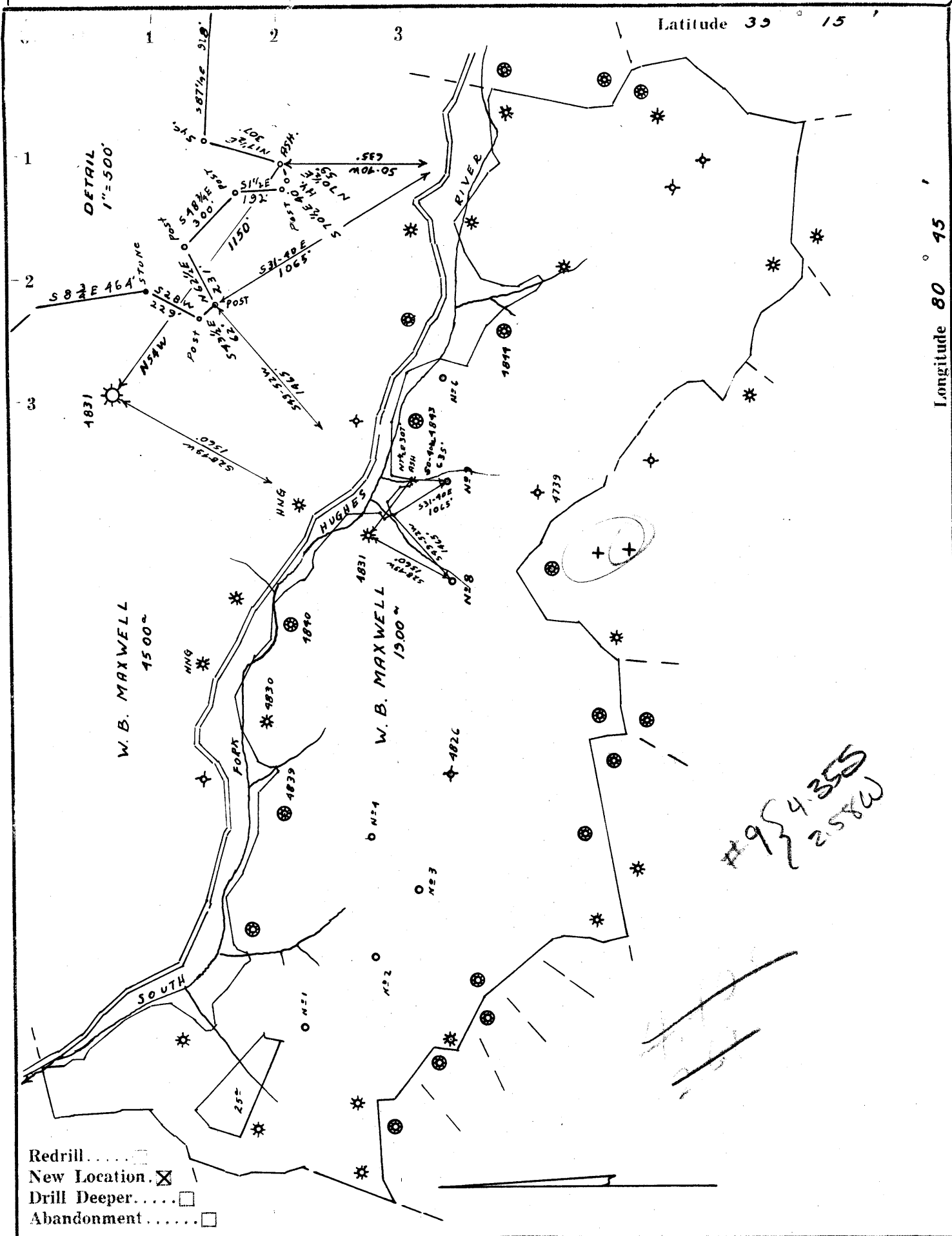


M



Company BRENT GAS CO. % W.H. MOSSOR
 Address HARRISVILLE, W.VA.
 Farm W. B. MAXWELL
 Tract _____ Acres 1300 Lease No. _____
 Well (Farm) No. 31-32 Serial No. 8-9
 Elevation (Spirit Level) N^o 8-952' VA. ~ N^o 9-895' VA.
 Quadrangle HOLBROOK NE 1² NE
 County DODDRIDGE District SOUTHWEST
 Engineer J. D. JEFFRIES
 Engineer's Registration No. 1084
 File No. 200/6 Drawing No. _____
 Date 7-8-60 Scale 1" = 2000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. D00-435-48
D00-436 #9

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

RDME



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 7

Quadrangle HOLBROOK

Permit No. DOD-435

WELL RECORD

Oil or Gas Well Dry
(KIND)

Company Brent Oil and Gas Company
Address Box 204, Harrisville, W. Va.
Farm W. Brent Maxwell Acres 1900
Location (waters) South Fork of Hughes River
Well No. 6 Elev. 952'
District Southwest County Doddridge
The surface of tract is owned in fee by W. Brent Maxwell
Address Clarksburg, W. Va.
Mineral rights are owned by W. Brent Maxwell
Address Clarksburg, W. Va.
Drilling commenced August 9, 1960
Drilling completed August 30, 1960
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED Well was fractured, did not take

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	225		Size of
8 1/2	788		
6 3/4			Depth set
5 3/16			
3 1/2		1750'	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4 1/2 SIZE No. Ft. _____ Date _____
75 sks. Cement - Dowell
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	25			
Sand			25	35			
Red Rock			35	45			
Sand			45	75	Water 75'	Hole Full	
Slate			75	90			
Red Rock			90	95			
Sand			95	130			
Shells			130	250			
Lime			250	360			
Red Rock			360	375			
Slate & Shells			375	430			
Red Rock			430	470			
Sand			470	500			
Lime			500	520			
Red Rock			520	525			
Lime, Shells			525	575			
Slate			575	600			
Red Rock			600	660			
Slate & Shells			660	745			
Sand			745	758			
Slate			758	765			
Sand			765	781			
Slate & Shells			781	795			
Lime			795	900			
Sand			900	920			
Slate			920	925			
Sand			925	1020			
Slate			1020	1055			
Sand			1055	1065			



Formation	Color	Hard or Soft	Top ⁷	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime			1065	1075			
Salt Sand			1075	1135			
Slate			1135	1290			
Sand			1290	1340			
Slate			1340	1450	Gas 1443'	1450'	3/10 W 1"
Slate			1450	1490			
Red Lime			1490	1520			
Slate			1520	1545			
Lime			1545	1565			
Sand			1565	1577			
Slate			1577	1605			
Lime			1605	1672	Oil 1672'	1680'	Show
Sand			1672	1732	Gas 1690'	1710'	W 1"
Slate			1732	1750	Oil 1707'	1718'	Show
Total Depth			1750'				