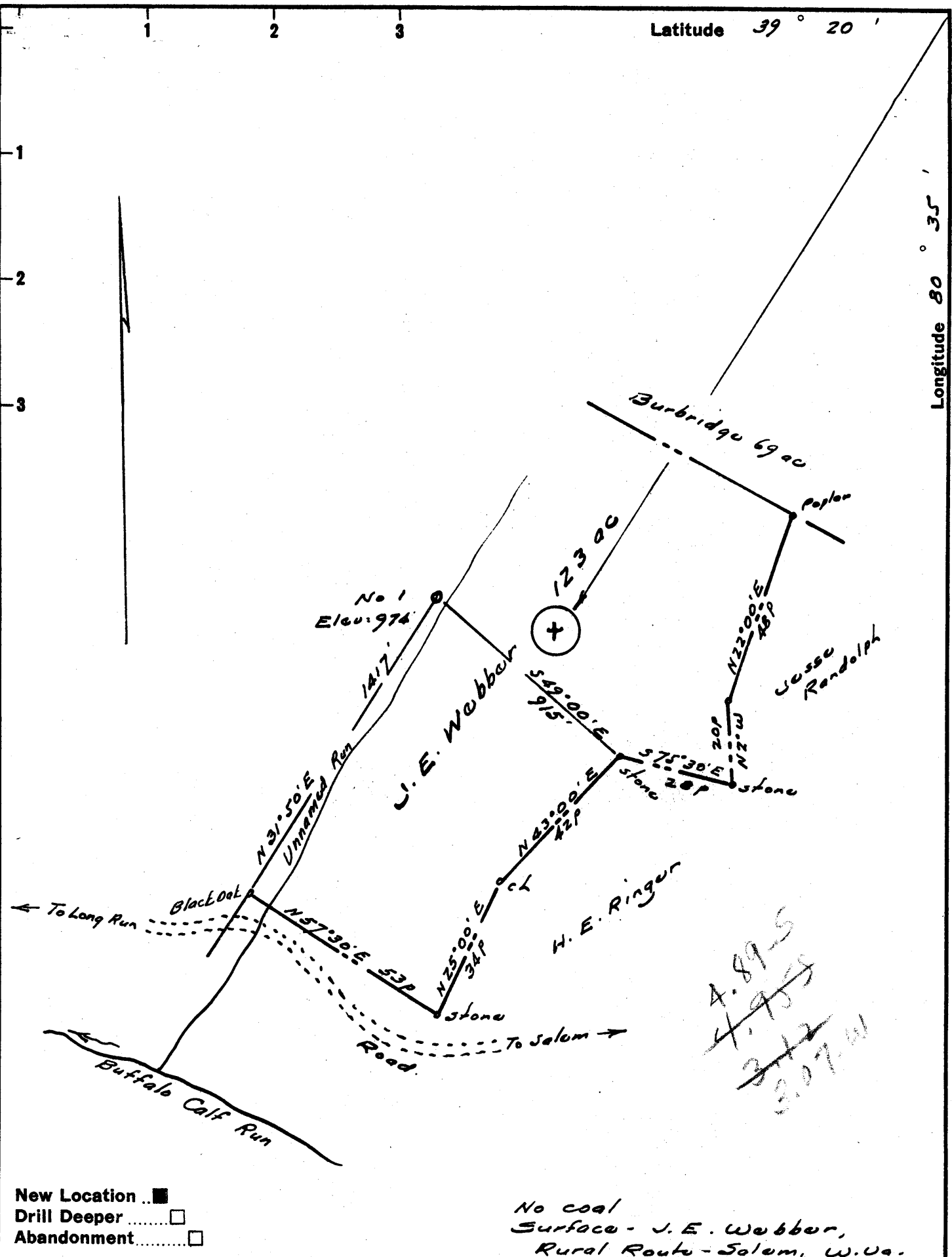


Latitude 39° 20'

Longitude 80° 35'



A. 89-5
 H. 95-5
 3-12
 3-27-41

New Location ..
 Drill Deeper
 Abandonment

No coal
 Surface - J. E. Webber,
 Rural Route - Salem, W. Va.

Company Wetzel & Webber
 Address John Wetzel, West Union, W. Va.
 Farm J. E. Webber
 Tract _____ Acres 123 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 974
 Quadrangle Centerpoint SC
 County Doddridge District Greenbrier
 Engineer W. S. Blain Jr.
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date July 1960 Scale 1" = 30 p.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DDO - 444

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION //

Quadrangle Centerpoint
DOD -444

WELL RECORD

Permit No. _____

Oil or Gas Well GAS
(KIND)

Company WETZEL & WEBBER
Address WEST UNION, W. VA.
Farm J. E. WEBBER Acres 123
Location (waters) BUFFALO CREEK
Well No. 1 Elev. 976
District GREENBRIER County DODDRIDGE
The surface of tract is owned in fee by J. E. WEBBER
Address J. E. WEBBER
Mineral rights are owned by J. E. WEBBER
Address AUG. 17, 1960
Drilling commenced Oct 15, 1960
Drilling completed _____
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 57 MCF Cu. Ft.
Rock Pressure 245 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED YES 52.7 MCF

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			ANCHOR
16			Kind of Packer
13			<u>5 1/2 x 2"</u>
10			Size of
8 1/4	<u>355</u>	<u>-0"</u>	Depth set <u>2012</u>
6 3/4	<u>900</u>	<u>-0"</u>	<u>2039</u>
5 3/16	<u>1895</u>	<u>1895</u>	Perf. top _____
3	<u>2012</u>	<u>2012</u>	Perf. bottom <u>2041</u>
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED _____ SIZE 5-7/8 No. Ft. _____ Date _____
15 BAGS CEMENT - 4 sks. Aquagel
Garaton Service
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT 245 # 24 H. 52.7 MCF

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water 75 Feet Salt Water NONE Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
TOP SOIL			0	10			
LIME			10	60			
RED ROCK			60	75	WATER	75	HOLE FULL
LIME			75	85			
SLATE SHELLS			85	135			
LIME	WHITE		135	175			
SHALE			175	200			
RED ROCK			200	210			
LIME			210	230			
RED ROCK			230	250			
SHALE	BLUE		250	280			
SAND	WHITE		280	310			
SHALE			310	320			
RED ROCK			320	350			
SHALE			350	370			
SLATE	GRAY		370	425			
LIME	WHITE		425	430			
RED ROCK			430	436			
SLATE & SHELL			436	480			
RED ROCK			480	485			
LIME SHELLS			485	505			
SAND			505	520	WATER	515	100-G PER HR.
LIME			520	540			
SLATE SHELLS			540	595			
RED ROCK			595	600			
SLATE-SHELLS			600	660			
LIME			660	678			
SLATE-SHELLS			678	690			
SAND			690	730			
RED ROCK			730	755			

Formation	Color	Hard or Soft	Top //	Bottom	Oil, Gas or Water	Depth Found	Remarks
RED ROCK			755	795			
LIME			795	810			
SLATE SHELLS			810	825			
RED ROCK			825	855			
LIME SHELLS			855	920			
RED ROCK			920	930			
SLATE SHELLS			930	1015			
RED ROCK			1015	1025			
SLATE & SHELLS			1025	1175			
LIME		GRITTY	1175	1200	WATER	1200	50-G PER HR
SLATE SHELLS			1200	1224			
LIME			1225	1250			
SAND			12.50	1310			
SLATE SHELLS			1310	1318			
SAND			1318	1360			1ST SALT S.
SLATE SHELLS			1360	1410			
SAND			1410	1450			2ND SALT S.
SLATE			1450	1560			
SAND			1560	1590			3RD SALT S.
SLATE			1590	1685			
SAND			1685	1705			
SLATE SHELLS			1705	1790			
SAND			1790	1820			
SHALE			1820	1880			
LIME			1880	1900			
SHALE	BLACK		1900	1930			
LIME			1930	2030			BIG LIME
SAND (KEENER)			2030	2046			
SHALE			20.46	2052			
SAND (BIG INJUN)			2052	2121	GAS	2078-2083	
SHALE			2121	2151		2110-2117	