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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, July 8, 2024  
PERMIT MODIFICATION APPROVAL  
Vertical / Plugging

GREYLOCK CONVENTIONAL, LLC  
500 CORPORATE LANDING

CHARLESTON, WV 25311

Re: Permit Modification Approval for DICKINSON 130  
47-015-02361-00-00

**Plugging Procedure Cement**

GREYLOCK CONVENTIONAL, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number:  
Farm Name: DICKINSON PROPERTIES  
U.S. WELL NUMBER: 47-015-02361-00-00  
Vertical Plugging  
Date Modification Issued: 07/08/2024

Promoting a healthy environment.

07/12/2024

**Plugging Procedure Dickinson #130**  
**API: 47-015-02361**

Casing	Depth (ft)	Cement for casing
9 5/8	859	290 sks
7	2380	175 sks
4 1/2	5214	200 sks

1. Notify the inspector at least 24 hours prior to conducting abandonment operations.
2. Blow down well
3. POOH with Tubing, RIH and confirm TD and fill depth.
4. Prep for cement
5. Lead with 6% gel spacer on all cement plugs.
  - a. Note: ~~Type II~~ to be used, Alternative cement form submitted for ~~Type II~~. **CLASS L**
6. **PLUG 1** – Set cement plug from Approved tag depth - 2300' to cover perfs (5177-2528) and casing shoe (2380).
  - a. **Note:** If cannot get cement to set over perfs, discuss with inspector to set CIBP
7. Free point 4.5" casing, rip and pull pipe.
8. **PLUG (casing cut)** – Set 100' plug across casing cut (50' inside, 50' on top)
9. **PLUG 2** – PU and set cement plug from **1546 – 1446'** to cover Elevation (1496')
10. **PLUG 3** – PU and set cement plug from **1000 – 900'** to cover saltwater (950')
11. **PLUG 4** – PU set plug from **750 -450'** to cover coal (650') and freshwater (500')
12. **PLUG 5** – PU set plug from **100' - Surface**
13. Set monument ~30" above ground with Well Name, API and plug date

Office of Oil and Gas  
 JUN 13 2024

Jonathan Lord  
 7/8/24

Class L

TD Per Well to  
 5264

