

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

Farm Name: Bobby Barker Operator Well No. O.D. Stockley #628

LOCATION: Elevation: 908' Quadrangle: Newton

District: Henry County: Clay

Latitude 275 Feet South of 38 Deg. 32 Min. 30 Sec.

Longitude 350 Feet West of 81 Deg. 10 Min. 00 Sec.

Company:	Triad Resources, Inc.	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address:	P.O. Box 430				
	Reno, Ohio 45773				
Agent:	Kimberly Arnold	9 5/8"	45'	40'	295 cu. ft.
Inspector:	Terry Urban				
Date Permit Issued:	9/22/2006	7"	420'	386'	148 cu. ft.
Date Well Work Commenced:	9/28/2006				
Date Well Work Completed:	11/04/2006	4 1/2"	1896'	1871'	150 cu. ft.
Verbal Plugging:					
Date Permission granted on:					
Rotary	X	Cable	Rig		
Total Depth (feet):	1896'				
Fresh Water Depth (ft.):	70'				
Salt Water Depth (ft.):	1235'				
Is coal being mined in area (N/Y):	No				
Coal Depths (ft.):					

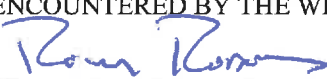
OPEN FLOW DATA

Producing formation	<u>Squaw</u>	Pay zone depth (ft)	<u>1808' - 1818'</u>
Gas: Initial open flow	<u>15</u> MCF/d	Oil: Initial open flow	<u>-</u> Bbl/d
Final open flow	<u>15</u> MCF/d	Final open flow	<u>-</u> Bbl/d
Time of open flow between initial and final tests			<u>24</u> Hours
Static rock Pressure	<u>75</u> psig (surface pressure) after		<u>24</u> Hours

Second Producing formation	<u>Big Injun</u>	Pay zone depth (ft)	<u>1728' - 1754'</u>
Gas: Initial open flow	<u>15</u> MCF/d	Oil: Initial open flow	<u>-</u> Bbl/d
Final open flow	<u>15</u> MCF/d	Final open flow	<u>-</u> Bbl/d
Time of open flow between initial and final tests			<u>24</u> Hours
Static rock Pressure	<u>75</u> psig (surface pressure) after		<u>24</u> Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG, WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:



By: Rocky Roberts

Date: 2/01/2007

06/13/2025

PERFORATION INTERVALS AND FRACTURE TREATMENT:***FIRST STAGE:***

1808' - 1818' 40 shots 0.39" HSC

FLUID TYPE:	Fresh water	126,630	GALS
ACID TYPE:	15% HCl	1,000	GALS
NITROGEN:		SCF	
SAND:	50,000	LBS	
BREAKDOWN PRESS:	1,687	PSIG	
AVG. TREATING PRESS:	1,780	PSIG	
AVG. RATE:	39	BPM	
ISIP:	1,020	PSIG	
5-MIN SIP:	300	PSIG	

SECOND STAGE:

1728' - 1734' 24 shots 0.39" HSC
1750' - 1754' 16 shots 0.39" HSC

FLUID TYPE:	Fresh water	42,750	GALS
ACID TYPE:	15% HCl	1,000	GALS
NITROGEN:		SCF	
SAND:	18,000	LBS	
BREAKDOWN PRESS:	1,610	PSIG	
AVG. TREATING PRESS:	2,500	PSIG	
AVG. RATE:	35	BPM	
ISIP:	980	PSIG	
5-MIN SIP:	275	PSIG	

THIRD STAGE:

FLUID TYPE:			GALS
ACID TYPE:			GALS
NITROGEN:		SCF	
SAND:		LBS	
BREAKDOWN PRESS:		PSIG	
AVG. TREATING PRESS:		PSIG	
AVG. RATE:		BPM	
ISIP:		PSIG	
5-MIN SIP:		PSIG	

06/13/2025

O.D. STOCKLEY #628 47-015-02773

FORMATIONS:

	TOP	BOTTOM
Sandy Shale	0'	50'
Shaly Sand	50'	64'
Sandy Shale	64'	232'
Shaly Sand	232'	288'
Sandy Shale	288'	410'
Shaly Sand	410'	516'
Coal	516'	520'
Sandy Shale	520'	548'
Shale	548'	566'
Sandy Shale	566'	616'
Shale	616'	640'
Shaly Sand	640'	726'
Shale	726'	772'
Sandy Shale	772'	846'
Shale	846'	854'
Sandy Shale	854'	886'
Shaly Sand	886'	998'
Sandy Shale	998'	1056'
Shaly Sand	1056'	1140'
Salt Sand	1140'	1491'
Maxton	1518'	1560'
Little Lime	1565'	1610'
Pencil Cave	1610'	1624'
Big Lime	1624'	1726'
Big Injun	1726'	1772'
Squaw	1808'	1821'