

west virginia department of environmental protection

Office of Oil and Gas 601 57<sup>th</sup> Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, September 21, 2021 WELL WORK PLUGGING PERMIT Vertical Plugging

DIVERSIFIED PRODUCTION LLC 101 MCQUISTON DRIVE JACKSON CENTER, PA 16133

Re: Permit approval for 2 47-017-00190-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Marti Chief

Operator's Well Number: 2 Farm Name: HAUGHT, MARVEL U.S. WELL NUMBER: 47-017-00190-00-00 Vertical Plugging Date Issued: 9/21/2021

Promoting a healthy environment.

## **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified</u> permit conditions may result in enforcement action.

### CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

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ev.	2/01			

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1B 2/01	1) Date August 19 , 2021
	2)Operator's
	Well No. 2 3) API Well No. 47-017 -00190
	3) API Well No. <u>47-017 - 00130</u>
DEPARTMENT OF ENVI	WEST VIRGINIA IRONMENTAL PROTECTION OIL AND GAS
APPLICATION FOR A PER	MIT TO PLUG AND ABANDON
Well Type: Oil/ Gas X/ Liqui (If "Gas, Production X or Un	d injection/ Waste disposal/ nderground storage) Deep/ ShallowX
Location: Elevation_869ft	Watershed_Jims Run
District Southwest	County Doddridge Quadrangle Oxford
Well Operator Diversified Production, LLC	7) Designated Agent Jeff Mast
Address P.O. Box 6070	Address P.O. Box 6070
Charleston, WV 25362	Charleston, WV 25362
Oil and Gas Inspector to be notified	
Name Sam Ward	
	Name Diversified Production, LLC (In-House Rig)
Address P.O. Box 2327	Address 1951 Pleasantview Ridge Road
Buckhannon, WV 26201	Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED Office of Oil and Gas

4701700190P

AUG 2 4 2021

WV Department of Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted

Work order approved by inspector ID Work order Approved by inspector	Work or	rder	approved b	y inspector	10 Warnet	Date	8/23/2021	
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09/24/2021

#### PLUGGING PROGNOSIS

API# 47-017-00190 West Virginia, Doddridge County 39.1707730281213, -80.8214943191979 Nearest ER: Minnie Hamilton Health System. 186 Hospital Drive, Grantsville, WV 26147

**Casing Schedule** 6 ½" csg@ 697' 53/16" csg@ approx. 1600' found @ well not in records SDW @123(2021 TD @ 1736'

Completion:

Natural

Fresh Water: None Reported Gas Shows: Big Injun 1703'-1714' Oil Show: 776'-790 Coal: None Reported Elevation: 836'

- 1. Notify Inspector Sam Ward @ 304-389-7583, 48 hours prior to commencing operations.
- 2. Check and record pressures on tbg/csg.
- 3. TOOH LD rods and tbg. Inspect tbg.
- 4. Check TD w/ wireline.
- 5. TIH w/ tbg to 1714'. Kill well as needed with 6% bentonite gel. Pump 111' C1A cement plug from 1714'-1603' (Injun Gas show). Tag cement and top off as needed
- 6. TOOH w/ tbg to 1603'. Pump 6% bentonite gel from 1603'-840'. TOOH LD tbg.
- 7. Free point 5 3/16" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
- 8. TIH w/ tbg to 840'. Pump 193' C1A cement plug from 840'-647' (Elevation, Oil show, 6 1/2" csg st).
- 9. TOOH w/ tbg to 647'. Pump 6% bentonite gel from 647'-100'. TOOH LD Tbg.
- 10. Free point 6 1/2" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
- 11. TIH w/ tbg to 100'. Pump 100' C1A cement plug from 100'-surface (Surface).
- 12. Erect monument with API#, date plugged, and company name.
- 13. Reclaim location and road to WV-DEP specifications.

8/23/2021

RECEIVED Office of Oil and Gas

AUG 2 4 2021



4701700190P



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Hellrock Def Permit No. 1900

### WELL RECORD

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Our Bepartment of Environmental Protection

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DEPARTMENT OF MINES OIL AND GAS DIVISION

STATE OF WEST VIRGINIA

### WELL RECORD

Oil or Gas Well\_Oil

Company								
	Pt M. O	lil Co.			1		(KIKD)	•
Address	West 6	Inion W	.1/2 .	Casing and Tubing	Used in	Left in Well	Packers	
				Tabing	Drilling	Well		
		taught	Acres 60	Size				
Location (waters	•	n Run	Rat					
Well No	2		_E:187	16	-	l	Kind of Packer	
	West	CountyA		13	·[			
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······	<u></u>	_Address		8¼	207	0		
Mineral rights as	re owned by		Hanght	6%	697	697	Depth set	
		_Address		5 8/16		[		
Drilling comment		19, 1949		8			Perf. top	
Drilling complete	ed <i>Fcb</i>	2, 1949		2	J		Perf. bottom	
Date Shot	From	mT	'a	Liners Used			Perf. top	
With							Perf. bottom	
Open Flow	/10ths Water		Inch	s				
	./10ths Merc.	in		CASING CEMI	INTED.	SIZE N	o. Ft Date	
Volume			Cu. Ft.					
Rock Pressure		lbs	hrs.	Na	a	ny where		
Oil			bbls., 1st 24 hrs.	COAL WASSE	NCOUNTERED	<b>А́Т</b> Г	EETINCHES	
Fresh water		feet	feet	FEET	INCE	IESF	EETINCHES	
Salt water		feet	feet	FEE1			EETINCHES	
		Hard or						
Formation	Color	Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks	
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WV Department of Environmental Protection

1) Date: August 19, 2021

017

2) Operator's Well Number

3) API Well No.: 47 -

- 00190

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS <u>NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL</u>

4)	Surface Own	ner(s) to be served:	5) (a) Coal Operator	
	(a) Name	Harold Hinzman	Name	None
	Address	1191 Harmony Road	Address	
		West Union, WV 26456		
	(b) Name	•	(b) Coal Ow	ner(s) with Declaration
	Address		Name	James R. Haught, Joseph B. Haught, Charles Haught
			Address	6508 Grove Summers Road
				West Union, WV 26456
	(c) Name		Name	
	Address	-	Address	
6)	Inspector	Sam Ward	(c) Coal Les	see with Declaration
	Address	P.O. Box 2327	Name	No Declaration
		Buckhannon, WV 26201	Address	
	Telephone	304-389-7583		
		-		

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and

(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Ny C	OFFICIAL SEAL. NOTARY PUBLIC STATE OF WEST VIRGINIA Phyliis A. Copley 144 Willard Circle Hurricane, WV 25528 mwillelon Expires September 16, 2023	Well Operator By: Its: Address Telephone	Diversified Production, LLC Jeff Mast Director Production P.O. Box 6070 Charleston, WV 25362 304-543-6988	RECEIVED Office of Oil and Gas
Subscribed	and sworn before meth	is Joth de	avor august, 2021	AUG 2 4 2021
	sion Expires September	lefters Ce.	Oply Notary Public	WV Department of Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyoffier@wy.goy</u>.

## 4701700190



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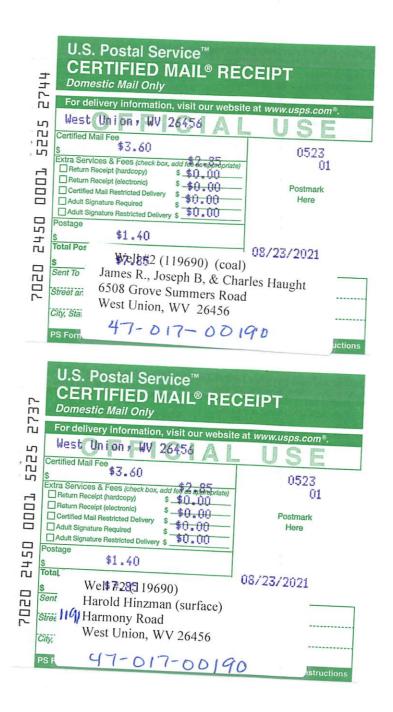
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09/24/2021

Well # 2-47-017-00190 4701700190P



RECEIVED Office of Oil and Gas

AUG 24 2021

00/24/2020 Environmental Protection

# 4701700190P

WW-9 (5/16)		API Number 47 Operator's Well N		
	STATE OF WEST V EPARTMENT OF ENVIRONME OFFICE OF OIL A UIDS/ CUTTINGS DISPOSAL &	ENTAL PROTECTION		
Operator Name Diversified Production, LI	LC	OP Code 4948	524121	
Watershed (HUC 10) Jims Run	Qua	adrangle Oxford		
Do you anticipate using more than 5,0 Will a pit be used? Yes // h	NO0 bbls of water to complete the p	roposed well work? Yes	V No	
	ated pit waste: Produced fluid an			-
Will a synthetic liner be used		If so, what ml.?		-Deo
Proposed Disposal Method F				501-2/2021
Undergrou Reuse (at Off Site Di	ication (if selected provide a comp nd Injection (UIC Permit Number API Number	4709300103 sposal location)		50 W 8 23 2021
Will closed loop systembe used? If s	so, describe: N/A			
Drilling medium anticipated for this v	vell (vertical and horizontal)? Air,	freshwater, oil based, etc.	N/A	
-If oil based, what type? Syn	nthetic, petroleum, etc. N/A			
Additives to be used in drilling mediu	- 11/A			
Drill cuttings disposal method? Leav				
	dify what medium will be used? (c			
-Landfill or offsite name/per				
-				
Permittee shall provide written notice West Virginia solid waste facility. The where it was properly disposed.	to the Office of Oil and Gas of an e notice shall be provided within 2	y load of drill cuttings or a 4 hours of rejection and th	ssociated wasterejected a e permittee shall also dis	at any close
on April 1, 2016, by the Office of Oi provisions of the permit are enforceal or regulation can lead to enforcement	ble by law. Violations of any term action. aw that I have personally examine thereto and that, based on my inqui formation is true, accurate, and co	partment of Environmenta or condition of the general ed and am familiar with ny of those individuals mu omplete. I am aware that	I Protection. I understan permit and/or other appli the information submitte rediately responsible for	d that the icable law o bfaining halties for Bona bley
	leff Mast	the second	Huntcane, WV 28 My Commission Expires Septe	5528
company ornorat (typod tamo)	Director Production	<u> </u>		a z z z z z z z z z z z z z z z z z z z
Subscribed and sworn before me this	Doth day of Que Phylis a. Co	-glist, 202 Sliy_Notary		
My commission expires Septemb	ber 16, 2023	. 0		RECEIVED Office of Oil and Gas
				AUG 2:4 20:1
			E	WV Department of nvironmental Protection
				09/24/2021

# 4701700190P

09/24/2021

Form WW-9

### Operator's Well No. 2

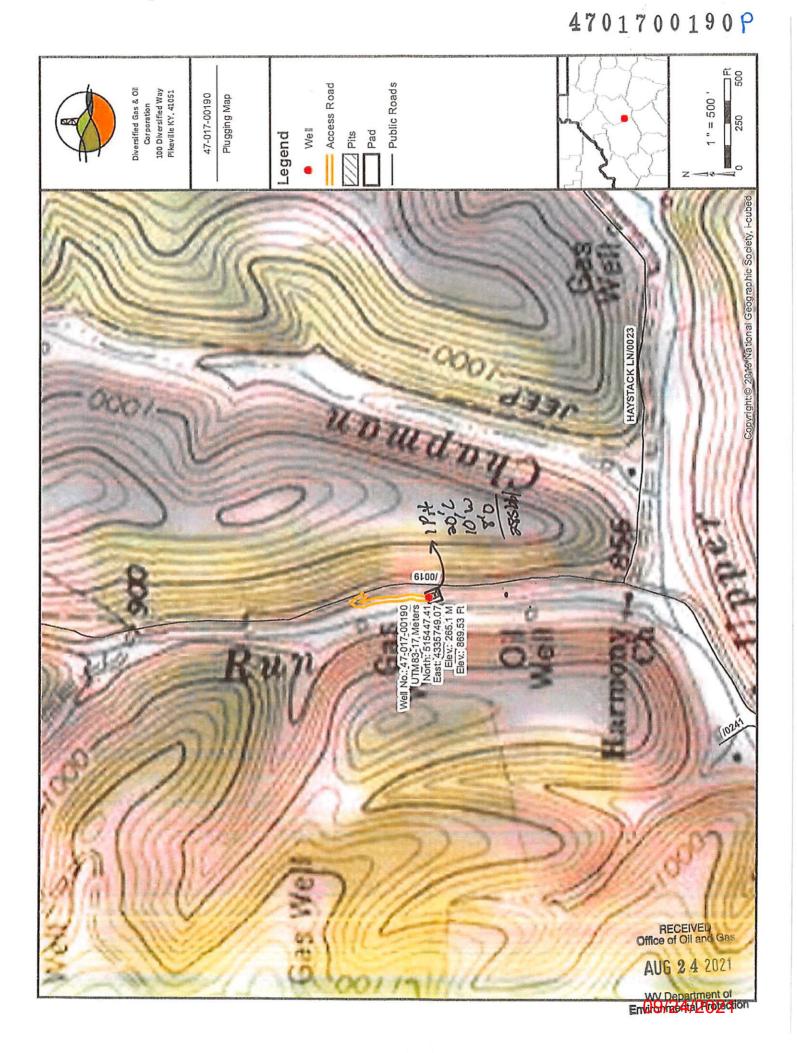
Proposed Revegetation Treatme	nt: Acres Disturbed _ 1 +/-	Preveg etation p	Н	
Lime 3	Tons/acre or to correct to	рН 6.5		
Fertilizer type				
Fertilizer amount		_lbs/acre		
Mulch 2 Tons/acre				
	S	Seed Mixtures		
Temp	orary	Perma	nent	
Seed Type	lbs/acre	Seed Type	lbs/acre	
Red Fescue	40	Red Fescue	15	
Alsike	5	Alsike Clover	5	
Annual Rye	15			

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: SOD WordET	
Comments:	
Title: 00 G Inspector Date: 8/23/20	2-1
Field Reviewed? () Yes ( X ) No	
	RECEIVED Office of Oil and Gas
	AUG 2 4 2021
	WV Department of Environmental Protection



		x 2	
WW-7 8-30-06			
8-50-00	STWEETURA		<i>2</i> .
West Virginia Departn	nent of Environmental	l Protection	
<b>U 1</b>	e of Oil and Gas		
WELL LO	CATION FORM: GPS		
<sub>API:</sub> 47-017-00190	WELL NO.:2		
Haught Ma	arvel		_
RESPONSIBLE PARTY NAME: COUNTY: Doddridge QUADRANGLE: OX ford	Diversified Produc	ction LLC	_
Doddridae	DIGEDRACE SO	uthwest	τ.
	DISTRICT:		-
QUADRANGLE: UX+Ord	1.17		
SURFACE OWNER: Harold		allen die store er d	_
ROYALTY OWNER: Diversi	fied Production LL	_C	
UTM GPS NORTHING: 4,335 UTM GPS EASTING: 515,44	,749.0		
UTM GPS EASTING: 515,44	7.4 GPS ELEVATI	ION: 869'	_
height above mean sea lev 2. Accuracy to Datum – 3.05 3. Data Collection Method: Survey grade GPS: Post Pro- Real-Ti Mapping Grade GPS X: Post Real	r a plugging permit or assigned A as will not accept GPS coordinate : 17 North, Coordinate Units: me vel (MSL) – meters. 5 meters ocessed Differential me Differential Processed Differential X 	API number on the es that do not meet eters, Altitude:	
4. Letter size copy of the to I the undersigned, hereby certify this belief and shows all the information r prescribed by the Office of Oil and G	required by law and the regulation	knowledge and	
	Director Production	08/12/2021	RECEIVED Office of Oil and Gas
Signature	Title	Date	AUG 2:4 2021
		ć	WV Department of

# 4701700190



Well Number: 2 API: 47-017-00190

PLUGGING PERMIT CHECKLIST

Plugging Permit

 WW-4B

 WW-4B signed by inspector

 WW-4A

 SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED

 MAIL ~ *Receipt Oxflox ww-4A* 

 COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT

 BY REGISTERED OR CERTIFIED MAIL

 WW-9 PAGE 1 (NOTARIZED)

 WW-9 GPP PAGE 1 and 2 if well effluent will be land applied

 RECENT MYLAR PLAT OR WW-7

 WELL RECORDS/COMPLETION REPORT

 TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED

 MUST HAVE VALID BOND IN OPERATOR'S NAME

\_ CHECK FOR \$100 IF PIT IS USED

RECEIVED Office of Oil and Gas

AUG 2 4 2021

WV Department of Environmental Protection





Stansberry, Wade A <wade.a.stansberry@wv.gov>

### Plugging Vertical Well Work Permit (API: 47-017-00190)

1 message

 Stansberry, Wade A <wade.a.stansberry@wv.gov>
 Wed, Sep 22, 2021 at 7:48 AM

 To: "Mast, Jeff" <jmast@dgoc.com>, "Ward, Samuel D" <samuel.d.ward@wv.gov>, David Sponaugle

 <dsponaug@assessor.state.wv.us>

I have attached a copy of the newly issued well permit number "2", API (47-017-00190). This will serve as your copy.

If you have any questions, then please contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry

**Environmental Resource Specialist 3** 

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

#### 2 attachments

B IR-8 Blank.pdf 157K

₱ 47-017-00190 - Copy.pdf 2599K