



1) Date: December 10, 19 82
 2) Operator's Well No. Gore - Morris #761
 3) API Well No. 47 015 2182
 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

UNKNOWN

AT THIS TIME

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow /)
- 5) LOCATION: Elevation: 1054.87' Watershed: Elk River
 District: Otter County: Clay Quadrangle: 7.5' Ivydale
- 6) WELL OPERATOR Sterling Drilling & Prod. Co., Inc. DESIGNATED AGENT Harry L. Berger, Jr.
 Address 360 Madison Ave., Fifth Floor Address 710 Virginia St., E.
New York, New York 10017 Charleston, W.V. 25301
- 7) OIL & GAS ROYALTY OWNER Gore - Morris Trust, et al 12) COAL OPERATOR UNOPERATED
 Address The Union Nat'l. Bank of Clarksburg, W.V. Address _____
P.O. Box 2330 Clarksburg, W.V. 26301
- 8) SURFACE OWNER Carl Canfield 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Ivydale, W.V. Name UNKNOWN
 Address _____
- 9) FIELD SALE (IF MADE) TO: Name _____
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED Name X Homer H. Dougherty 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Address Linden Rt. Box 3 - A Name _____
Loonetville, W.V. 25259 Address _____
- 15) PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, BIG INJUN
- 17) Estimated depth of completed well, 2400 feet
- 18) Approximate water strata depths: Fresh, 304 feet; salt, _____ feet.
- 19) Approximate coal seam depths: 00 Is coal being mined in the area? Yes / No

20) CASING AND TUBING PROGRAM

| CASING OR TUBING TYPE | SPECIFICATIONS | | | | | FOOTAGE INTERVALS | | CEMENT FILL-UP OR SACKS (Cubic feet) | PACKERS |
|-----------------------|----------------|-------|----------------|-----|------|--------------------|--------------------|--------------------------------------|-----------------------------|
| | Size | Grade | Weight per ft. | New | Used | For drilling | Left in well | | |
| Conductor | | | | | | | | | Kinds |
| Fresh water | 8 5/8 | LS | 20# | X | | 300 330 | 300 330 | To Surface | |
| Coal | | | | | | | | | Sizes |
| Intermediate | | | | | | | | | |
| Production | 4 1/2 | CW | 10,5# | X | | | 2400' | 150 sks | Depths set |
| Tubing | | | | | | | | | |
| Liners | | | | | | | | | Perforations: Top Bottom |

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: [Signature] Signed: Harry L. Berger Jr
 My Commission Expires May 10, 1989 Its: Designated Agent

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-015-2182 Date 12-21-82 **05/17/2024**

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 21, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

| | | | | |
|----------------------|------------------|--------------------------|----------------------------|------------------|
| Bond: <u>Blanket</u> | Agent: <u>OK</u> | Plat: <u>[Signature]</u> | Casing: <u>[Signature]</u> | Fee: <u>3737</u> |
|----------------------|------------------|--------------------------|----------------------------|------------------|

Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

05/17/2024

Date: _____, 19____

By _____

Its _____

FILE COPY



1) Date: November 11, 19 83
 2) Operator's Well No. 761 - Ren
 3) API Well No. 47 - 015 - 2182-Ren
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

Formerly 47 - 015 - 2182

4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow)
 5) LOCATION: Elevation: 1054.87' Watershed: Flk River
 District: Otter County: Clay Quadrangle: 7.5' Ivydale
 6) WELL OPERATOR Sterling Drilling & Prod. Co., Inc DESIGNATED AGENT Harry L. Berger, Jr.
 Address 360 Madison Ave. Fifth Floor Address 710 Virginia St., E.
New York, New York 10017 Charleston, W.V. 25301
 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Craig Duckworth
 Address Box 107 Davisson St.
Gassaway, W.V. 26624
 9) DRILLING CONTRACTOR: Name UNKNOWN AT THIS TIME
 Address _____

10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____

RECEIVED
 NOV 17 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

11) GEOLOGICAL TARGET FORMATION, Big Injun
 12) Estimated depth of completed well, 2400 feet
 13) Approximate strata depths: Fresh, _____ feet; salt, _____ feet.
 14) Approximate coal seam depths: 0 Is coal being mined in the area? Yes No

15) CASING AND TUBING PROGRAM

| CASING OR TUBING TYPE | SPECIFICATIONS | | | | | FOOTAGE INTERVALS | | CEMENT FILL-UP OR SACKS (Cubic feet) | PACKERS |
|-----------------------|----------------|-------|----------------|-----|------|----------------------|----------------------|--------------------------------------|---------------|
| | Size | Grade | Weight per ft. | New | Used | For drilling | Left in well | | |
| Conductor | | | | | | | | | Kinds |
| Fresh water | 8 5/8 | LS | 20# | X | | 300' 330' | 300' 330' | To Surface | Sizes |
| Coal | | | | | | | | | Depths set |
| Intermediate | | | | | | | | | |
| Production | 4 1/2 | CW | 10.5# | X | | | 2400' | 150 sks | Perforations: |
| Tubing | | | | | | | | | Top Bottom |
| Liners | | | | | | | | | |

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-015-2182-Ren Date December 2, 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires December 2, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

| | | | | |
|---------------------|---------------------------|-----------------|-------------------|------------------|
| BLANKET BOND | Agent: <u>[Signature]</u> | Plat: <u>MA</u> | Casing: <u>MA</u> | Fee: <u>5847</u> |
|---------------------|---------------------------|-----------------|-------------------|------------------|

[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: 2) LOCATION: 3) WELL OPERATOR: 4) DRILLING CONTRACTOR: 5) DRILLING CONTRACTOR: 6) DRILLING CONTRACTOR: 7) PROPOSED WELL WORK: 8) PROPOSED WELL WORK: 9) PROPOSED WELL WORK: 10) PROPOSED WELL WORK: 11) GEOLOGICAL TARGET FORMATION: 12) APPROXIMATE COST PER FOOT: 13) APPROXIMATE TRAIL DEPTH: 14) APPROXIMATE COST PER FOOT: 15) CASING AND TUBING PROGRAM:

RECEIVED
NOV 17 1983
OIL & GAS DIVISION
DEPT. OF MINES

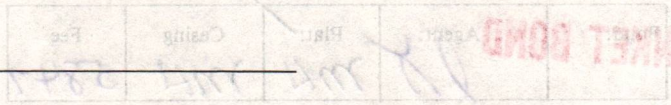
OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

| | Date | Date(s) |
|------------------------------------|------|---------|
| Application received | | |
| Well work started | | |
| Completion of the drilling process | | |
| Well Record received | | |
| Reclamation completed | | |

OTHER INSPECTIONS

Reason: _____
Reason: _____





1) Date: November 11, 19 83
 2) Operator's Well No. 761 - Ren.
 3) API Well No. 47 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

Formerly 47 - 015 - 2182

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 1054.87' Watershed: Elk River
 District: Otter County: Clay Quadrangle: 7.5' Ivydale
- 6) WELL OPERATOR Sterling Drilling & Prod. Co., Inc. 7) DESIGNATED AGENT Harry L. Berger, Jr.
 Address 360 Madison Ave. Fifth Floor Address 710 Virginia St., P.
New York, New York 10017 Charleston, W.V. 25301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Craig Duckworth
 Address Box 107 Davisson St.
Gassaway, W.V. 26024
- 9) DRILLING CONTRACTOR: Name UNKNOWN AT THIS TIME
 Address _____
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate X /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Big Injun
- 12) Estimated depth of completed well, 2400 feet
- 13) Approximate strata depths: Fresh, _____ feet; salt, _____ feet.
- 14) Approximate coal seam depths: 0 Is coal being mined in the area? Yes _____ / No X /
- 15) CASING AND TUBING PROGRAM

| CASING OR TUBING TYPE | SPECIFICATIONS | | | | | FOOTAGE INTERVALS | | CEMENT FILL-UP OR SACKS (Cubic feet) | PACKERS |
|-----------------------|----------------|-----------|----------------|----------|------|-------------------|-------------------|--------------------------------------|---------------|
| | Size | Grade | Weight per ft. | New | Used | For drilling | Left in well | | |
| Conductor | | | | | | | | | Kinds |
| Fresh water | <u>8 5/8</u> | <u>LS</u> | <u>20#</u> | <u>X</u> | | <u>300' 3.30'</u> | <u>300' 3.30'</u> | <u>To Surface</u> | Sizes |
| Coal | | | | | | | | | |
| Intermediate | | | | | | | | | |
| Production | <u>4 1/2</u> | <u>CW</u> | <u>10.5#</u> | <u>X</u> | | | <u>2400'</u> | <u>150 sks</u> | Depths set |
| Tubing | | | | | | | | | Perforations: |
| Liners | | | | | | | | | Top Bottom |

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____ By: [Signature]

Its _____

05/17/2024
 Coal Owner

1) Date: November 11, 1983
2) Operator's Well No. 761 - Ren
3) API Well No. 47-015-2182-Ren.
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS Formerly 47 - 015 - 2182
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Carl Canfield
Address Ivydale, W.V.
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR UNOPERATED
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name UNKNOWN
Address _____

Name _____
Address _____

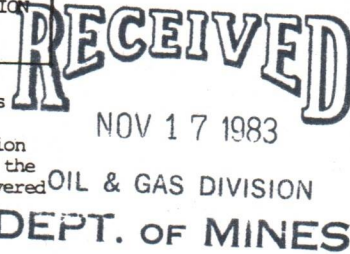
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.



6) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Harry L. Berger, Jr.,
this 11 day of November, 1983.
My commission expires May 10, 1989.
David M. Gillespie
Notary Public, Kanawha County,
State of West Virginia

WELL
OPERATOR Sterling Drilling & Prod. Co., Inc.
By Harry L. Berger
Its Designated Agent
Address 710 Virginia St., E.
Charleston, W.V. 25301
Telephone 342 - 0121

05/17/2024

AG
01-15-70

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| <u>Grantor, lessor, etc.</u> | <u>Grantee, lessee, etc.</u> | <u>Royalty</u> | <u>Book Page</u> |
|---|---|----------------|------------------|
| The Union-Nat'l. Bank of Clarksburg, Trustee Gore - Morris Trust P.O. Box 2330 Clarksburg, W.V. 26301 | Sterling Drilling and Production Co., Inc. | 1/8 | 042/338 |

O.L. Hall Hrs.
Ayers Hrs.
Graham Hrs.
Mary S. James

A-7



1) Date: November 11, 1983
2) Operator's Well No. 761 - Ren.
3) API Well No. 47 State County Permit

RECEIVED NOV 28 1983 OIL & GAS DIVISION DEPT. OF MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

Formerly 47 - 015 - 2182

- 4) WELL TYPE: A Oil / Gas X
5) LOCATION: Elevation: 1054.87' Watershed: Elk River
6) WELL OPERATOR Sterling Drilling & Prod. Co., Inc.
7) DESIGNATED AGENT Harry L. Berger, Jr.
8) OIL & GAS INSPECTOR TO BE NOTIFIED Craig Duckworth
9) DRILLING CONTRACTOR: UNKNOWN AT THIS TIME
10) PROPOSED WELL WORK: Drill X / Drill deeper / Redrill / Stimulate
11) GEOLOGICAL TARGET FORMATION, Big Injun
12) Estimated depth of completed well, 2400 feet
13) Approximate trata depths: Fresh, salt, feet.
14) Approximate coal seam depths: 0 Is coal being mined in the area? Yes / No X

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft., New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILL-UP OR SACKS (Cubic feet), PACKERS (Kinds, Sizes, Depths set, Perforations: Top, Bottom)

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein. I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.) NAME: By: Its: Date:

(For execution by natural persons) (Signature) Date: 11-21-83

05/17/2024 Surface Owner

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

A 8

STERLING DRILLING AND PRODUCTION CO., INC.

ARCADE BUILDING
710 VIRGINIA STREET EAST
CHARLESTON, WEST VIRGINIA 25301

(304) 342-0121

State of West Virginia
Department of Mines
Office of Oil and Gas
Charleston, W.V. 25311

47-085-2182

Date DECEMBER 9, 1982

SUBJECT: Oil and Gas Well Permit Application

REFERENCE: Extraction Rights

COMPLIANCE: Code 22-4-1-(C)

Sterling Drilling and Production Co., Inc. Well Number 761

Lease Number 013-142 Acreage 92

Lease Date 8/25/82 Recording Date _____

Recorded in Book _____ at Page _____

LESSOR INDEX ON REVERSE SIDE

LOCATION: OTTER District of CLAY County

WATERSHED: ELK RIVER

QUADRANGLE: 7.5' IVYDALE

AFFIDAVIT

I, HARRY L. BERGER, JR., an authorized representative of Sterling Drilling and Production Co., Inc., hereby certify that the above information is true and that the owner or owners of the minerals underlying the above described tract will receive minimum one eighth (1/8) royalty payments from any producing oil and / or gas well drilled thereon under this contract.

Signed: Harry L. Berger Jr.
Authorized representative

Notary: Davis M. Gillespie

My Commission Expires 5/10/89

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DEC 15 1982
OIL & GAS DIVISION
DEPT. OF MINES

05/17/2024

LESSOR INDEX

THE UNION NATIONAL BANK OF CLARKSBURG, TRUSTEE UNDER
GORE-MORRIS TRUST

O.L. HALL HEIRS

AYERS HEIRS

GRAHAM HEIRS

MARY S. JAMES

199



IV-9
(Rev 8-81)

DATE 12-10-82

WELL NO. None # 761

State of West Virginia API NO. 47 - 015 - 2182-Rev.

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Sterling Drilling & Prod. Co WELL OPERATOR Sterling Drilling & Prod.
Address 360 Madison Ave. - NY, NY 10017 Address c/o H.L. Berger - Chars., WV
Telephone (212) 949-9100 Telephone (304) 342-0121

LANDOWNER Carl Canfield SOIL CONS. DISTRICT ELK
Revegetation to be carried out by Sterling Drilling & Prod. Co. - H.L. Berger (agent)

This plan has been reviewed by ELK SCD. All corrections and additions become a part of this plan: 12-17-82 (Date)

James Bostley
(SCD Agent)

| ACCESS ROAD | LOCATION |
|--|--------------------------------------|
| Structure <u>Culvert</u> (A) | Structure <u>Diversion Ditch</u> (1) |
| Spacing <u>Size 12"</u> | Material <u>Earthen</u> |
| Page Ref. Manual <u>2-8</u> | Page Ref. Manual <u>2-12</u> |
| Structure <u>Drainage Ditches</u> (B) | Structure <u>Rip-Rap</u> (2) |
| Spacing <u>Road side</u> | Material <u>Rock</u> |
| Page Ref. Manual <u>2-12</u> | Page Ref. Manual <u>2-9</u> |
| Structure <u>Cross Ditches</u> (C) | Structure _____ (3) |
| Spacing <u>80-100' spacing for 8-10% grade</u> | Material _____ |
| Page Ref. Manual <u>2-4</u> | Page Ref. Manual _____ |

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

| | |
|--|-----------------------------|
| Lime <u>2</u> Tons/acre | or correct to pH <u>6.5</u> |
| Fertilizer <u>600</u> lbs/acre | (10-20-20 or equivalent) |
| Mulch Hay <u>2</u> Tons/acre | |
| Seed* <u>Ky-31</u> <u>40</u> lbs/acre | |
| <u>Ladino Clover</u> <u>3</u> lbs/acre | |
| | lbs/acre |

Treatment Area II

| | |
|--|-----------------------------|
| Lime <u>2</u> Tons/acre | or correct to pH <u>6.5</u> |
| Fertilizer <u>600</u> lbs/acre | (10-20-20 or equivalent) |
| Mulch Hay <u>2</u> Tons/acre | |
| Seed* <u>Ky-31</u> <u>40</u> lbs/acre | |
| <u>Ladino Clover</u> <u>3</u> lbs/acre | |
| | lbs/acre |

05/17/2024

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount. Moore's Well Services, Inc.

PLAN PREPARED BY Richard H. Campbell



ADDRESS Route 1 Box 30
Duck, WV 25063

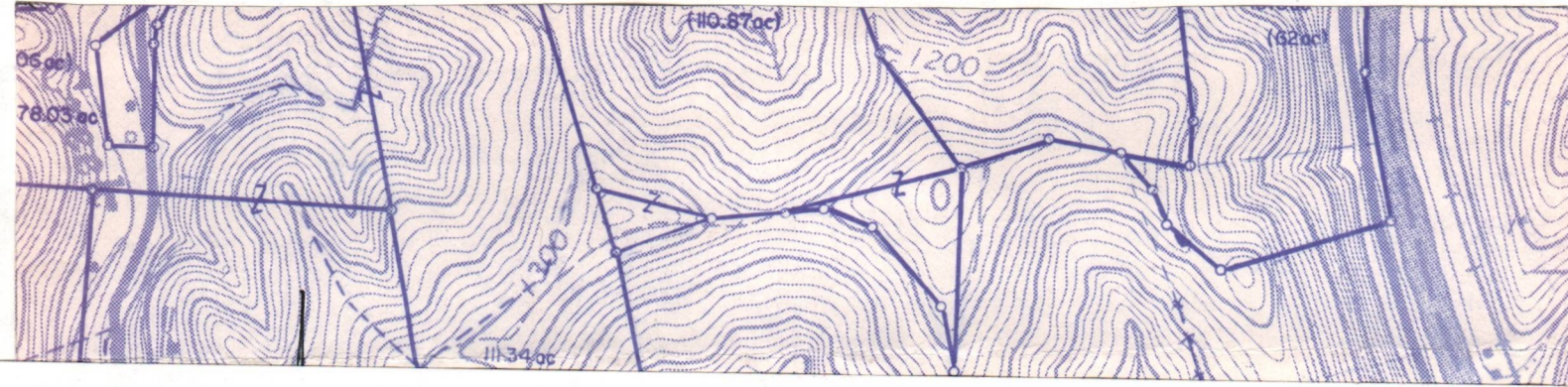
PHONE NO. (304) 364-5780

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

IV-9 REVERSE
(REV 8-81)

INVOLVED TOPOGRAPHIC MAP
QUADRANGLE 7 1/2' Inydale
Over SE

Well Site 
Access Road 



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NOV 17 1922
OIL & GAS DIVISION
DEPT. OF MINES

05/17/2024



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OCT 17 1984
OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date September 24, 1984
Operator's
Well No. 761
Farm Gore-Morris
API No. 47 - 015 - 2182-BEN

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1054.87' Watershed Elk River
District: Otter County Clay Quadrangle 7.5' Ivydale

COMPANY Sterling Drilling & Production Co., Inc.

ADDRESS 360 Madison Ave. - NY, NY 10017

DESIGNATED AGENT Harry L. Berger, Jr.

ADDRESS 710 Va. St., E.-Charleston, WV

SURFACE OWNER Carl Canfield

ADDRESS Ivydale, WV 25113

MINERAL RIGHTS OWNER Gore-Morris Trust, et al

ADDRESS The Union National Bank of Clarksburg
P. O. Box 2330 - Clarksburg, WV 26301

OIL AND GAS INSPECTOR FOR THIS WORK Craig

Duckworth ADDRESS Gassaway, WV 26624

PERMIT ISSUED December 2, 1983

DRILLING COMMENCED August 15, 1984

DRILLING COMPLETED August 19, 1984

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON September 20, 1984

| Casing Tubing | Used in Drilling | Left in Well | Cement fill up Cu. ft. |
|------------------------|---------------------|-----------------|------------------------------|
| Size 20-16 Cond. | | | |
| 13-10" | | | |
| 9 5/8 | | | |
| 8 5/8 | 348 | 348 | 150 sks. |
| 7 | | | |
| 5 1/2 | | | |
| 4 1/2 | | 2127 | 175 sks. |
| 3 | | | |
| 2 | | | |
| Liners used | | | |

GEOLOGICAL TARGET FORMATION INJUN SAND Depth 2160 feet

Depth of completed well 2160 feet Rotary X / Cable Tools

Water strata depth: Fresh feet; Salt feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation DRY HOLE Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(If applicable due to multiple completion--)

Second producing formation DRY HOLE Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

05/17/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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AUG 21 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 015-2182

Oil or Gas Well _____
(KIND)

| Company | Address | Farm | Well No. | District | County | Drilling commenced | Drilling completed | Date shot | Initial open flow | Open flow after tubing | Volume | Rock pressure | Oil | Fresh water | Salt water | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---------------------------|------------------|---------------|----------|----------|--------|--------------------|--------------------|-----------|-------------------|------------------------|--------|---------------|-----|-------------|------------|-------------------|------------------|--------------|----------------|
| | | | | | | | | | | | | | | | | Size | | | |
| STERLING DRILLING & PROD. | CHARLESTON, W.V. | CARL CANFIELD | 761 | OTTER | CLAY | 8/15/84 | | | | | | | | | | 16 | | | Kind of Packer |
| | | | | | | | | | | | | | | | | 13 | | | |
| | | | | | | | | | | | | | | | | 10 | | | Size of |
| | | | | | | | | | | | | | | | | 8 1/4 | | | |
| | | | | | | | | | | | | | | | | 6 3/4 | | | Depth set |
| | | | | | | | | | | | | | | | | 5 3/16 | | | |
| | | | | | | | | | | | | | | | | 3 | | | Perf. top |
| | | | | | | | | | | | | | | | | 2 | | | Perf. bottom |
| | | | | | | | | | | | | | | | | Liners Used | | | Perf. top |
| | | | | | | | | | | | | | | | | | | | Perf. bottom |

CASING CEMENTED 8 5/8 SIZE 348 No. FT. 8/16 Date
NAME OF SERVICE COMPANY HALLIBURTON
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names MODRE'S WELL SER. RIG 1 GARY MODRE

Remarks: RAW 348' OF 8 5/8 CEMENTED TO SURFACE WITH 150 SKS.

8/16/84
DATE

Craig Duckworth
DISTRICT INSPECTOR

05/17/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 25 1984

OIL & GAS DIVISION

INSPECTOR'S PLUGGING REPORT

DEPT. OF MINES

Permit No. D15-2182REN. - P

Well No. 761

COMPANY STERLING DRILLING + PRODUCTION ADDRESS CHARLESTON, W.V.

FARM CARL CANFIELD DISTRICT OTTER COUNTY CLAY

Filling Material Used CEMENT GEL

| Liner | Location | Amount | Packer | Location |
|-------|-----------------------------|-----------|---------|----------------------------|
| | PLUGS USED AND DEPTH PLACED | | BRIDGES | CASING AND TUBING |
| | CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION |
| | | | | RECOVERED |
| | | | | SIZE |
| | | | | LOST |
| | SET BRIDGE PLUG AT 1936 | | | WITH 2 SKS. CALSEAL ON TOP |
| | RIPPED 4 1/2 AT 927 | | | |
| | 927-727 | CEMENT | 62 SKS | |
| | 727-406 | GEL | | |
| | 406-306 | CEMENT | 40 SKS | |
| | 306-50 | GEL | | |
| | 50-0 | CEMENT | 20 SKS | |

Drillers' Names MODRE'S WELL SER. RIG 403

Remarks: DOWELL DID CEMENTING

GAVE VERBAL PERMISSION

9/21/84
DATE

I hereby certify I visited the above well on this date.

Craig Luckworth
DISTRICT WELL INSPECTOR

05/17/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|----------------------|
| Company _____ | | | | |
| Address _____ | Size | | | |
| Farm _____ | 16 | | | Kind of Packer _____ |
| Well No. _____ | 13 | | | |
| District _____ County _____ | 10 | | | Size of _____ |
| Drilling commenced _____ | 8 1/4 | | | |
| Drilling completed _____ Total depth _____ | 6 5/8 | | | Depth set _____ |
| Date shot _____ Depth of shot _____ | 5 3/16 | | | |
| Initial open flow _____ /10ths Water in _____ Inch | 3 | | | Perf. top _____ |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | 2 | | | Perf. bottom _____ |
| Volume _____ Cu. Ft. | Liners Used | | | Perf. top _____ |
| Rock pressure _____ lbs. _____ hrs. | | | | Perf. bottom _____ |
| Oil _____ bbls., 1st 24 hrs. | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| Fresh water _____ feet _____ feet | NAME OF SERVICE COMPANY _____ | | | |
| Salt water _____ feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names _____

Remarks: _____

DATE

05/17/2024

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OCT 30 1984



1) Date: October 26, 1984
2) Operator's Well No. Gore - Morris #761
3) API Well No. 47 - 015 - 2182 - P
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil _____ / Gas X / Liquid injection _____ / Waste disposal _____
B (If "Gas", Production X / Underground storage) _____ / Deep _____ Shallow X /)
5) LOCATION: Elevation: 1054.87' Watershed: Elk River
District: Otter County: Clay Quadrangle: 7.5' Ivydale
6) WELL OPERATOR Sterling Drilling & Prod. Co., Inc. DESIGNATED AGENT Harry L. Berger, Jr.
Address 220 E. 42nd St. 33rd Floor Address 710 Virginia St., E.
New York, New York 10017 47550 Charleston, W.V. 25301
8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
Name Craig Duckworth Name Moores Well Service
Address Box 107 Davisson St. Address Rt. 1 Box 20
Gassaway, W.V. 26624 Duck, W.V. 25063

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Cut 4 1/2" Casing at 927', top of cement, Circulated gel from 927' to surface
Top of salt sand Cement 60 sks 927' to surface
Cement 40 sks 406' to 306'
Cement 20 sks 50' to +4'

Extend 8 5/8" Csg. to 48" above surface, filled with cement, with Morris#761
Clay - 2182,
engraved on casing.

Taken from Plugging Affidavit. Plugging Permit verbal.

OFFICE USE ONLY

PLUGGING PERMIT

9/20/84 (Verbal)

Permit number 47 - 015 - 2182 - P

November 5, 19 84
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires November 5, 1986 unless plugging is commenced prior to that date and prosecuted with due diligence.

| | | | | |
|------------|-----------|------------|------------|-----|
| Bond: | Agent: | Plat: | Casing | Fee |
| <u>148</u> | <u>LW</u> | <u>MMU</u> | <u>MMU</u> | |

Margaret J. Nasse
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File

05/17/2024

RECEIVED

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

DEPT. OF MINES OIL & GAS DIVISION

WELL TYPE: A OIL
 LOCATION: ...
 COUNTY: ...
 ADDRESS: ...
 NAME: ...
 ADDRESS: ...

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

| | Date | Follow-up inspection(s) | Date(s) |
|----------------------|------|-------------------------|---------|
| Application received | | | |
| Plugging started | | " " | |
| Plugging completed | | " " | |
| Well Record received | | " " | |

OTHER INSPECTIONS

Reason: _____

Reason: _____

| | | | |
|-----|-----|-----|-----|
| 148 | ... | ... | ... |
|-----|-----|-----|-----|

[Handwritten signature]

File

05/17/2024

FORM IV-4(A)
Covered
8-83



1) Date: October 26 1984
2) Operator's Well No. Gore - Morris #761
3) API Well No. 47 - 015 - 2182-7
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

1) SURFACE OWNER(S) OF RECORD TO BE SERVED

5(i) COAL OPERATOR Unoperated

(i) Name Carl Canfield
Address Ivydale, W.V. 25113

(ii) Name _____
Address _____

(iii) Name _____
Address _____

Address _____

6(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name Unknown

Address _____

Name _____

Address _____

7(ii) COAL LESSEE WITH DECLARATION ON RECORD:

Name _____

Address _____

DEPT. OF MINES
OIL & GAS DIVISION

RECEIVED
OCT 30 1984

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Harry L. Berger

this 26th day of October, 19 84.
My commission expires May 10, 19 89.

David M. Gillespie
Notary Public, Kanawha County,
State of West Virginia

WELL
OPERATOR Sterling Drilling & Prod. Co., Inc.

By Harry L. Berger
Its Designated Agent

Address 710 Virginia St., E.
Charleston, W.V. 25301

Telephone 304/ 342 - 0121

05/17/2024

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 11 or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) who has an interest in the coal. See Code §§ 22-4-1m and 22-4-9.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

UNKNOWN - UNOPERATED

COAL OPERATOR OR OWNER: Sterling Drilling & Production Co., Inc.
 ADDRESS: 360 Madison Ave. - NY, NY 10017

COMPLETE ADDRESS: September 24, 1984

WELL AND LOCATION: Otter, District

COAL OPERATOR OR OWNER: Gore-Morris Trust, et al
 ADDRESS: The Union Nat'l Bank of Clarksburg
 P. O. Box 2330
 Clarksburg, WV 26301

CLAY County

Well No. 761

Gore-Morris Farm

STATE INSPECTOR SUPERVISING PLUGGING: Craig Duckworth

DEPT. OF MINES
OIL & GAS DIVISION

OCT 30 1984

RECEIVED

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of BRAXTON } ss:

W. E. Stover and Roy E. Moore

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Sterling Drilling & Prod. Co., Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 20th day of September, 1984, and that the well was plugged and filled in the following manner:

| SAND OR ZONE RECORD FORMATION | FILLING MATERIAL | PLUGS USED SIZE & KIND | CASING | |
|--|--|---------------------------|------------|-------------|
| | | | CSG PULLED | CSG LEFT IN |
| Cut 4 1/2" Casing at 927', top of cement, circulated gel from 927' to surface. | | | | |
| Top of Salt Sand | Cement 60 sks. 927' to 827' | | | |
| | Cement 40 sks. 406' to 306' | | | |
| | Cement 20 sks. 50' to +4' | | | |
| | | 8-5/8" | | 348' |
| | | 4 1/2" | 927' | 1200' |
| COAL FLAME | DESCRIPTION OF MONUMENT | | | |
| None | Extend 8-5/8" Casing to 48" above surface, filled with cement, with Morris 761 - CLA-2182, engraved on casing. | | | |

and that the work of plugging and filling said well was completed on the 20th day of September, 1984

And further deponents saith not.

X W. E. Stover
X Roy E. Moore

05/17/2024

Sworn to and subscribed before me this 24th day of September, 1984

Janet L. Nollohan
Notary Public

My commission expires: April 10, 1989

Permit No. 47-015-2182-REN
Plug Permit Verbal

CLAY 2182-REN



RECEIVED
APR 30 1985

State of West Virginia OIL & GAS DIVISION
Department of Mines **DEPT. OF MINES**
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
November 29, 1984

COMPANY Sterling Drilling & Prod. Co. PERMIT NO 015-2182-P (9-20-84)
710 Virginia St. East FARM & WELL NO Gore-Morris #761
Charleston, W.Va. 25301 DIST. & COUNTY Otter / Clay

| RULE | DESCRIPTION | IN COMPLIANCE | |
|-------|--------------------------------------|---------------|-------|
| | | Yes | No |
| 23.06 | Notification Prior to Starting Work | _____ | _____ |
| 16.01 | Required Permits at Wellsite | _____ | _____ |
| 17.02 | Method of Plugging | _____ | _____ |
| 18.01 | Materials used in Plugging | _____ | _____ |
| 23.02 | Maintained Access Roads | _____ | _____ |
| 25.01 | Necessary Equipment to Prevent Waste | _____ | _____ |
| 23.04 | Reclaimed Drilling Pits | _____ | _____ |
| 23.05 | No Surface or Underground Pollution | _____ | _____ |
| 17.06 | Statutory Affidavit | _____ | _____ |
| 7.06 | Parties Responsible | _____ | _____ |
| 7.05 | Identification Markings | _____ | _____ |

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth
DATE 4/26/85

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. H. ...
Administrator-Oil & Gas Division
May 2, 1985
DATE

M 2 12/19/82

15' LATITUDE 38° 35'

7 1/2' LATITUDE 38° 32' 30"

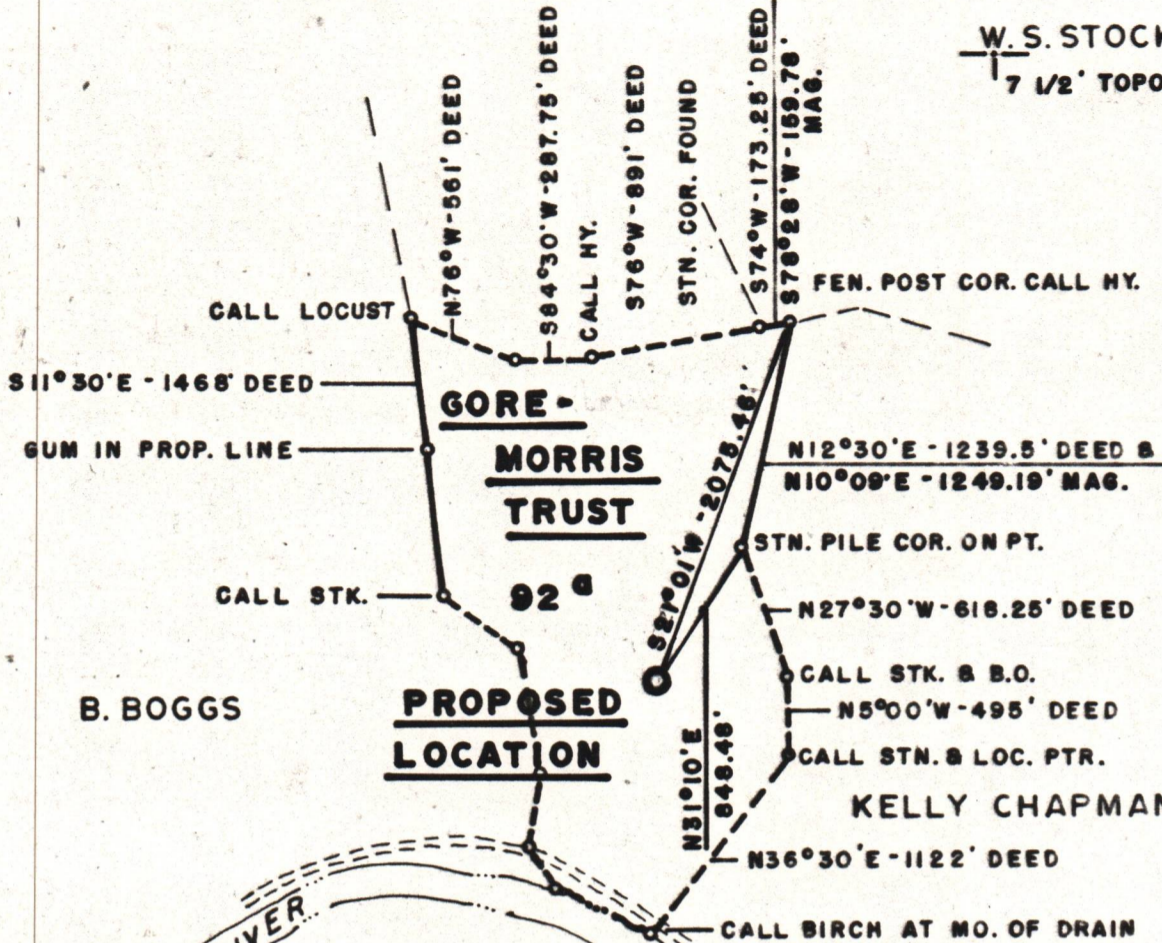
3700'

12001

L. WILMOTH

W. S. STOCKWELL

7 1/2' TOPO LOCATION



7 1/2' LONGITUDE 81° 00'

15' LONGITUDE 81° 00'

MAGNETIC NORTH

THE PITTSTON CO.

N.B. N-25, PG. 6

FILE NO. 013-142 NO.1
 MAP NO. 74-D
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION U.S.G.S. DATA TOP KNOB 2000' N. PROP. EL.: 275'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *Harry L. Berger, Jr.*
 HARRY L. BERGER, JR. L.L.S. 248



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8.78)



DATE DEC. 10, 19 82
 OPERATOR'S WELL NO. 761
 API WELL NO. 47-015-2182-Rev-P
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1054.87' WATER SHED ELK RIVER
 DISTRICT OTTER COUNTY CLAY
 QUADRANGLE 7 1/2' IVYDALE (OTTER S.E.)
 SURFACE OWNER CARL CANFIELD ACREAGE 75
 OIL & GAS ROYALTY OWNER GORE-MORRIS TRUST, ET. AL. LEASE ACREAGE 92 05/17/2024
 LEASE NO. 013-142
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ___

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 2400'
 OPERATOR STERLING DRILLING & PRODUCTION CO. INC AGENT HARRY L. BERGER
 ADDRESS 360 MADISON AVE. - 5TH FLOOR ADDRESS 710 VIRGINIA ST., E.
NEW YORK, N.Y. 10017 CHARLESTON, WV 25301

CLAY-2182-Rev.