

No Coal
Surface is owned by Floyd Sibart,
Box 205, West Union, W. Va.

New Location
Drill Deeper
Abandonment - 2-1-75 5-14-75

JACK E. and ~~Company~~
 Company ~~MR. JACK WEE~~
 Address Box 205, West Union, W. Va.
 Farm Claude Smith, et al
 Tract _____ Acres 103 Lease No. _____
 Well (Farm) No. Few Serial No. _____
 Elevation (Spirit Level) 117'
 Quadrangle West Union SE
 County Doddridge District West Union
 Engineer Floyd Sibart
 Engineer's Registrat: No. 1227
 File No. _____ Drawing No. _____
 Date June, 1975 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

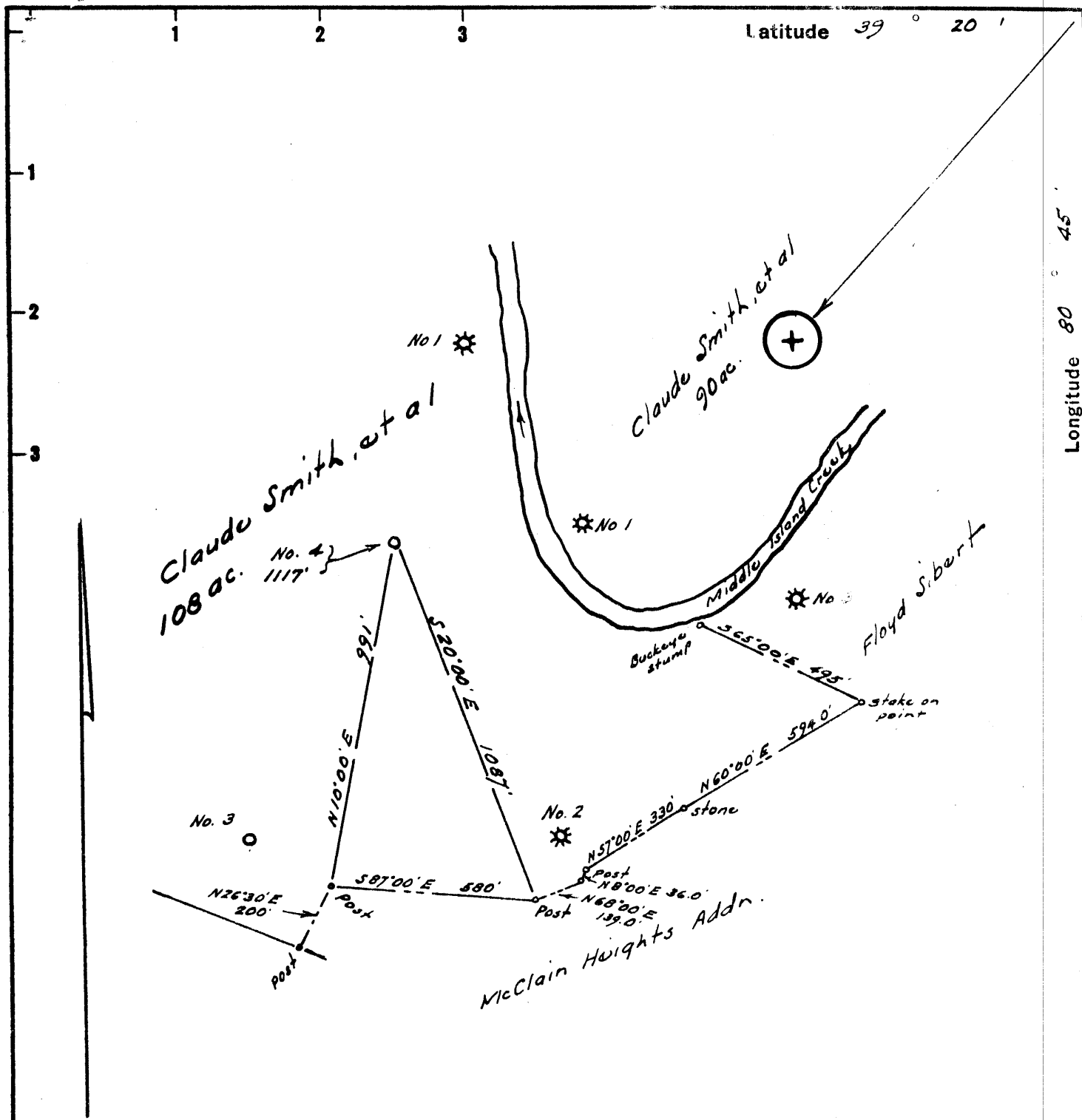
FILE NO. 000-396-P

ALREADY PLOTTED
CORRECTED OPERATOR'S NAME

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-017



No Coal
 Surface is owned by Floyd Sibert,
 Box 205, West Union, W. Va.

New Location
 Drill Deeper
 Abandonment - 2-26-75

UNITED DRILLING AND EXPLORATION COMPANY
 Company ~~SMITH & SIBERT~~
 C/O MR. JACK WEBBER
 Address ~~Box 205, West Union, W. Va.~~
 Farm Claude Smith, et al
 Tract _____ Acres 108 Lease No. _____
 Well (Farm) No. Four Serial No. _____
 Elevation (Spirit Level) 1117'
 Quadrangle West Union SE
 County Doddridge District West Union
 Engineer *W. H. ...*
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date June, 1960 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DDD-396-P

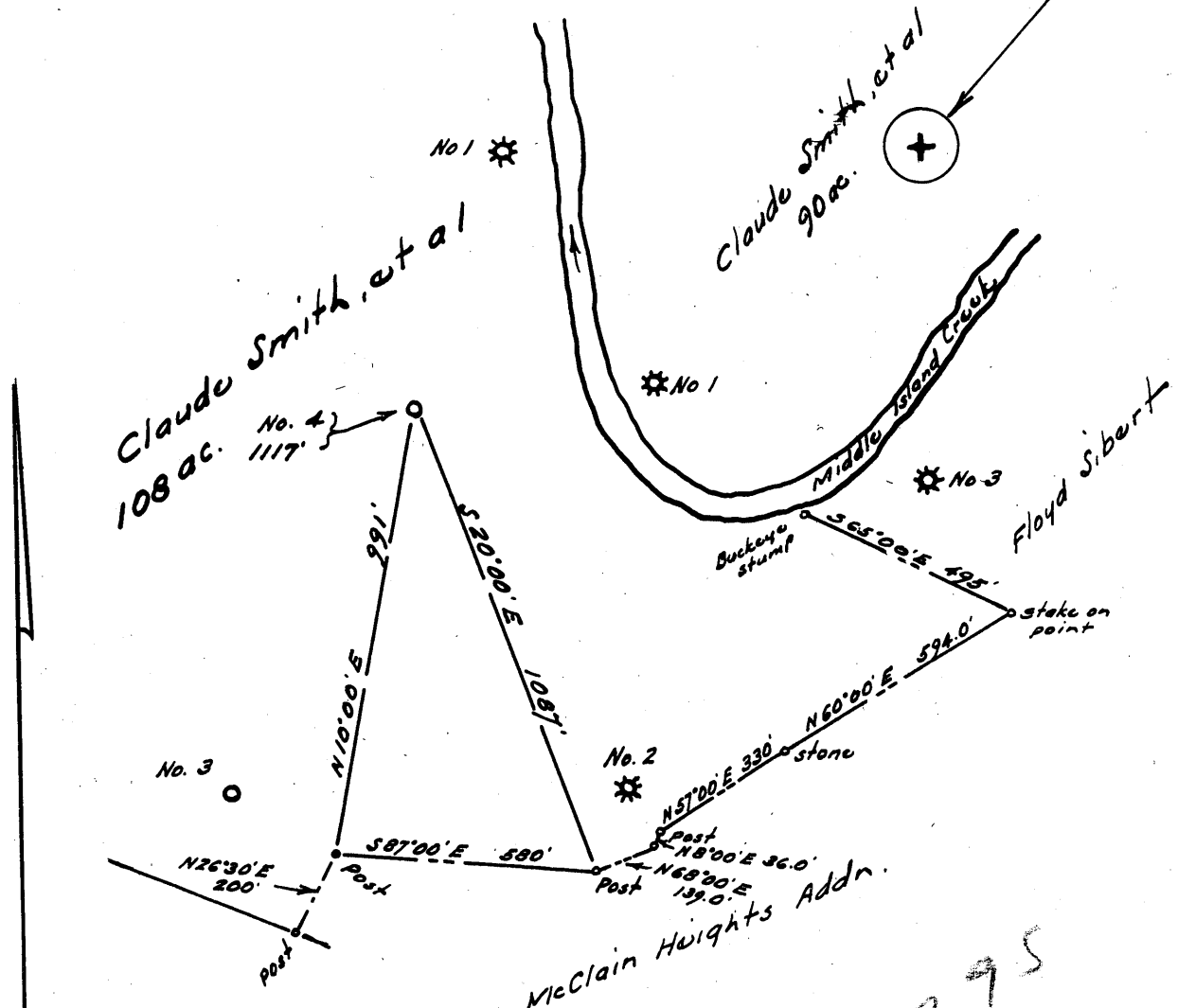
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47-017

Latitude 39° 20'

Longitude 80° 45'



2.395
2.05

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Box 205, West Union, W. Va.

New Location

Drill Deeper

Abandonment

Company SMITH & SIBERT

Address Box 205, West Union, W. Va.

Farm Claude Smith, et al

Tract _____ Acres 108 Lease No. _____

Well (Farm) No. Four Serial No. _____

Elevation (Spirit Level) 1117'

Quadrangle West Union SE

County Doddridge District West Union

Engineer W. Sibert, Jr.

Engineer's Registration No. 1227

File No. _____ Drawing No. _____

Date June, 1960 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. DDO-396

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5-6 77



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

*Claud Smith #4
Sibert + Smith #10*

Quadrangle West Union

WELL RECORD

Permit No. 303-396

Oil or Gas Well Oil Gas
(KIND)

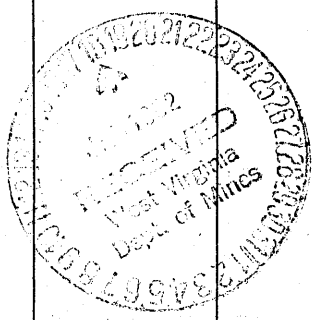
Company Sibert and Smith #10
Address Box 306 West Union, W. Va.
Farm Claud Smith #4 Acres 103
Location (waters) Middle Island Creek
Well No. Sibert + Smith #10 Elev. 1117
District West Union County Doddridge
The surface of tract is owned in fee by Floyd W. Sibert
Address West Union, W. Va.
Mineral rights are owned by Claud Charley Smith
Floyd W. Sibert Address West Union, W. Va.
Drilling commenced June 13 1960
Drilling completed July 19 1960
Date Shot _____ From _____ To _____
With _____
Open Flow 10 /10ths Water in 1" Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure 700 lbs. 12 hrs.
Oil 70 bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>21</u>	<u>21</u>	Size of
8 1/4	<u>500</u>		
6 5/8	<u>1232</u>		Depth set
5 3/16	<u>2027</u>	<u>2027</u>	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
15 sks. cement, 4 sks. aquagel GARATON
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT fair VO / ??
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water at 200ft - 1/2 bbls pr hour Salt Water 1 bbl pr hour Feet at 1700 to 17

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand			0	30			
slate			30	40			
red rock			40	155			
lime			155	170			
slate & shells			170	216			
lime			216	240			
sand			240	250			
red rock			250	265			
slate & shells			265	290			
sand			290	295			
red rock			295	320			
slate & shells			320	345			
red rock			345	400			
slate & shells			400	440			
lime			440	465			
red rock			465	475			
lime shell pink			475	540			
sand			540	585			
slate & shells			585	625			
red rock			625	643			
slate & shells			643	662			
hard lime			662	710			
slate & shells			710	800			
red rock			800	865			
sand			865	875			
hard lime			875	895			



Formation	Color	Hard or Soft	Top ²	Bottom	Oil, Gas or Water	Depth Found	Remarks
slate & shells			895	920			
red rock			920	930			
hard line			930	942			
sand			942	968			
slate & shells			965	980			
line			980	1000			
slate & shells			1000	1020			
red rock			1020	1040			
slate & shells			1040	1062			
red rock			1062	1075			
slate & shells			1075	1103			
line			1103	1125			
slate & shells			1125	1130			
line			1130	1320			
slate & shells			1320	1340			
sand			1340	1390			
slate broken			1390	1395			
sand			1395	1445			
slate & shells			1445	1480			
sand			1480	1530			
slate & shells			1530	1565			
sand			1565	1625			
slate & shells			1625	1657			
sand			1657	1690			
slate & shells			1690	1715			
sand			1715	1794			
slate & shells			1794	1816			
sand			1816	1851			
line			1851	1870			Maxon sand show of oil
slate & Shells			1870	1883			
red line			1883	1915			
slate & shells			1915	1957			
sand			1957	1965			
big line			1965	2056			
sand			2056	2137			
			Total Depth	2132	Gas		
					Oil 2153 to 2162 flowd 50 bbls		