

New Location   
 Drill Deeper   
 Abandonment

Company ALLEGHENY LAND & MINERAL CO.  
 Address CLARKSBURG W.VA.  
 Farm L. J. COTTRILL  
 Tract \_\_\_\_\_ Acres 25 Lease No. \_\_\_\_\_  
 Well (Farm) No. \_\_\_\_\_ Serial No. A-37  
 Elevation (Spirit Level) 1096' VA  
 Quadrangle HOLBROOK SE 2<sup>1</sup> EC  
 County DODDRIDGE District SOUTHWEST  
 Engineer JAMES D. JEFFRIES  
 Engineer's Registration No. 1089  
 File No. 196-10 Drawing No. \_\_\_\_\_  
 Date 3-21-59 Scale 1"=300'

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. DOD-275

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

R.D.M.S.

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Holbrook

Permit No. Dod-275

**WELL RECORD**

Oil or Gas Well DRY

Company Allegheny Land & Mineral  
 Address Clarksburg, W. Va.  
 Farm L. J. Cottrill Acres 25  
 Location (waters) \_\_\_\_\_  
 Well No. 1-A-37 Elev. 1096'  
 District Southwest County Doddridge  
 The surface of tract is owned in fee by above  
 Address Auburn, W. Va.  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced 6-8-59  
 Drilling completed 6-27-59  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 WELL ACIDIZED \_\_\_\_\_  
 WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
18			
10	16'		Size of _____
8 1/4	435'		
6 5/8	1191'		Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

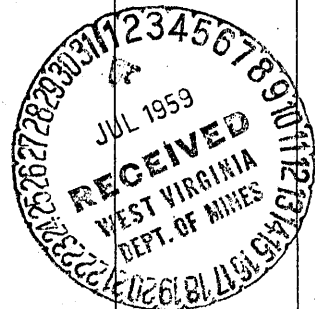
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand			1025	1080			
Slate & Lime			1080	1265			
Sand			1265	1285			
Slate			1285	1302			
Sand			1302	1365			
Lime			1365	1390			
Sand			1390	1460			
Slate & Shells			1460	1570			
Sand			1570	1600			
Slate & Shells			1600	1712			
Sand			1712	1750			
Slate & Lime			1750	1815			
Sand			1815	1840			
Slate			1840	1855			
Red Rock			1855	1862			
Slate & Lime			1862	1875			
Lime			1875	1895			
Slate & Pencil			1895	1915			
Big Lime			1915	1980			
Sand			1980	2068			
Slate			2068	2080			
Show of gas at 1738 and 2025 to 2030.			Fresh water at 165' 1 bailer per hr.				
No. salt water.							



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