



1) Date: March 2, 19 84
 2) Operator's Well No. 21182
 3) API Well No. 47 - 015 - 2221
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas _____ /
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow /)
- 5) LOCATION: Elevation: 1021 Watershed: Summers Fork
 District: Henry County: Clay Quadrangle: Newton
- 6) WELL OPERATOR Columbia Gas Trans. Corp. 7) DESIGNATED AGENT J. L. Weekley
 Address P. O. Box 1273 Address P. O. Box 1273
Charleston, WV 25325 Charleston, WV 25325
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Craig Duckworth Name _____
 Address Box 107 Davisson Rt. Address _____
Gassaway, WV 26624
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Injun
- 12) Estimated depth of completed well, 1960 feet
- 13) Approximate trata depths: Fresh, 200 feet; salt, 1200 feet.
- 14) Approximate coal seam depths: - Is coal being mined in the area? Yes _____ / No /

RECEIVED
 MAR 2 - 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	8-5/8	K	24	X		410	410	to surface	by rule 15.05
Fresh water									
Coal									Sizes
Intermediate									
Production	4 1/2	K	10.5	X		1960	1960	to surface	Depths set
Tubing									or as req. by rule 15.05
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-015-2221 Date April 3, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires April 3, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agent: <u>lp</u>	Plat: <u>MH</u>	Casing: <u>MH</u>	Fee: <u>4060-0888</u>
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[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) Well No. _____

2) LOCATION: District _____ County _____

3) WELL OPERATOR: Name _____ Address _____

4) DESIGNATED AGENT: Name _____ Address _____

5) DRILLING CONTRACTOR: Name _____ Address _____

6) PROPOSED WELL WORK: Drill _____ deeper _____

7) GEOLOGICAL TARGET FORMATION: _____

8) APPROXIMATE NEARBY DEBITS: _____

9) APPROXIMATE DEPTH OF COMPLETED WELL: _____

10) OTHER PHYSICAL CHANGE IN WELL (Specify): _____

11) PERFORM NEW FORMATION: _____

12) CASING AND TUBING PROGRAM: _____

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____

Agent	Plan	Casing	Fee

05/17/2024

1) Date: March 2, 1984
2) Operator's
Well No. 21182
3) API Well No. 47-015-2221
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name Columbia Gas Transmission Corp.
Address P. O. Box 1273
Charleston, WV 25325
- (ii) Name _____
Address _____
- (iii) Name _____
Address _____

5(i) COAL OPERATOR Unoperated
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Joseph Belcher Jr., et. al.
Address Procious, WV 25164

Name _____
Address _____

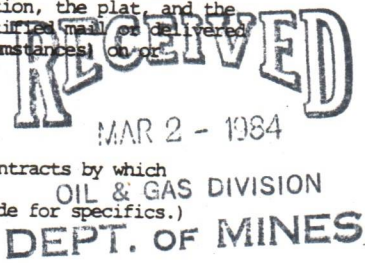
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name N/A
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.



6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
J. L. Weekley

this 2 day of March, 19 84.
My commission expires 8-13, 19 89.

Larry A. Brundette
Notary Public, Kanawha County,
State of West Virginia

WELL
OPERATOR Columbia Gas Transmission Corp.
By J. L. Weekley
Its Director, Drilling & Operations
Address P. O. Box 1273
Charleston, WV 25325
Telephone 357-3394

05/17/2024

1884-210-

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)
I N L I E U O F F I L I N G L E A S E (S) A N D O T H E R C O N T I N U I N G C O N T R A C T (S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
J. Belcher	United Fuel Gas	1/8	8	434



IV-35
(Rev 8-81)

RECEIVED
FEB 13 1985

State of West Virginia
Department of Mines
Oil and Gas Division
DEPT. OF MINES

Date February 4, 1985
Operator's
Well No. 21182
Farm Joseph Belcher
API No. 47 - 015 - 02221

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas ___ / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow /)

LOCATION: Elevation: 1021 Watershed Summers Fork
District: Henry County Clay Quadrangle Newton

COMPANY Columbia Gas Transmission
ADDRESS P. O. Box 1273, Charleston, WV
DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273, Charleston, WV
SURFACE OWNER Columbia Gas Transmission
ADDRESS P. O. Box 1273, Charleston, WV
MINERAL RIGHTS OWNER Joseph Belcher
ADDRESS Prociuous, West Virginia
OIL AND GAS INSPECTOR FOR THIS WORK Craig
Duckworth ADDRESS Box 107, Davisson Rt
Gassaway, WV 26624
PERMIT ISSUED 4-4-84
DRILLING COMMENCED 5-15-84
DRILLING COMPLETED 5-19-84

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	405.35	405.35	208
7			
5 1/2			
4 1/2	1999.85	1999.85	590
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

GEOLOGICAL TARGET FORMATION Injun Depth 1960 feet
Depth of completed well 2025 feet Rotary / Cable Tools ___
Water strata depth: Fresh 149 feet; Salt 1640 feet
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA This is a secondary recovery.

Producing formation Injun Pay zone depth 1920-1932 feet
Gas: Initial open flow ___ Mcf/d Oil: Initial open flow ___ Bbl/d
Final open flow ___ Mcf/d Oil: Final open flow ___ Bbl/d
Time of open flow between initial and final tests ___ hours

Static rock pressure ___ psig (surface measurement) after ___ hours shut in
(If applicable due to multiple completion--)

Second producing formation ___ Pay zone depth 05/17/2024 feet
Gas: Initial open flow ___ Mcf/d Oil: Initial open flow ___ Bbl/d
Final open flow ___ Mcf/d Oil: Final open flow ___ Bbl/d
Time of open flow between initial and final tests ___ hours

Static rock pressure ___ psig (surface measurement) after ___ hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated on 6-27-84 from 1916-1933' with 1 holes per foot.

Fractured on 6-27-84 from 1916-1933' with 500 gallons 15% Hcl, 1,000# 20/40 sand and 200# 10/20 sand.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Allegheny/Conemaugh			0	1235	(Undiff. shale, silts, sands)
Cow Run			1235	1245	
Shale			1245	1260	
Salt Sands			1260	1640	
Shale			1640	1700	
Maxon			1700	1720	
Shale			1720	1870	
Blue Monday			1870	1885	
Big Lime			1800	1900	
Big Injun			1900	1940	
Shale			1940		
LTD			2031		
DTD			2025		

(Attach separate sheets as necessary)

Columbia Gas Transmission Corporation

Well Operator

By:

Date:

February 4, 1985

05/17/2024

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ... encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY 22 1984

OIL & GAS DIVISION
INSPECTOR'S WELL REPORT
DEPT. OF MINES

Permit No. 015-2221

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>COLUMBIA GAS TRANS.</u>	Size			
Address	<u>CHARLESTON, W.V.</u>	16			Kind of Packer
Farm	<u>COLUMBIA GAS TRANS.</u>	13			
Well No.	<u>21182</u>	10			Size of
District	<u>HENRY</u> County <u>CLAY</u>	8 1/4			
Drilling commenced	<u>5/15/84</u>	6 5/8			Depth set
Drilling completed	Total depth	5 3/16			
Date shot	Depth of shot	3			Perf. top
Initial open flow	/10ths Water in Inch	2			Perf. bottom
Open flow after tubing	/10ths Merc. in Inch	Liners Used			Perf. top
Volume	Cu. Ft.				Perf. bottom
Rock pressure	lbs. hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>405</u> No. FT. <u>5/16</u> Date			
Oil	bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>HALLIBURTON</u>			
Fresh water	feet feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water	feet feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names SMITH DRILLING CO. FRANKIE MATHENA (T.P.)

Remarks: RAN 405' OF 8 5/8 CEMENTED TO SURFACE WITH 208 SKS.

5/16/84
DATE

Craig Duckworth
DISTRICT WELL INSPECTOR
05/17/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
February 20, 1985

RECEIVED
MAR 13 1985

OIL & GAS DIVISION
DEPT. OF MINES

COMPANY Columbia Gas Transmission Corp.

PERMIT NO 015-2221

P. O. Box 1273

FARM & WELL NO Col. Gas #21182

Charleston, West Virginia 25325

DIST. & COUNTY Henry/Clay

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth

DATE 3/6/85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...

Administrator-Oil & Gas Division

March 13, 1985

DATE

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

RECEIVED

1.0 API well number: (If not assigned, leave blank. 14 digits.)	47 - 015 - 02221			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	Category Code FEB 1 2 1985		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corporation Name P. O. Box 1273 Street Charleston WV 25325 City State Zip Code			004030 Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	West Virginia Area A Field Name Clay WV County State			
(b) For OCS wells:	NA Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Joseph Belcher			821182
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name Buyer Code			
(b) Date of the contract:	Mo. Day Yr.			
(c) Estimated total annual production from the well:	0.176 Million Cubic Feet			
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU -----	-----	-----	-----
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU 4.144	-----	-----	-----
9.0 Person responsible for this application:	Joseph E. Campbell Director Oil & Special Projects			
Agency Use Only	Name <i>Joseph E. Campbell</i> Title			
Date Received by Juris. Agency FEB 12 1985	Signature <i>Joseph E. Campbell</i>			
Date Received by FERC	Feb. 4, 1985 Date Application is Completed		(304) 357-2741 Phone Number	

FERC-121 (8-82)

05/17/2024

FEB 28 1985

IRM IV-48WC
12-84)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: Feb. 8th, 19 85

Applicant's Name: Columbia Gas Transmission Corp.

Address: P. O. Box 1273
Charleston, WV 25325

Gas Purchaser Contract No. NA*

Date of Contract
(Month, day and year)

First Purchaser: NA*

Address: (Street or P.O. Box)
(City) (State) (Zip Code)

FERC Seller Code

AGENCY USE ONLY

WELL DETERMINATION FILE NUMBER

850212-108-015-2221

Use Above File Number on all
Communications Relating to This Well

Designated Agent: James L. Weekley

Address: P. O. Box 1273
Charleston, WV 25325

FERC Buyer Code

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: Joseph E. Campbell (Print) Director, Oil & Special Projects (Title)

Signature: *Joseph E. Campbell*

Address: P. O. Box 1273
(Street or P.O. Box)
Charleston WV 25325
(City) (State) (Zip Code)

Telephone: (304) 357-2741
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

well.
NGPA SECTION/SUBSECTION

- 102 New Natural Gas
 - 102-2 2.5 Mile Test
 - 102-3 1000 Foot Deeper Test
 - 102-4 New Onshore Reservoir
- 103 New Onshore Production Well
 - 103 New Onshore Production Well
- 107 High Cost Natural Gas
 - 107-0 Deep (more than 15,000 feet)
 - 107-1 Geopressed Brine
 - 107-2 Coal Seams
 - 107-3 Devonian Shale
 - 107-5 Production enhancement
 - 107-6 New Tight Formation
 - 107-7 Recompletion Tight Formation

- 108 Stripper Well Natural Gas
 - 108- Stripper Well
 - 108-1 Seasonally Affected
 - 108-2 Enhanced Recovery
 - 108-3 Temporary Pressure Buildup

*This well is a pipeline production and no gas purchase contract exists.

AGENCY USE ONLY

~~QUALIFIED~~

05/17/2024

f

WD

FEB 12 1985

Date Received

FEB 28 1985

Determination Date

produced an average of 60 Mcf or less per production day for the 90-day period (item 1). All available months of production preceding the filing date are shown on Form IV-39.

c.) Will the maximum efficient rate of flow be established by other evidence? No

3. Dates

a.) List the dates during the production period (including the 90-day production period) which gas was not produced. None

b.) Why was no gas produced on these dates? _____

4. Crude Oil

How much oil did the well produce during the 90-day production period? 315
How much oil per day? 5.08 (total bbls)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax records and royalty payment records) and indicate the location of such records.

Describe the search made of any records listed above:

AFFIDAVIT

I, Joseph E. Campbell, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Joseph E. Campbell

STATE OF West Virginia

COUNTY OF Kanawha, TO-WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Joseph E. Campbell, whose name is signed to the writing above, bearing date the 11th day of February, 19⁸⁵, has acknowledged the same before me, in my county aforesaid.

05/17/2024

Given under my hand and official seal this 11th day of February, 19⁸⁵

My term of office expires on the 13th day of August, 19⁸⁹.

OFFICIAL SEAL
LARRY G. BURDETTE
NOTARY PUBLIC STATE OF WEST VIRGINIA
MY COMMISSION EXPIRES 03 - 13 - 89
P.O. BOX 1273
CANTON, W.V. 26025

Larry G. Burdette
Notary Public

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

Date: February 11, 19 85

Operator's
Well No. 821182

API Well
No. 47 - 015 - 02221
State County Permit

Well Operator: Columbia Gas Transmission Corp.

Address: P. O. Box 1273
Charleston, WV 25325

Gas Purchaser: N/A*

Address: _____

Designated Agent: James L. Weekley

Address: P. O. Box 1273
Charleston, WV 25325

Location: Elevation _____

Watershed Summers Fork

Dist. Henry County Clay Quad. Newton

Gas Purchase Contract No. N/A*

Meter Chart Code _____

Date of Contract N/A*

*This well is a pipeline production
and no gas purchase contract exists.

All applicants must complete FERC Form 121, including question No. 2.0
which should state Section 108 of NGPA.

QUALIFICATIONS

1. Rate of Production

a.) What date did the well have first production? September, 19 84

b.) What are the beginning and ending dates of the 90-day production period?

From October 1, 19 84 to December 31, 19 84. During this 90-day
(1-1) (2-1)

production period, what was the total and average per-day production? The well
produced a total of 53.41 MCF or average .58 MCF per day.

2. Maxium Efficient Rate of Flow

The operator must establish that the well produced at its maxium efficient rate
of flow by use of one of the following procedures (Check one):

[] a.) If the filing date is more than one year from the date of first production,
provide production on IV-39 for twelve months prior to the last day of the 90-day
production period (2-1 in item 1). This twelve month period is 1-1-84 ^{05/17/2024}
through 1-31-84 and produced a total of 76.52 MCF or average .48 per day.
(month-day-year) (month-day-year)

[X] b.) If the well does not have a 12-month history of production; but has recently



February 14, 1985

RECEIVED

FEB 15 1985

OIL & GAS DIV.
DEPT. OF MINES

Mr. Lonnie Carpenter
N.G.P.A. Section
Office of Oil and Gas
307 Jefferson Street
Charleston, West Virginia 25311

Dear Mr. Carpenter:

In reference to the twenty-nine (29) N.G.P.A. price filings submitted to your office on February 12, 1985, there appears to be some concern over the gas production information contained therein.

The months of January and February, 1984, were reported as having no (zero) gas production. This is an apparent contradiction to the information on Form IV-56WC, under "Qualifications", Section Three (3), which states that gas was produced during the entire year of 1984, without interruption. The explanation for this is that there are consumers on this line, between the wells and the measuring station (Meter No. 37500). During the time in question, January and February, 1984, the amount of gas used by the consumers was as great or greater than the amount produced by these wells. Therefore, the amount of gas reported as sold is zero, but production was uninterrupted.

If there are any further questions regarding this matter, please advise.

Sincerely,

Michael A. John

MAJ:11s



July 23, 1985

Mr. Lonnie Carpenter
N.G.P.A. Section
Department of Mines
307 Jefferson Avenue
Charleston, West Virginia 25311

Dear Mr. Carpenter:

Re: Columbia Gas Transmission
Corporation's Application
for Classification of Producing
Wells at Granny's Creek Field,
Clay Co., WV under N.G.P.A.
Section 108

After reviewing the production records of the wells submitted to your office February 28, 1985, it has been noted that seven (7) of these wells do not meet the necessary requirements. Please find attached a list of these wells along with their corresponding API numbers. Due to the amount of oil produced by these wells, Columbia requests that they be withdrawn from the list of wells submitted for N.G.P.A. Section 108 price classification.

If additional information is required, please advise.

Sincerely,

Michael A. John

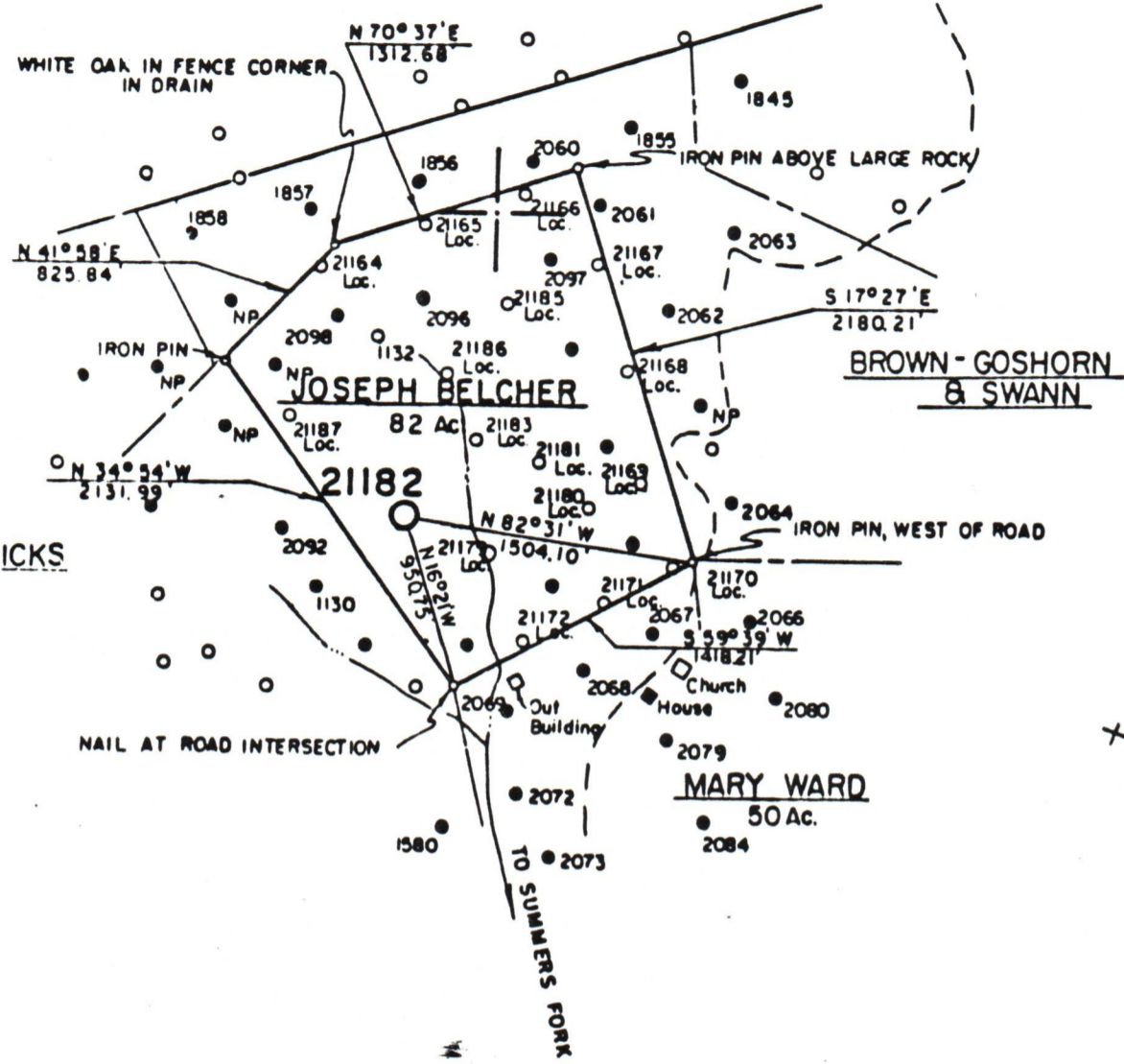
MAJ:11s

Attachment

APPENDIX A

Columbia Gas Transmission Corporation Applications
under NGPA Section 108

<u>Name</u>	<u>FERC No.</u>	<u>API No.</u>	<u>Designated 90-Day Period</u>	<u>Bbls Oil Per Day</u>
James Phillips 820950	JD85-24133	4701502123	October 1984 - December 1984	27.8
P. M. Summers 820945	JD85-24137	4701502129	October 1984 - December 1984	5.9
James Reed 820956	JD85-24139	4701502152	October 1984 - December 1984	10.9
James Reed 820959	JD85-24140	4701502156	October 1984 - December 1984	27.7
Joseph Belcher 821182	JD85-24143	4701502221 ✓	October 1984 - December 1984	5.1
Joseph Belcher 821186	JD85-24144	4701502222	October 1984 - December 1984	4.9
Joseph Belcher 821181	JD85-24146	4701502229	October 1984 - December 1984	7.6



REVISED 2-28-84

FILE NO. 86-71
 DRAWING NO. 21182
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 part in 2000
 PROVEN SOURCE OF ELEVATION U.S. GOV'T. BM at Ovada, FL 864

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) [Signature]
 R.P.E. _____ L.L.S. 99



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 LAT. : 38° 31' 39"
 LONG. : 81° 09' 10" DCK BK. 2439 PG. 83



DATE MAY 2, 1983
 OPERATOR'S WELL NO. 21182
 API WELL NO. 47-015-2221
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION ELEVATION 1021 WATER SHED SUMMERS FORK
 DISTRICT HENRY COUNTY CLAY
 QUADRANGLE NEWTON, W. VA.
 SURFACE OWNER COLUMBIA GAS TRANS. CORP. ACREAGE 82
 OIL & GAS ROYALTY OWNER JOSEPH BELCHER, ET AL. LEASE ACREAGE 82
 LEASE NO. 13190, 14474
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION INJUN ESTIMATED DEPTH 1960
 WELL OPERATOR COL. GAS TRANS. CORP. DESIGNATED AGENT J.L. WEEKLEY
 ADDRESS P.O. BOX 1273 ADDRESS SAME
CHARLESTON, W. VA.

05/17/2024