

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, September 21, 2021 WELL WORK PLUGGING PERMIT Vertical Plugging

DIVERSIFIED PRODUCTION LLC 101 MCQUISTON DRIVE JACKSON CENTER, PA 16133

Re: Permit approval for 1 47-017-00189-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: 1 Farm Name: HAUGHT, MARVEL U.S. WELL NUMBER: 47-017-00189-00-00 Vertical Plugging Date Issued: 9/21/2021

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified</u> permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

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WW-4B Rev. 2/01	1)Date August 19 , 2021 2)Operator's Well No. 1 3)API Well No. 47-017 -00189
DEPARTMENT OF ENVI	EST VIRGINIA RONMENTAL PROTECTION OIL AND GAS
APPLICATION FOR A PER	MIT TO PLUG AND ABANDON
4) Well Type: Oil/ Gas X/ Liqui	d injection / Waste disposal/
	derground storage) Deep/ ShallowX
5) Location: Elevation_871ft	Watershed Jims Run
District Southwest	County Doddridge Quadrangle Oxford
6) Well Operator Diversified Production, LLC	7)Designated Agent_Jeff Mast
Address P.O. Box 6070	Address P.O. Box 6070
Charleston, WV 25362	Charleston, WV 25362
a statistical	9) Plugging Contractor
8) Oil and Gas Inspector to be notified Name Sam Ward	Name Diversified Production, LLC (In-House Rig)
Name	Address 1951 Pleasantview Ridge Road
Address P.O. Box 2327	Ravenswood, WV 26164
Buckhannon, WV 26201	

Work Order: The work order for the manner of plugging this well is as follows: 10)

See Attached

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector SCDUdmonth Date S123/2021 RECEIVED Office of Oil and Gas

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PLUGGING PROGNOSIS

API# 47-017-00189 West Virginia, Doddridge County 39.1719802326909, -80.8218999179827 Nearest ER: Minnie Hamilton Health System. 186 Hospital Drive, Grantsville, WV 26147

Casing Schedule 6 ½" csg @ 705' 5 3/16" csg @ 1616' TD @ 1759'

Completion:

• Natural

Fresh Water: None Reported Gas Shows: Sand 1670'-1705' Oil Show: 785'-795' Coal: None Reported Elevation: 842'

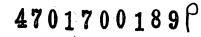
- 1. Notify Inspector Sam Ward @ 304-389-7583, 48 hours prior to commencing operations.
- 2. Check and record pressures on csg.
- 3. Check TD w/ wireline.
- TIH w/ tbg to 1705'. Kill well as needed with 6% bentonite gel. Pump 135' C1A cement plug from 1705'-1570' (Sand Gas show). Tag cement and top off if needed
- 5. TOOH w/ tbg to 1570'. Pump 6% bentonite gel from 1570'-842'. TOOH LD tbg.
- 6. Free point 5 3/16" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
- 7. TIH w/ tbg to 842'. Pump 187' C1A cement plug from 842'-655' (Elevation, Oil show, 6 ½" csg st).
- 8. TOOH w/ tbg to 655'. Pump 6% bentonite gel from 655'-100'. TOOH LD Tbg.
- 9. Free point 6 1/2" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
- 10. TIH w/ tbg to 100'. Pump 100' C1A cement plug from 100'-surface (Surface).
- 11. Erect monument with API#, date plugged, and company name.
- 12. Reclaim location and road to WV-DEP specifications.

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Oil or Gas Well_GRA



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

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Company P& M	011 Company	y	Casing and	Used in	Left in		
	on, W. Va.		Tubing	Drilling	Well		Packers
FarmMarvel H	laught	Acres 62					
Location (waters)			Size				
Well No. 1		Elev. 842	16			Kind of	Packer
District South West			18				
The surface of tract is owned in		-	10			Size of	
	Address Oxfo		8%				
Mineral rights are owned by			6%	705	705	Depth	set
ormerat righes are owned by	Address		5 8/16	1616	1616		
Drilling commenced June			3			Perf. tr	p
	17. 1956		2				ottom
Date ShotFro			Liners Used)D
	m)	Diners Useu				•
With Open Flow 5910ths Water		• ·				reri. b	ottom
		Inch			0125		Date
/10ths Merc.	in		CASING CEME	INTED	SIZE	10. EL_	
Volume Rock Pressure350		Cu. Ft.					<u> </u>
			COAL WAS E	COUNTERED	AT DODA	FEET	INCHES
Oil						PEET	INCHES
Fresh water							
Salt water	feet	feet	FEE1	INC	IES]	- EET	INCHES
Formation Color	Hard or Soft	Тор	Boltom	Oil, Gas or Water	Depth Found		Remarks
Drilling de L. Dunkard Sand Liwe Sand Liwe Slate Liwe Slate Liwe Sand Gas Gas Total Depth	oper began	at 820 760 840 935 1213 1255 1535 1540 1555 1590 1598 1600 1668 1670 1701 1759	820 910 980 1255 1368 1540 1555 1565 1565 1568 1600 1668 1730 1675 1705	A BELLO	CT 1973 CT 1973 CT 1973 CEIVED T VIRBINIA T. OF MINES SUPICICIAN	5345678	50w 8123/20

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangie_Halbrook Permit No. 189-D

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WELL RECORD

Oil or Gas Well_011 (RIND) P. & M. Cil Company Company_ Casing and Tubing Used in Drilling Left in Well Packers West Union, W. Va. Address_ Marvel Haught Acres 60 Farm_ Size Location (waters) Jim Gun of Mid. Fk. Hughs 16. Kind of Packer_ Well No. ٦ Elev. 842. So. West Doddridge District_ _County__ 13 Haught The surface of tract is owned in fee by_ 10 Size of. 816 Address Mineral rights are owned by_ Hausht 6% Depth set. Address 5 8/16_ Drilling commenced Clean out began May 11,54 3 Perf. top. Drilling completed_ May 20, 1954 2 Perf. bottom Date Shot Liners Used From Perf. top. .To With Perf. bottom. Open Flow /10ths Water in Inch /10ths Mere. in. Inch CASING CEMENTED_ SIZE No. Ft. Date Volume. _Cu. Ft. Rock Pressure lbs hrs. COAL WAS ENCOUNTERED AT_ FEET INCHES Oil. _bbls., 1st 24 hrs. Fresh water. feot FEET. INCHES FEET INCHES feat Salt water feet feet FEET INCHES FEET. INCHES Hard or Soft Oil, Gas or Water Dopth Found Formation Color Top Bottom Remarks Began drilling at 795 in Little Dunkard sand Little dunkard Total depth 760 820 820 The production of oil was increased to 3 barrels of oll per day so drilling was stooped. 50ew 5123/2021 314 '' VIRGI OF KIN

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Hollrook

WELL RECORD

Permit No. Mad -189 oil Oil or Gas Well AN M. 0:7 Co Company Casing and Tubing Used in Drilling Left in Well Packers West Union. W. Vai Addree Haught rver 60 12..... Size Location (waters) Sim. **Kind of Packer**. 343 16 Well No E)ev West Do 18 Idri 50 District. County 24 Size of 0 Haczb 10 The surface of tract is owned in fee by. 221 ۵ 814 A ddress 705 Depth set. 705 6% Hough Mineral rights are owned by. 5 8/16 Addre Perf. top Dec. 23, 48 Drilling commenced Perf. bottom Drilling completed. Jan. 10 49 Liners Used Perf. top Date Sho Perf. botto With Open Flow /10ths Water in Inch Date CASING CEMENTED. SIZE No. Ft /10ths Merc. in Inch Cu. Ft. Volume Where MNY COAL WASYENCOUNTERED AT hrs. Bock Pressure INCHES FEE 10 bbls., 1st 24 hrs. OIL. INCHES FEET INCHES REET feet Fresh water INCHES INCHES FEET feet FEFT Salt water. foel Oil, Gas or Water Depth Found Hard or Beft Remarks Bottom Formation Calar Top Jate + Jaks Red Rock 0 515 515 520 595 Lime 570 615 595 Red Rock 720 615 Shelly 760 720 Lime 785-795 oil 760 sond Total Depth 795 50w 8123(2021 611 JUN 141411 Sep. m 2

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WW-4A Revised 6-07

August 19, 2021 1) Date: 2) Operator's Well Number

017

3) API Well No.: 47 -

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STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Own		ner(s) to be served:	5) (a) Coal Operator	
	(a) Name	Harold Hinzman	Name	None
	Address	1191 Harmony Road	Address	
		West Union, WV 26456		
	(b) Name		(b) Coal Own	ner(s) with Declaration
	Address		Name	James R. Haught, Joseph B. Haught, Charles Haught
			Address	6508 Grove Summers Road
				West Union, WV 26456
(c) Name		Name		
	Address		Address	
6)	Inspector	Sam Ward	(c) Coal Les	see with Declaration
Address		P.O. Box 2327	Name	No Declaration
	Buckhannon, WV 26201	Address		
	Telephone	304-389-7583		
	and the second se			

TO THE PERSONS NAMED ABOVE: You should have received this form and the following documents:

The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the (1) well its and the plugging work order; and

The plat (surveyor's map) showing the well location on Form WW-6. (2)

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side, However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA Phyllis A. Copley 144 Wilerd Circle Hurdcare, WV 25528 My Commission Explanation 19, 2023	Well Operator By: Its: Address	Diversified Production, LLC Jeff Mast Director Production P.O. Box 6070 Charleston, WV 25362
	Telephone	304-543-6988
Subscribed and sworn before the thi	s 0 kh ws a. Cape	ay of august, 2021 Duy Notary Public

My Commission Expires

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



U.S. Postal Service[™] **CERTIFIED MAIL® RECEIPT** 2720 Domestic Mail Only For delivery information, visit our website at www.usps.com[®]. West Union, WV 26456 5225 Certified Mail Fee \$3.60 0523 Extra Services & Fees (check box, add (Secondary) 01 TOOD Postmark Return Receipt (electronic) \$ \$0.00 Here Certified Mail Restricted Delivery s \$0.00 Adult Signature Required \$ \$0.00 Adult Signature Restricted D 20 Postage \$1.40 T 08/23/2021 Total Wes17#85 7020 Sent Harold Hinzman Street ||4| Harmony Road West Union, WV 26456 City, 47-017-00189 tructio PS F U.S. Postal Service" **CERTIFIED MAIL® RECEIPT** Domestic Mail Only



Well #1 47-017-00189

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(W-9 /16)	A PI Number 47 - 017 _ 00189 Operator's Well No. 1
DEPARTMEN	STATE OF WEST VIRGINIA T OF ENVIRONMENTAL PROTECTION
FLUIDS/ CUTT	OFFICE OF OIL AND GAS TINGS DISPOSAL & RECLAMATION PLAN
perator Name_Diversified Production, LLC	OP Code 494524121
atershed (HUC 10) Jims Run	Quadrangle Oxford
o you anticipate using more than 5,000 bbis of w	rater to complete the proposed well work? Yes No
/ill a pit be used? Yes // No /	. Produced fluid and cement returns
If so, please describe anticipated pit waste	Yes V No If so, what ml? GOW
Will a synthetic liner be used in the pit?	1-20
Proposed Disposal Method For Treated P	it Wastes: SIV 0 CPD
Land Application (if se Underground Injection Reuse (at API Number	sleeted provide a completed form WW-9-GPP) (UIC Permit Number 4709300103
Off Site Disposal (Sup Other (Explain	pply form WW-9 for disposal location)
Will closed loop systembe used? If so, describe:	N/A
	and horizontal)? Air, freshwater, oil based, etc. N/A
If all based what type? Synthetic, pello	oleum, etc. N/A
Additives to be used in drilling medium? N/A	····
	dfill, removed offsite, etc. N/A
	edium will be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number	
Permittee shall provide written notice to the Offic West Virginia solid waste facility. The notice sha where it was properly disposed.	ce of Oil and Gas of any load of drill cuttings or associated wasterejected at any all be provided within 24 hours of rejection and the permittee shall also disclose
on April 1, 2016, by the Office of Oil and Gas of provisions of the permit are enforceable by law, or regulation can lead to enforcement action. I certify under penalty of law that I h application form and all attachments thereto and the information, I believe that the information submitting false information, including the poss Company Official Signature	the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued of the West Virginia Department of Environmental Protection. I understand that the Violations of any term or condition of the general permit and/or other applicable law have personally examined and am familiar with the information submitted on this that, based on my inquiry of those individuals immediately responsible for obtaining is true, accurate, and complete. I am aware that there are significant permits for thillity of fine or imprisonment.
Company Official (Typed Name)	
Company Official Title Director Proc	duction
Subscribed and sworn before me this 20 9	the day of <u>quiguest</u> , 20 <u>21</u> is a. Copley Notary Public
My commission expiresSeptember 16, 202	23 4 4

09/24/2021

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Operator's Well No. 1

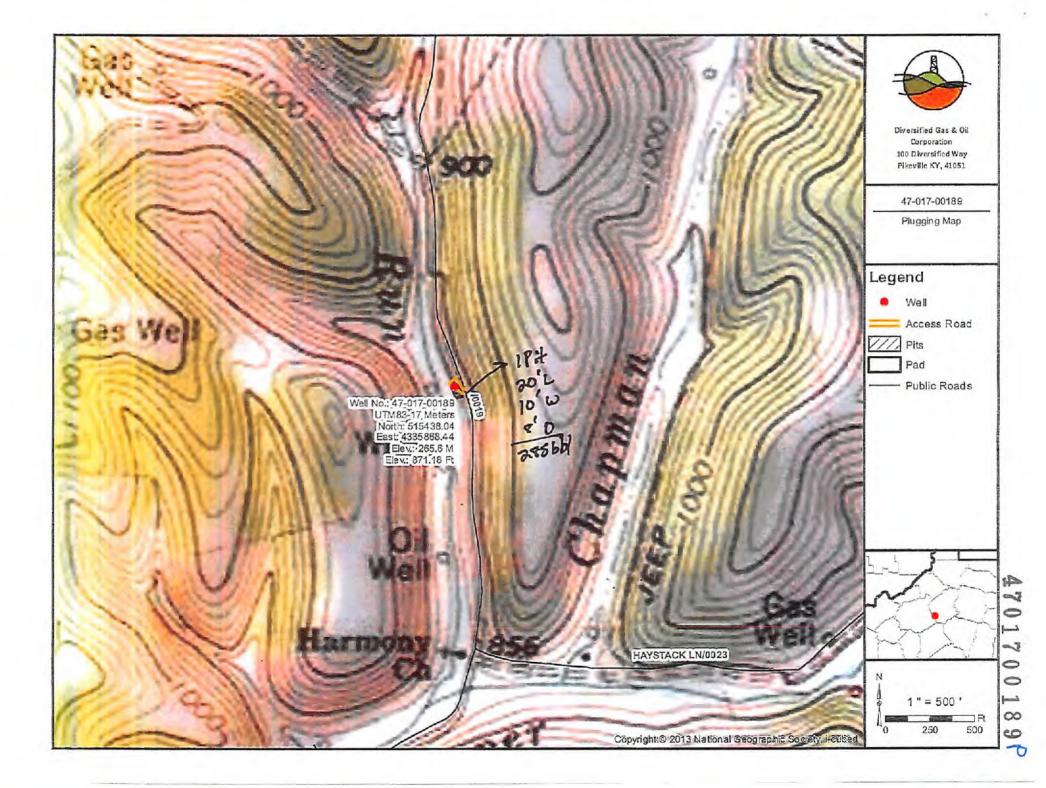
oposed Revegetation Treatment: Acres Disturbed _ 1 +/-		Preveg etation pl	l
Lime _3	Tons/acre or to correct to pH	6.5	
Fertilizer type	10-20-20 or equivalent		
Fertilizer amount_		bs/acre	
Mulch_2	Tons	/acre	
	See	ed Mixtures	
Te	emporary	Perma	nent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:	
Comments:	
Title: OOG Enspector Date: 8/23/207	
Field Reviewed? () Yes () No	
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	AUG 2 4 2021
	WV Depertment of Environmental Protection



4701700189

WW-7	
8-30-06	



West Virginia Department of I	Environmental Protection
Office of Oil a	
WELL LOCATION	FORM: GPS
API: 47-017-00189	WELL NO.: 1
FARM NAME: Haught Marvel	
RESPONSIBLE PARTY NAME: Diversi	fied Production LLC
	DISTRICT: Southwest
QUADRANGLE: Oxford	
SURFACE OWNER: Harold Hinzm	an
ROYALTY OWNER: Diversified Pr	roduction LLC
UTM GPS NORTHING: 4,335,868.4	
UTM GPS EASTING: 515,438	GPS ELEVATION: 871'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) meters.
- 2. Accuracy to Datum 3.05 meters
- 3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential _____

Real-Time Differential

Mapping Grade GPS X : Post Processed Differential X

Real-Time Differential

4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

AAT	Director Production	08/12/2021
Signature	Title	Date

4701700189P

Includes inspector sheets signed sheets

Well Number: 1 API: 47-017-00189

PLUGGING PERMIT CHECKLIST

Plugging Permit
WW-4B
WW-4B signed by inspector
WW-4A
SURFACE OWNER WAIVER OF PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL - Attached after WW-4A
COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS OF PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
WW-9 PAGE 1 (NOTARIZED)
WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
RECENT MYLAR PLAT OR WW-7
WELL RECORDS/COMPLETION REPORT
TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
MUST HAVE VALID BOND IN OPERATOR'S NAME
CHECK FOR \$100 IF PIT IS USED

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AUG 2 4 2021

WV Department of



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit (API: 47-017-00189)

1 message

 Stansberry, Wade A <wade.a.stansberry@wv.gov>
 Wed, Sep 22, 2021 at 7:39 AM

 To: "Mast, Jeff" <jmast@dgoc.com>, "Ward, Samuel D" <samuel.d.ward@wv.gov>, David Sponaugle

 <dsponaug@assessor.state.wv.us>

I have attached a copy of the newly issued well permit number "1", API (47-017-00189). This will serve as your copy.

If you have any questions, then please contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

2 attachments

▶ 47-017-00189 - Copy.pdf 945K

Pariable IR-8 Blank.pdf 157K