOR NEW ONSHORE RESERVOIR WELL - Sec. 102 NGPA
Items - 1,2,3,4,5,6,9,12,20,21,24 - (18 & 19 Qualified)

FOR NEW ONSHORE PRODUCTION WELL - Sec. 103 NGPA
Items - 1,2,3,4,5,6,9,13

FOR HIGH COST GAS - Sec. 107 NGPA
Items - 1,2,3,4,5,6,9,14,19 - (18 Qualified)

FOR STRIPPER WELLS - Sec. 108 NGPA
Items - 1,2,3,4,5,6,7,8,9,15 (28 If Available)

FOR STRIPPER WELLS - Sec. 108 NGPA - Enhanced Recovery
Items - 9,16

FOR STRIPPER WELLS - Sec. 108 NGPA - Seasonally Affected
Items - 9,17,28

ITEM NOS.	FORM NO.	DESCRIPTION
✓ 1.	FERC 121	
✓ 2.	IV-1	Operator Agent Certification
✓ 3.	IV-2	Well Permit Application
✓ 4.	IV-6	Well Plat
✓ 5.	IV-35 <i>OG10?</i>	Well Operator's Drilling Report
✓ 6.	IV-36	Gas/Oil Ratio Test Report
✓ 7.	IV-39	Report of Annual Production
✓ 8.	IV-40	Ninety (90) Day Production Report
✓ 9.	IV-48WC	State Application for Well Classification
10.	IV-51WC	Wells drilled more than 2.5 miles from a marker well
11.	IV-52WC	Wells drilled more than 1,000 ft. deeper than a marker well
12.	IV-53WC	New Onshore Reservoir Well
13.	IV-54WC	New Onshore Production Well
14.	IV-55WC	High Cost Natural Gas Well
15.	IV-56WC	Stripper Well Classification
16.	IV-57WC	Stripper - Increased Production by Enhanced Recovery
17.	IV-58WC	Stripper - Seasonally Affected
18.	N/A	Directional Survey
19.	N/A	Electric Logs
20.	N/A	Subsurface cross-section charts (Geological charts)
21.	N/A	Formation Structure Map
22.	N/A	1:4000 Well Location Map
23.	N/A	Well Tabulation Sheet
24.	N/A	Gas Analysis
25.	N/A	Other
26.	N/A	Notice - Increase of Production
27.	N/A	Lease Inventory
28.	N/A	Tax records or verified copies of billing statements for appropriate period.

8888 FEB

05/17/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES - OIL AND GAS DIVISION

REPORT DATE FEB 2, 1984

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

OPERATOR REED PARTNERS

05/17/2024

YEAR 19 83

API	FARM	COUNTY	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF					
OIL BBL	J- F- M- A- N- J- J- A- S- O- N- D-				
DAYS ON LINE					

YEAR 19 83

API	FARM	COUNTY	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS									
GAS MCF	<u>2228</u>	<u>2080</u>	<u>1618</u>	<u>1552</u>	<u>1407</u>	<u>724</u>	<u>1972</u>	<u>2156</u>	<u>1676</u>	<u>1598</u>	<u>1651</u>	<u>1393</u>	GAS	<u>2055</u>
OIL BBL	J- <u>.372</u>	F- <u>.372</u>	N- <u>.372</u>	A- <u>.372</u>	N- <u>.372</u>	J- <u>.372</u>	J- <u>.372</u>	A- <u>.372</u>	S- <u>.372</u>	O- <u>.372</u>	N- <u>.372</u>	D- <u>.372</u>	OIL	<u>135</u>
DAYS ON LINE	<u>30</u>	<u>33</u>	<u>28</u>	<u>28</u>	<u>35</u>	<u>29</u>	<u>27</u>	<u>35</u>	<u>28</u>	<u>29</u>	<u>32</u>	<u>29</u>		<u>363</u>

API	FARM	COUNTY	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF					
OIL BBL	J- F- N- A- N- J- J- A- S- O- N- D-				
DAYS ON LINE					

SUMMARIZATION SCHEDULE
Section 271.801 (b)

NO OTHER WELLS

In accordance with Section 271.801 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.



State of West Virginia

Department of Mines

Oil and Gas Division

1615 Washington St. E.
Charleston, W.Va. 25311

Thomas E. Huzzey
Administrator

WALTER N. MILLER
DIRECTOR

May 3, 1982

Office of the State Treasury
EW-135
State Capitol Building
Charleston, W.Va. 25305

In Re: Requisition and/or Transmittal
Account Number 8091-16-550-13
Permit Number CLAY-2119 & CLAY-2120
Deposit Number 015775
Dated 3-25-82

Gentlemen:

The Office of Oil & Gas - Department of Mines requests the release for the sum of Five Thousand & No/100 (\$ 5,000.00) in lieu of bond and/or securities being held

in trust for: Reed Partners
P.O. Box 480
CLAY-W.Va. 25043

said person or company having complied with all laws, rules and regulations as provided in Section 9, Article 4, Chapter 22, Code of W.Va.

Very truly yours,

Thomas E. Huzzey, Administrator

TEH/chm

05/17/2024

TREASURY DEPARTMENT

STATE OF WEST VIRGINIA

DEPOSIT NO. _____

CASH NO. _____

NO. 460

(Date Received)

(Agency Use Only)

NAME OF SPENDING AGENCY: Dept. Mines-Office of Oil & Gas

PREPARED BY: Charlotte Milam

EXT. _____

DATE PREPARED: 3/24/82

(SECTION A)

	CASH	CHECKS AND/OR MONEY ORDERS	TOTAL
In Re: Permits to Drill <u>CLAY-2119</u> & <u>CLAY-2120</u>			
Deposit in Trust for: Reed Partners P.O. Box 480 Clay, W.Va. 25043			
the sum of \$ 5,000.00 cash deposit in lieu of bonds/and/or securities to be held in the Treasurer of the State of W.Va., in accordance with Chapter 22 Article 4, Code of W.Va., until a letter is received from the Office of Oil & Gas releasing said cash deposit.		\$ 5,000.00	
Deposit in form of: Cashier's Checks # 128860 dated: 3-18-82 128861			
Drawn on the: Kanawha Valley Bank, N.A. Charleston, W.Va. 25326			
TOTAL =		\$ 5,000.00	

(SECTION B)

REVENUES ONLY

Account No.	Line Item	Fund No.	Account Totals	Account No.	Line Item	Fund No.	Account Totals
XXXX-XX	XXX	XX		XXXX-XX	XXX	XX	
091-16	550	13	\$ 5,000.00				
				SUB-TOTAL			

(SECTION C)

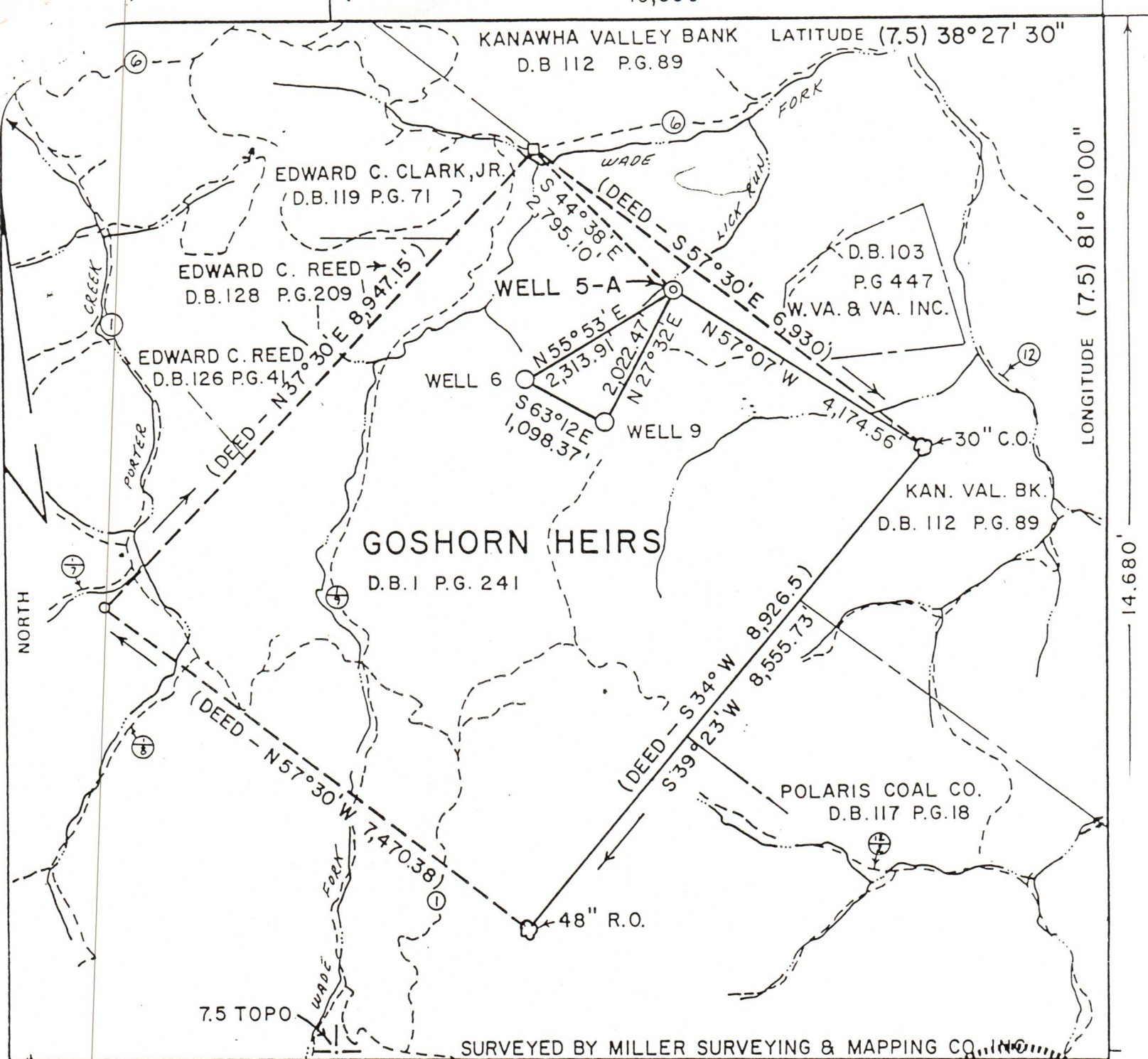
REFUNDS AND REDEPOSITS ONLY

Account No.	Line Item	Fund No.	F.Y.	Account Totals	Account No.	Line Item	Fund No.	F.Y.	Account Totals
XXXX-XX	XXX	XX	XX		XXXX-XX	XXX	XX	XX	
				05/17/2024					
				SUB-TOTAL					

ORIGINAL-STATE TREASURER
 GREEN-STATE AUDITOR
 YELLOW-FIN. & ADM.
 PINK-SPENDING AGENCY
 GOLDEN ROD-SPENDING AGENCY

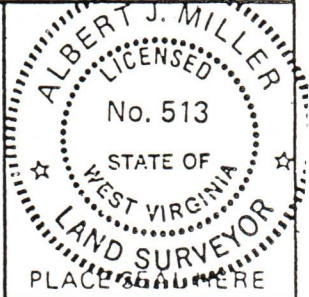
GRAND TOTAL (ALL SOURCES)

\$ 5,000.00



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1 IN 2500'
 PROVEN SOURCE OF ELEVATION WELL NO. 9
 ELEVATION 1320

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Albert J. Miller
 R.P.E. _____ L.L.S. 513



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE FEB. 27, 1982
 OPERATOR'S WELL NO. 5-A
 API WELL NO. _____
47 - 015 - 2120
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1107.6 WATER SHED LICK RUN OF WADES FORK LITTLE SYCAMORE CK
 DISTRICT UNION COUNTY CLAY
 QUADRANGLE ELKHURST
 SURFACE OWNER GOSHORN HEIRS ACREAGE 1475
 OIL & GAS ROYALTY OWNER GOSHORN HEIRS LEASE ACREAGE 1475 05/17/2024
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 3000'
 WELL OPERATOR JAMES W. & E. C. REED DESIGNATED AGENT JAMES W. REED, JR.
 ADDRESS P.O. BOX 480 REED PARTNERS ADDRESS P.O. BOX 480
CLAY W.VA. 25043 ADDRESS CLAY, W.VA. 25043



IV-35
(Rev 8-81)

Date 7/13/82
Operator's
Well No. 5-A
Farm Goshorn Heirs
API No. 47 - 015 - 2120

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 1107 Watershed Little Sycamore
District: Union County Clay Quadrangle Elkhurst

COMPANY Reed Partners
ADDRESS Box 480, Clay, WV 25043
DESIGNATED AGENT James W. Reed, Jr.
ADDRESS Box 480, Clay, WV 25043
SURFACE OWNER Lulu Reed/Goshorn Heirs
ADDRESS Box 5, Clay, WV/ 800 Terminal Bldg. Charleston, WV
MINERAL RIGHTS OWNER Same
ADDRESS Same
OIL AND GAS INSPECTOR FOR THIS WORK Martin Nichols ADDRESS Clendenin, WV
PERMIT ISSUED 3/24/82
DRILLING COMMENCED 5/24/82
DRILLING COMPLETED 5/31/82

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cord.			
13-10"			
9 5/8			
8 5/8		400'	to surface
7			
5 1/2			
4 1/2		2180'	100 sks.
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Injun Depth 2000 feet
Depth of completed well _____ feet Rotary X / Cable Tools _____
Water strata depth: Fresh _____ feet; Salt 1100 feet
Coal seam depths: 60-63 Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Big Lime/Keener/Injun/Squaw Pay zone depth 1918-2006 feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 225 Mcf/d Final open flow 1 Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure 315 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

CLAY - 2120

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
 42 holes total in Big Lime, Keener, Injun and Squaw. Broke down and balled out Injun and Squaw with 1000 gal. 15% HCl. Fraced with 800 bbls gelled water and 800 sks. of 20/40 mesh sand. Set "drop ball" plug. Broke down and balled out Keener with 1000 gal 28% HCl. Fraced with 400 bbls gelled water, 300 sacks of 20/40 mesh sand and additional 1000 gal 28% HCl. Big Lime perms were open to Keener treatment.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh water, oil and gas
shale & sand		hard	surface	988	coal 60 - 63
Salt Sand	white	hard	988	1530	
Red Rock & black shale	red/black	soft	1530	1728	
Little Lime	black	hard	1728	1780	
Blue Monday	gray	med	1780	1795	
Pencil Cave	black	soft	1795	1805	
Big Lime	black/white	hard	1805	1936	gas 1918 - 1934
Keener	gray	hard	1936	1964	gas
Injun	gray	soft	1964	1988	gas
shale	black	med	1988	2000	
Squaw	gray	med	2000	2006	gas
			2006'	2180'	

(Attach separate sheets as necessary)

Reed Partners
Well Operator

05/17/2024

By: James W. Reed, Jr., partner
Date: 7/22/82

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 27 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-015-2120

Oil or Gas Well Gas

Company	<u>Reed Partners</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	<u>Clay WV</u>	Size			
Farm	<u>Goshorn Heirs</u>	16			Kind of Packer
Well No.	<u>5A</u>	13			
District	<u>Union</u> County <u>Clay</u>	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total depth	6 3/8			Depth set
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in	3			Perf. top
Open flow after tubing	/10ths Merc. in	2			Perf. bottom
Volume	Cu Ft	Liners Used			Perf. top
Rock pressure	lbs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED	SIZE	FEET	Date
Perk water	feet	NAME OF SERVICE COMPANY			
Lat. water	feet	COAL WAS ENCOUNTERED AT	FEET	INCHES	
			FEET	INCHES	
			FEET	INCHES	

Drillers' Names _____

Remarks: Moving on location - did not have permit Pusher said he thought it was -5A- they would not be ready to start until late in afternoon

5-25-82
DATE

Martin B. Nichols
508
DISTRICT WELL INSPECTOR

05M7/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 28 1982

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-015-2120

Oil or Gas Well Gas
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Reed Partners</u>	Size			Kind of Packer
<u>Clay, WJ</u>	16			
<u>Goshorn</u>	13			
<u>5A</u>	10			Size of
<u>Union County Clay</u>	8 1/4			
<u>5-25-82</u>	6 5/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED	SIZE	No. FT.	Date
	NAME OF SERVICE COMPANY			
	COAL WAS ENCOUNTERED AT FEET INCHES			
	FEET	INCHES	FEET	INCHES
	FEET	INCHES	FEET	INCHES

Drillers' Names

Remarks:

Drilling at 109ft - waiting on Kelly - twisted
off pin of Kelly

5-26-82

Martin P. Nichols
05/17/2024
508

RECEIVED

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

JUN - 2 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-015-2120

Oil or Gas Well Gas
(KIND)

Company Reed partners
 Address Clay
 Farm Goshorn
 Well No. 5A
 District Union County Clay
 Drilling commenced 5-25-82
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/8	<u>389</u>	<u>389</u>	
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 389 No. FT. 5-27-82 Date

NAME OF SERVICE COMPANY Halibarton

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Cemented with 110 Bags
Drilling at 1065 ft

5-28-82

Markus P. Nicholas
508
05/17/2024

RECEIVED

JUN 5 - 1985

OIL & GAS DIVISION
DEPT. OF MINES



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
January 4, 1984

COMPANY Reed Partners
P. O. Box 480
Clay, West Virginia 25043

PERMIT NO 015-~~12~~ a120
FARM & WELL NO Lulu Reed, Goshorn
Heirs #5
DIST. & COUNTY Union/Clay

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

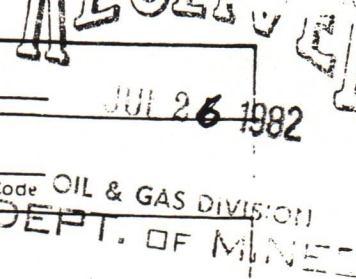
SIGNED Craig Blackworth

DATE 5/29/85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...

Administrator-Oil & Gas 05/17/2024


 JUL 26 1982
 OIL & GAS DIVISION
 DEPT. OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.)	47-015-2120																
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA																
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>2180</u> feet																
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<table style="width: 100%; border: none;"> <tr> <td style="border: none;">Name</td> <td style="border: none;"><u>Reed Partners</u></td> <td style="border: none;">Seller Code</td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;">Street</td> <td style="border: none;"><u>Box 480</u></td> <td style="border: none;"></td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;">City</td> <td style="border: none;"><u>Clay</u></td> <td style="border: none;">State</td> <td style="border: none;"><u>WV</u></td> </tr> <tr> <td style="border: none;"></td> <td style="border: none;"></td> <td style="border: none;">Zip Code</td> <td style="border: none;"><u>25043</u></td> </tr> </table>	Name	<u>Reed Partners</u>	Seller Code		Street	<u>Box 480</u>			City	<u>Clay</u>	State	<u>WV</u>			Zip Code	<u>25043</u>
Name	<u>Reed Partners</u>	Seller Code															
Street	<u>Box 480</u>																
City	<u>Clay</u>	State	<u>WV</u>														
		Zip Code	<u>25043</u>														
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<table style="width: 100%; border: none;"> <tr> <td style="border: none;">Field Name</td> <td colspan="3" style="border: none;"><u>Middle Sycamore Creek</u></td> </tr> <tr> <td style="border: none;">County</td> <td style="border: none;"><u>Clay</u></td> <td style="border: none;">State</td> <td style="border: none;"><u>WV</u></td> </tr> </table>	Field Name	<u>Middle Sycamore Creek</u>			County	<u>Clay</u>	State	<u>WV</u>								
Field Name	<u>Middle Sycamore Creek</u>																
County	<u>Clay</u>	State	<u>WV</u>														
(b) For OCS wells:	<table style="width: 100%; border: none;"> <tr> <td style="border: none;">Area Name</td> <td style="border: none;"><u>N/A</u></td> <td style="border: none;">Block Number</td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;">Date of Lease:</td> <td colspan="3" style="border: none;"> <table style="width: 100%; border: none;"> <tr> <td style="border: none;">Mo.</td> <td style="border: none;">Day</td> <td style="border: none;">Yr.</td> <td style="border: none;">OCS Lease Number</td> </tr> <tr> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"></td> </tr> </table> </td> </tr> </table>	Area Name	<u>N/A</u>	Block Number		Date of Lease:	<table style="width: 100%; border: none;"> <tr> <td style="border: none;">Mo.</td> <td style="border: none;">Day</td> <td style="border: none;">Yr.</td> <td style="border: none;">OCS Lease Number</td> </tr> <tr> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"></td> </tr> </table>			Mo.	Day	Yr.	OCS Lease Number				
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Mo.	Day	Yr.	OCS Lease Number														
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Goshorn Heirs 5-A</u>																
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>N/A</u>																
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<table style="width: 100%; border: none;"> <tr> <td style="border: none;">Name</td> <td style="border: none;"><u>Consolidated Gas Supply Corporation 004228</u></td> <td style="border: none;">Buyer Code</td> <td style="border: none;"></td> </tr> </table>	Name	<u>Consolidated Gas Supply Corporation 004228</u>	Buyer Code													
Name	<u>Consolidated Gas Supply Corporation 004228</u>	Buyer Code															
(b) Date of the contract:	<table style="width: 100%; border: none;"> <tr> <td style="border: none;">Mo.</td> <td style="border: none;">Day</td> <td style="border: none;">Yr.</td> </tr> <tr> <td style="border: none;">0</td> <td style="border: none;">1</td> <td style="border: none;">1982</td> </tr> </table>	Mo.	Day	Yr.	0	1	1982										
Mo.	Day	Yr.															
0	1	1982															
(c) Estimated annual production:	<table style="width: 100%; border: none;"> <tr> <td style="border: none;">MMcf</td> </tr> <tr> <td style="border: none; text-align: center;"><u>15</u></td> </tr> </table>	MMcf	<u>15</u>														
MMcf																	
<u>15</u>																	
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 25%;">(a) Base Price (\$/MMBTU)</th> <th style="width: 25%;">(b) Tax</th> <th style="width: 25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width: 25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;"><u>2.650</u></td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;"><u>2.650</u></td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	<u>2.650</u>	---	---	<u>2.650</u>								
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)														
<u>2.650</u>	---	---	<u>2.650</u>														
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width: 100%; border-collapse: collapse;"> <tbody> <tr> <td style="text-align: center;"><u>2.650</u></td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;"><u>2.650</u></td> </tr> </tbody> </table>	<u>2.650</u>	---	---	<u>2.650</u>												
<u>2.650</u>	---	---	<u>2.650</u>														
9.0 Person responsible for this application:	<table style="width: 100%; border: none;"> <tr> <td style="border: none;">Name</td> <td style="border: none;"><u>James W. Reed, Jr.</u></td> <td style="border: none;">Title</td> <td style="border: none;"><u>Partner</u></td> </tr> <tr> <td style="border: none;">Signature</td> <td style="border: none;"><u>7/13/82</u></td> <td style="border: none;">Date Application is Completed</td> <td style="border: none;"><u>304-587-4862</u></td> </tr> <tr> <td style="border: none;"></td> <td style="border: none;"></td> <td style="border: none;"></td> <td style="border: none;">Phone Number</td> </tr> </table>	Name	<u>James W. Reed, Jr.</u>	Title	<u>Partner</u>	Signature	<u>7/13/82</u>	Date Application is Completed	<u>304-587-4862</u>				Phone Number				
Name	<u>James W. Reed, Jr.</u>	Title	<u>Partner</u>														
Signature	<u>7/13/82</u>	Date Application is Completed	<u>304-587-4862</u>														
			Phone Number														

Agency Use Only
Date Received by Juris. Agency <u>JUL 26 1982</u>
Date Received by FERC

05/17/2024

DEC 21 1982

PARTICIPANTS:

DATE:

BUYER-SELLER CODE

WELL OPERATOR:

Reed Partners

FIRST PURCHASER:

Consolidated Gas Supply Corp.

004228

OTHER:

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

82 0726 -103-015 = 2120

Use Above File Number on all Communications
Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 Items not completed - Line No. 2 of 8, b, c

2. IV-1 Agent James W. Reed

3. IV-2 Well Permit

4. IV-6 Well Plat

5. IV-35 Well Record Drilling Deepening

6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio

7. IV-39 Annual Production years

8. IV-40 90 day Production Days off line:

9. IV-48 Application for certification. Complete?

10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed

18-28. Other: Survey Logs Geological Charts
Structure Map 1: 4000 Map Well Tabulations
Gas Analyses

(1) Date commenced: 5-24-82 Date completed 5-31-82 Deepened

(2) Production Depth: 1918-34, 1936-64, 1964-88, 2000-06

(3) Production Formation: Big Lime, Keener, Injun, Squaw

(4) Final Open Flow: 225 MCF

(5) After Frac. R. P. 315# 24 dr.

(6) Other Gas Test:

(7) Avg. Daily Gas from Annual Production:

(8) Avg. Daily Gas from 90-day ending w/1-120 days

(9) Line Pressure: PSIG from Daily Report

(10) Oil Production: From Completion Report

10-17. Does lease inventory indicate enhanced recovery being done NO

10-17. Is affidavit signed? Notarized?

05/17/2024

Does official well record with the Department confirm the submitted information? YES

Additional information Does computer program confirm?

Gas Determination Objected to By Whom?

73

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 7/13, 19 82

Operator's Well No. 5-A

API Well No. 47 - 015 - 2120
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT James W. Reed, Jr.
ADDRESS Box 480
Clay, WV 25043

WELL OPERATOR Reed Partners
ADDRESS Box 480
Clay, WV 25043

LOCATION: Elevation 1107
Watershed Little Sycamore
Dist. Union County Clay Quad. Elkhurst

GAS PURCHASER Consolidated Gas Supply Co.
ADDRESS 445 West Main Street
Clarksburg, WV

Gas Purchase Contract No. 0704
Meter Chart Code Yet to be determined
Date of Contract 01/01/45

* * * * *

Date surface drilling was begun: 5/24/82

Indicate the bottom hole pressure of the well and explain how this was calculated:

315 PSI
Pressure guage at top of hole

AFFIDAVIT

I, James W. Reed, Jr., having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

James W. Reed Jr.

STATE OF WEST VIRGINIA,

COUNTY OF Clay, TO WIT:

I, Lucie M. Childers Barley a Notary Public in and for the state and county aforesaid, do certify that James W. Reed, Jr., whose name is signed to the writing above, bearing date the 22 day of July, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 22 day of July, 1982.

My term of office expires on the 25 day of January, 1989.

[NOTARIAL SEAL]

Lucie M. Childers Barley
Notary Public

05/17/2024

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	<u>47-015-2120-</u>															
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>0</u> Category Code														
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	<u>N/A</u> feet		<u>FEB 2 1984</u>													
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	<u>REED PARTNERS</u> Name		<u>OIL & GAS DIVISION</u> <u>DEPT. OF MINES</u> Buyer Code: <u>043034</u>													
	<u>Box 480</u> Street															
	<u>CLAY</u> City	<u>WV</u> State	<u>25043</u> Zip Code													
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name) (b) For OCS wells	<u>MIDDLE SYCAMORE CREEK</u> Field Name															
	<u>CLAY</u> County	<u>WV</u> State														
	<u>N/A</u> Area Name		Block Number													
	Date of Lease: <table style="margin: auto; border: none;"> <tr> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> </tr> <tr> <td style="text-align: center; font-size: 8px;">Mo.</td> <td style="text-align: center; font-size: 8px;">Day</td> <td style="text-align: center; font-size: 8px;">Yr.</td> <td colspan="3" style="text-align: center; font-size: 8px;">OCS Lease Number</td> </tr> </table>										Mo.	Day	Yr.	OCS Lease Number		
Mo.	Day	Yr.	OCS Lease Number													
(c) Name and identification number of this well. (35 letters and digits maximum)	<u>GOSHORN HEIRS 5-A</u>															
(d) If code 4 or 5 in 2.0 above, name of the reservoir. (35 letters maximum)	<u>N/A</u>															
6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)	<u>CONSOLIDATED GAS SUPPLY CORPORATION</u> Name		<u>004228</u> Buyer Code													
(b) Date of the contract:	<u>101110111415</u> Mo. Day Yr.															
(c) Estimated total annual production from the well:	<u>15</u> Million Cubic Feet															
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a) (b) and (c)												
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>3.841</u>	<u>-.576</u>	<u>+.576</u>	<u>4.993</u>												
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>3.841</u>	<u>-.576</u>	<u>+.576</u>	<u>4.993</u>												
9.0 Person responsible for this application:	<u>JAMES W. REED, JR.</u> Name		<u>PARTNER</u> Title													
Agency Use Only	<u>James W. Reed, Jr.</u> Signature															
Date Received by Juris. Agency FEB 2 1984	<u>FEB 2, 1984</u> Date Application is Completed		<u>304-587-4862</u> Phone Number													
Date Received by FEIC																

FERC-101 (8-82)

05/17/2024