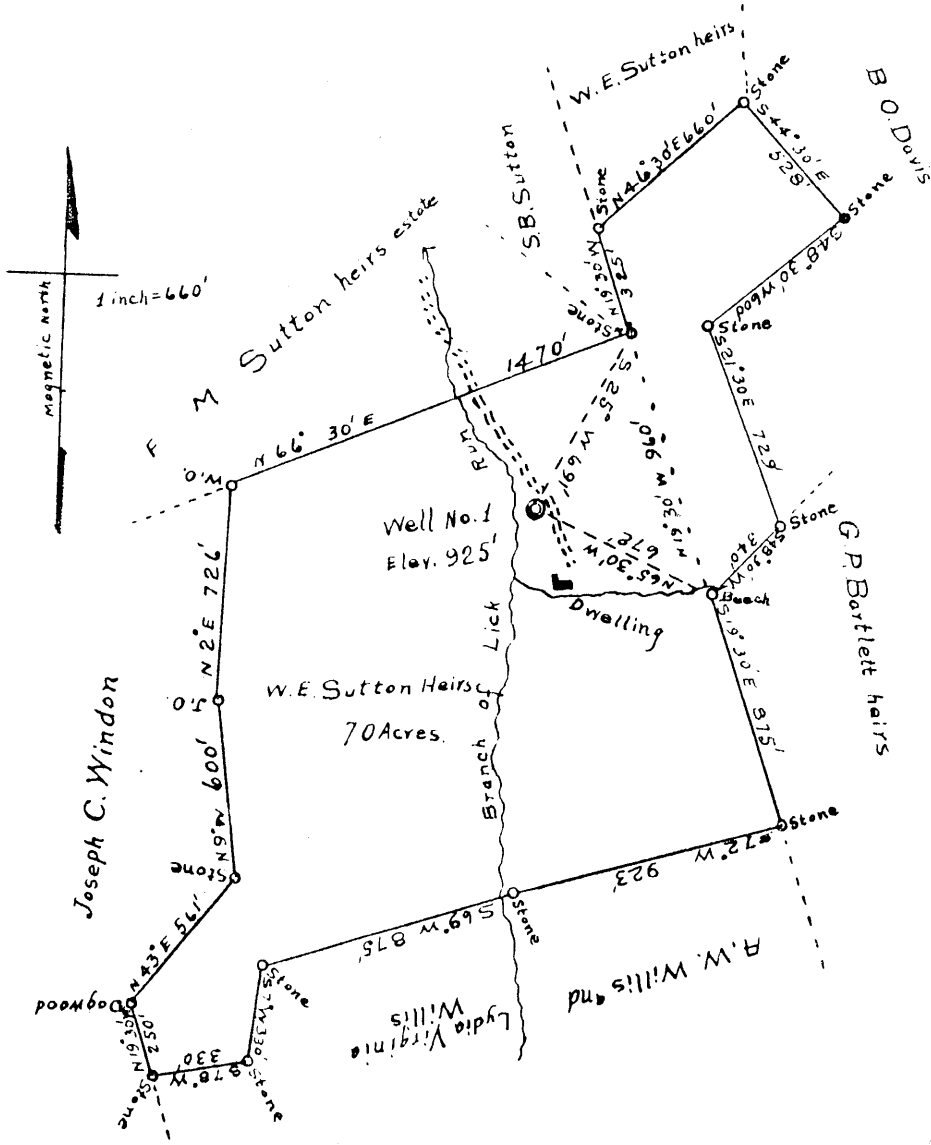


Plat of the Proposed Location of Well No. 1 of J. M. Trainer, of West Union, W. Va., on the W. E. Sutton Heirs Farm, consisting of 70 Acres, Located in New Milton District, Doddridge County, West Virginia.

New Milton (50)  
 $7\frac{1}{2}$  loc  
 $39^{\circ}15'$  1.225  
 $80^{\circ}42'30''$  .39w  
 Radius (123) nw  
 $15'$   
 $39^{\circ}15'$  1.225  
 $80^{\circ}40'$  2.62w  
 Sect - 1  
 Town - 6



DOD - 3

JUN 15 1929

ENGINEER'S CERTIFICATE.

I, the undersigned, hereby certify that this map is correct and shows all the information to the best of my knowledge and belief, required by the Oil and Gas Section of the Mining Laws of West Virginia.

C. C. Freeman

Civil Engineer.

Acknowledged before me, a Notary Public in and for Doddridge County, West Virginia, on July 12th, 1929.

W. G. Summers, Notary Public.

My Commission expires October 21, 1929.

WEST VIRGINIA DEPARTMENT OF MINES

OIL & GAS SECTION

PRELIMINARY DATA SHEET NO. 1

File No. 103

Well No. One (1)

J. E. Trainer Company, of West Union,

West Virginia, on the W. E. Sutton Heirs Farm  
containing 70 acres. Location on Lick Run,

New Milton District, in Doddridge County, West Va.

The surface of the above tract is owned in fee by  
W. E. Sutton Heirs of Blandville, W. Va. address, and the  
mineral rights are owned by Same parties of \_\_\_\_\_

The oil and gas privileges are held under lease by  
the above named company, and this well is drilled under permit No.  
\_\_\_\_\_ issued by the West Virginia Department of Mines, Oil and Gas  
Section, July 25th 1929.

Elevation of surface at top of well, 925 Spirit  
Barometric.

The number of feet of the different sized casings used in the well.

Sixteen (16) feet 16" size. Wood conductor.

345 foot 10" size, csg. 895 feet 8 1/2" sized csg.

1697 feet 6-5/8" size, csg. \_\_\_\_\_ feet \_\_\_\_\_ sized csg.

\_\_\_\_\_ feet \_\_\_\_\_ size, csg. \_\_\_\_\_ feet \_\_\_\_\_ sized csg.

None. packer of \_\_\_\_\_ size, set at \_\_\_\_\_

\_\_\_\_\_ packer of \_\_\_\_\_ size, set at \_\_\_\_\_

\_\_\_\_\_ in. casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet.

\_\_\_\_\_ in. casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Coal was encountered at 1256 feet; thickness 48" inches, and at  
\_\_\_\_\_ feet; thickness \_\_\_\_\_ inches; and at \_\_\_\_\_ feet; thickness  
\_\_\_\_\_ inches.

Liners were used as follows: (Give details) None.

August 28, 1929.  
Date

Approved J. E. Trainer Owner.  
By \_\_\_\_\_  
(Title)

COMPLETION DATA SHEET NO. 2

FORMATION RECORD

DOD-3

NAME	COLOR	CHARACTER	OIL, GAS OR WATER	TOP	BOTTOM	THICK-NESS	TOTAL DEPTH	REMARKS
Wood Conductor,								
Water,					16			
Pittsburgh Coal,					20			Hole full. Blossom.
Little Dunkard Sand,					349			
Big	"	"		800	810	10		
Gas Sand,				890	900	10		
First Salt Sand,				990	1035	45		
Second "	"	"		1176	1256	80		
Coal,					None			
Third "	"	"		1256	1260	4		
Maxon Sand,				1382	1465	17		
Pink Rock,				1600	1615	15		
Little Lime,				1615	1625	10		
Pencil Cave,				1668	1680	12		
Blue Monday,				1680	1689	9		
Big Lime,				1689	1708	19		
Big Injun Sand,				1708	1771	63		
✓ Show Oil,				1771	1845	74		
Gantz Sand,				1773	1776	10 ft.		Injun Sand, balance lime.
Fifty Foot Sand,				1935	2085	20		
Thirty Foot Sand,				2195	2215	20		
Gordon Stray Sand,					None.			
Gordon Sand,				2399	2405	6		
Total Depth,				2408	2415	7		
					2466			
Casing Record:								
10"	Casing,		345					
8 1/4"	"		895					
6-5/8"	"		1697					
Commenced Drilling July 5, 1929.								
Drilling Completed Aug. 27, 1929.								

Well was not shot at \_\_\_\_\_ feet; well was shot at \_\_\_\_\_ feet.

Fresh water at 20 feet; Salt fresh water at \_\_\_\_\_ feet.

Well was ~~producing~~ dry hole.

August 28th, 1929  
Date

Approved

*J. B. Wainwright*  
Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names for which strata that may be common to the district.