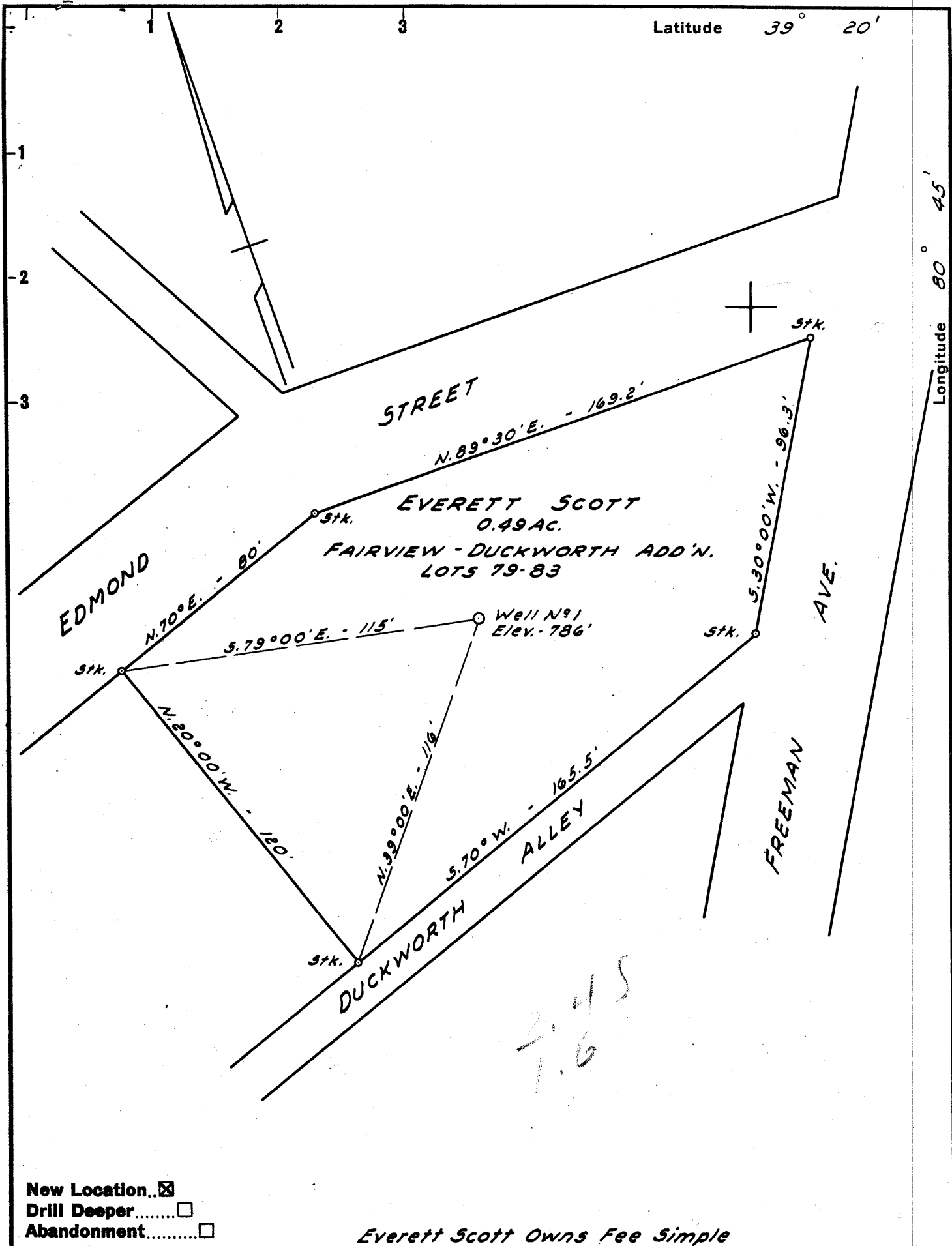


Too Crowded to Plot



New Location...
 Drill Deeper.....
 Abandonment.....

Everett Scott Owns Fee Simple

Company HUGH K. SPENCER
 Address WEST UNION, W.VA.
 Farm EVERETT SCOTT
 Tract _____ Acres 0.49 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 786'
 Quadrangle WEST UNION - SE
 County DODDRIDGE District WEST UNION
 Engineer JOHN W. HAMILTON
 Engineer's Registration No. 2274
 File No. _____ Drawing No. _____
 Date FEB. 11, 1960 Scale 1" = 40'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-302

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

too crowded to plot.

6-6 133



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle West Union

Permit No. DOD-302

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Hugh K. Spencer.
Address West Union, W. Va.
Farm Everett Scott Acres. 49
Location (waters) Middle Island Creek.
Well No. Everett Scott #1 Elev. 786'
District West Union, County Doddridge.
The surface of tract is owned in fee by Everett Scott
West Union, Address W. Va.
Mineral rights are owned by Everett Scott &
Martha Scott Address West Union, W. Va.
Drilling commenced 2-26-60
Drilling completed 3-22-60
Date Shot No. _____ From _____ To _____
With _____
Open Flow 50 /10ths Water in _____ Inch
50 /10ths Merc. in _____ 2" Inch
Volume 1,250,000 Cu. Ft.
Rock Pressure 750 lbs. 24 hrs.
Oil No. _____ bbls., 1st 24 hrs.
WELL ACIDIZED No.
WELL FRACTURED NO.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>None</u>
13			Size of
10	<u>18'</u>		Depth set
8 1/4	<u>428'</u>		Perf. top
6 3/4			Perf. bottom
5 3/16	<u>1733'</u>	<u>1733'</u>	Perf. top
3			Perf. bottom
2			
Liners Used			

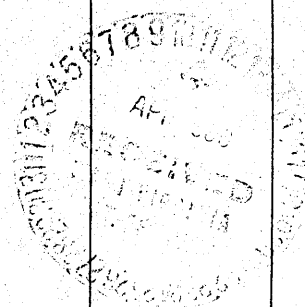
CASING CEMENTED 5 1/8" SIZE 1733 No. Ft. 3-15-60 Date
15 lbs cement - 500 ft 6 7/8 gal
RECORD SHOWS NO COAL.
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 72 Feet Salt Water H6 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock.			00'	25'			
Slate.			25'	40'			
Red Rock.			40'	60'			
Sand.			60'	75'			
Red Rock.			75'	175'			
Lime.			175'	190'			
Slate & Shell			190'	207'			
Sand.			207'	220'			
Lime.			220'	260'			
Red Rock & Slate.			260'	315'			
Sandy Slate.			315'	350'			
Red Rock & Slate.			350'	405'			
Lime			405'	427'			
Slate			427'	510'			
Lime.			510'	525'			
Red Rock & Slate.			525'	928'			
Sand			928'	965'			
Slate.			965'	1015'			
Sand.			1015'	1123'			
Slate.			1123'	1185'			
Sand			1165'	1185'			
Black Slate.			1185'	1237'			
Sand.			1237'	1278'			
Slate			1278'	1285'			
Sand			1285'	1308'			



Formation	Color	Hard or Soft	Top /	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale.			1308'	1322'			
Sand			1322'	1360'			
Slate.			1360'	1402'			
Sand.			1402'	1435'			
Shale.			1435'	1440'			
Sand			1440'	1509'			
Lime.			1509'	1525'			
Slate			1525'	1587'			
Sand.			1587'	1635'			
Slate.			1635'	1660'			
Sandy Slate.			1660'	1670'			
Little Lime.			1670'	1705'			
Pencil Cave.			1705'	1712'			
Big Lime.			1712'	1815'	Gas.	1815'	50/10 M 2"
					T. D.	1823'	