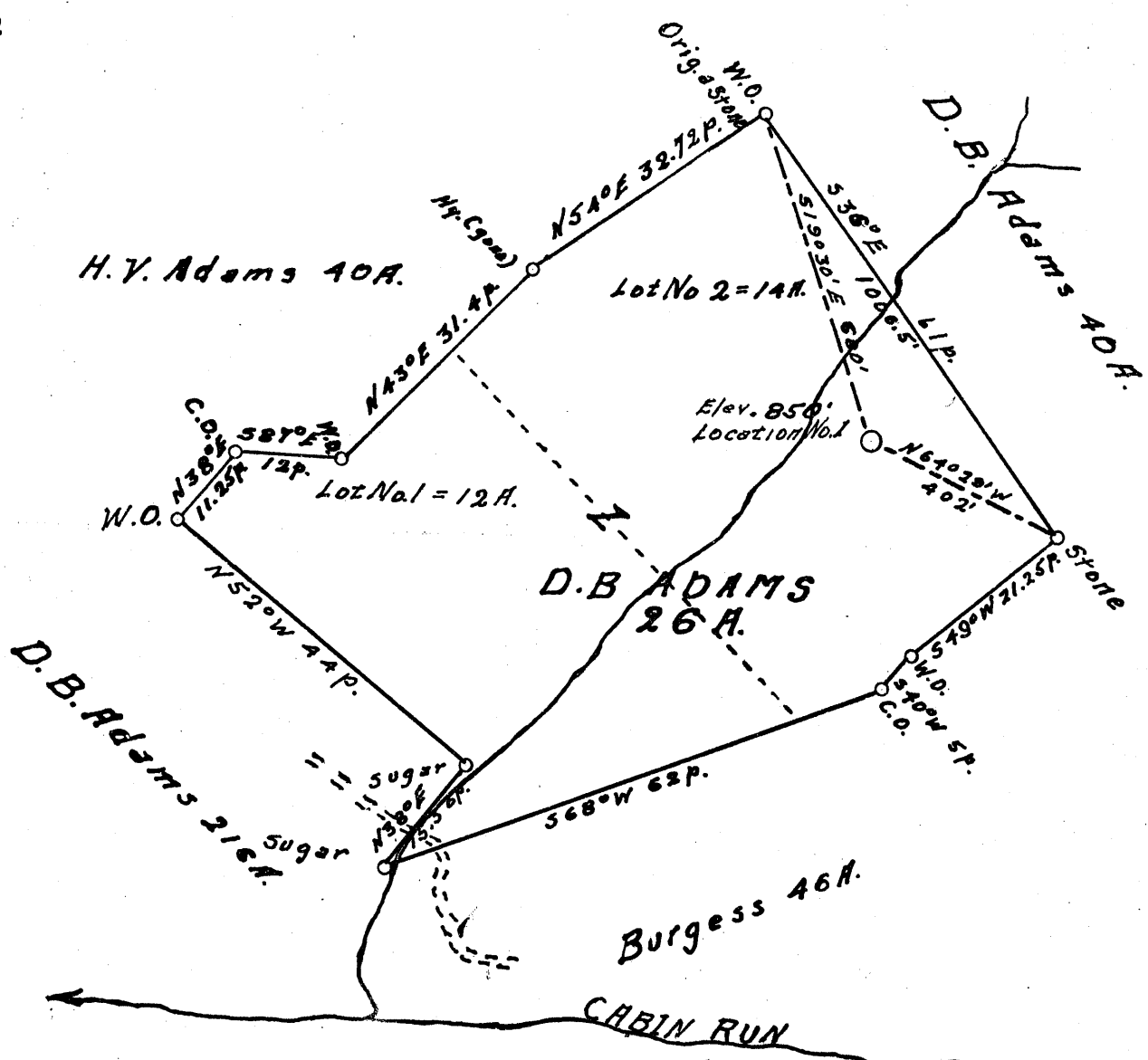


Latitude 39° 15'

Longitude 80° 50'

0755
2.84



- New Location.
- Drill Deeper.....
- Abandonment.....

Company Stanley Adams & H.W. Stump
 Address Grantville, W.Va.
 Farm D.B. Adams
 Tract _____ Acres 26 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 850
 Quadrangle Holbrook NC
 County Doddridge District Central
Surveyed by Bruce Ferrall
 Engineer Gonard W. Morris
 Engineer's Registration No. 1653
 File No. _____ Drawing No. _____
 Date May 19, 1958 Scale 20p = 1"

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-257

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

6-6-1958

Fract 158



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 4

Quadrangle Hallbrook

Permit No. DOD 257

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company Adams & Stump Oil & Gas
Address Grantsville, W.Va.
Farm D. B. Adams Acres 26
Location (waters) Cabin Run
Well No. 1 Elev. 850
District Central County Dodridge
The surface of tract is owned in fee by D. B. Adams.
Rt. 1 West Union Address W.Va.
Mineral rights are owned by D. B. Adams
Same Address _____
Drilling commenced July 18, 1958
Drilling completed Aug. 28, 1958
Date Shot Sept. 15, 58 from 2009 To 1992
With 15 Qt.
Open Flow 10/10ths Water in 1/2 Flo Meter Inch
_____/10ths Merc. in _____ Inch
Volume 6000 Cu. Ft.
Rock Pressure 154 lbs. 24 hrs.
Oil 7 bbls., 1st 24 hrs.
WELL ACIDIZED 500 Gal.
WELL FRACTURED 510 Bbl. Water

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Cement</u>
** <u>14</u>	<u>22</u>	<u>22</u>	Size of
10	<u>200</u>		Depth set <u>1893</u>
8 1/4	<u>1145</u>		Perf. top _____
6 3/4			Perf. bottom _____
5 3/16	<u>1893</u>	<u>1893</u>	Perf. top _____
3			Perf. bottom _____
2		<u>2000</u>	Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED 5 SIZE 225 No. Ft. 8-13-58 Date

COAL WAS ENCOUNTERED AT 940 FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT Slow return of water

ROCK PRESSURE AFTER TREATMENT 154 #

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil		Soft	0	10			
Red rock	Red		10	30			
Slate			30	100			
Sand			100	150			
Red Rock			150	225			
Slate			225	275			
Sand			275	315			
Red Rock Slate			315	325			
Red Rock			325	355			
White Slate			355	380			
Sand			380	395			
Slate & Shal&s			395	420			
Lime			420	450			
Red Rock			450	520			
White slate			520	535			
Red Rock			535	545			
Slate & Shale			545	560			
Red Rock			560	571			
Sand			571	581			
Slate & Shale			581	625			
Lime			625	632			
Slate & Coal Blssom			632	635			



Formation	Color	Hard or Soft	Top 4	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime			635	650			
Slate & Shale			650	750			
Lime			750	775			
Red Rock			775	795			
Slate & Shale			795	825			
Red Rock			825	861			
Sand			861	885			
Slate & Shale			885	940			
Coal			940	944			
Lime			944	964			
Sand			964	984			
Red Rock			984	1004			
Lime			1004	1009			
White Slate			1009	1016			
Sand			1016	1046			
Slate			1046	1085			
Sand			1085	1130			
Slate			1130	1140			
Pink Rock			1140	1145			
Slate & Shale			1145	1300			
Sand			1300	1332			
Slate			1132	1450			
Sand			1450	1525			
Slate Black			1525	1547			
Sand			1547	1585			
Slate Black			1585	1607			
Lime			1607	1621			
Slate Black			1621	1641			
Sand Max			1641	1670			
Shale Black			1670	1865			
Lime			1855*	1975			
Sand Kener			1975	1995			
Sand Injun			1995	2065			
Slate Shale			2005	2029	Oil & Gas Pocket	1995 to 2005	

Date Oct. 2, 1958

APPROVED Adams & Stump Oil & Gas, Owner

By Stanley Adams Partner
(Title)