

**GLEN MAXSON**  
18.9 AC.

*No coal in this vicinity*  
*Surface is owned by Glenn Maxson,*  
*West Union, W. Va.*

New Location   
 Drill Deeper   
 Abandonment

Company **SIBERT & SMITH**  
 Address **Box 205, West Union, W. Va.**  
 Farm **Glenn Maxson**  
 Tract \_\_\_\_\_ Acres **18.9** Lease No. \_\_\_\_\_  
 Well (Farm) No. **One** Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) **986**  
 Quadrangle **West Union - SE**  
 County **Doddridge** District **West Union**  
 Engineer **W. S. [Signature]**  
 Engineer's Registration No. **1227**  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date **Jan. 1960** Scale **1" = 20 p.**

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. DOD-300

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 4

Quadrangle West Union

Permit No. DOB-300

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Sibert & Smith c/o J.M.L. Smith  
Address Box 205 West Union, W.Va.  
Farm Glen Maxson Acres 18.9  
Location (waters) Middle Island Creek  
Well No. one Elev. 986  
District West Union, County Doddridge  
The surface of tract is owned in fee by Glenn Maxson  
Address West Union, W.Va  
Mineral rights are owned by Glenn Maxson I22  
Sistersville Pike Address West Union, W.Va  
Drilling commenced April 12th 1960  
Drilling completed May 4th 1960  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 36 10ths Water in One & 1/2 Inch  
\_\_\_\_\_/10ths Merc. in \_\_\_\_\_ Inch  
Volume 100 Cu. Ft.  
Rock Pressure 250 lbs. 12 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10	<u>10 1/2</u>		Size of _____
8 1/4	<u>493</u>		
6 5/8	<u>965</u>		Depth set _____
5 3/16	<u>1845</u>	<u>1845</u>	
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 5 3/16 SIZE No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
15 sacks - cement - 5 quagsel - Halliburton  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

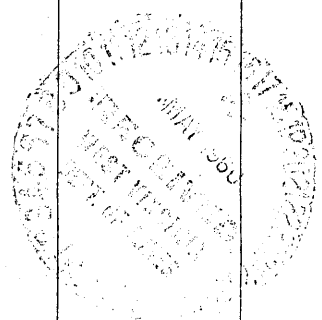
WELL FRACTURED 5-7-1960 with no success  
will fracture 2nd time within few days

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red rock			0	18			
Sand rock			18	40			
Hard rock			40	55			
Red rock			55	140			
Sand			140	155			
Blue slate			155	250			
Lime			250	325			
Red rock&slate			325	490			
Lime			490	505			
Slate & shells			505	812			
Red rock			812	830			
Sand			830	866			
Slate			865	925			
Sandy slate			925	950			
Lime			950	960			
Slate & shells			960	1085			
Sand			1085	1190			
Slate			1190	1220			
Shells			1220	1265			
Sand			1265	1375			
Slate			1375	1385			
Sand			1385	1450			
Slate			1450	1520			
Sand			1520	1603			
Shale			1603	1619			
Lime			1619	1628			
Slate			1628	1660			
Sand slate			1660	1730			
Lime			1730	1747			



Formation	Color	Hard or Soft	Top <u>4</u>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			I747	I755			
Lime			I755	I779			
Slate			I779	I784			
Broken lime			I784	I870			
Sand			I870	I873	Gas		
Sand			I873	I880	Gas		
Sand			I880	I885			
Sand			I885	I890	Gas		
White sand			I890	I896			
Sand			I896	I902			
Sand			I902	I912			
Total depth 1930							

Date....., 19.....

APPROVED....., Owner

By.....  
(Title)