

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Wednesday, May 21, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 1-S-4557

47-017-00480-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: FREEMAN, JOSEPH

U.S. WELL NUMBER: 47-017-00480-00-00

Vertical Plugging
Date Issued: 5/21/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date Mar 10	, 20 25
2)Operator's	
Well No. Moses 1-S-4557	_
3) API Well No. 47-017	- 00480

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERI	MIT TO PLUG AND ABANDON
4) Well Type: Oil/ Gas X/ Liquid (If "Gas, Production or Und	d injection/ Waste disposal/ derground storage) Deep/ Shallow X
5) Location: Elevation 827' District West Union	Watershed Right Fork Arnolds Creek County Doddridge Quadrangle West Union
6) Well Operator Address DEP Paid Plugging Contract Address Charleston, WV 25304	7) Designated Agent Jason Harmon Address 601 57th St. Charleston, WV 25304
8) Oil and Gas Inspector to be notified Name Bryan Harris Address P.O.Box 157 Volga, WV 26238	9)Plugging Contractor Name Address
See Plugging Project: 470170048	
Notification must be given to the district oi work can commence.	l and gas inspector 24 hours before permitted
Jork order approved by inspector <u>Bryan Harris</u>	Date Mar 10, 2025



SITE PREPARATION

4701700480 MOSES 1-S-4557

Install silt fence along Right Fork Arnolds Creek.
Stone access road as needed for stabilization to Key Oil Co well 4701704565.
Install mats across Key Oil Co well site to and around Moses site for plugging equipment.

PLUGGING PROJECT 4701700480 MOSES 1-S-4557

Well detail:

4 1/2" casing necked down to 2" tubing visible at surface. 12" conductor around well. Seperator connected to well. Fluid emanating from area around well. Records for this well indicate:

Fresh water 20'

8 1/4" casing - 275' removed

Elevation - 827'

6 5/8" casing - 990' removed 5 3/16" casing - 1778' 14sx cement Gas Show - 1819'-1830' injun

TD - 1835'

Site-based considerations:

Well sits in a level bottom 15' from Right Fork Arnolds Creek.

Well leaking fluid into Right Fork Arnolds Creek.

Silt fence will need to be installed between creek and plugging equipment.

Matting boards will be needed for plugging equipment.

Stone shall be applied to access road. Access road approximately 70'.

811 will be notified to mark subsurface utilities.

Key Oil Company has a well, API 017-04565, 100' from Moses well.

Access road will cross 04565 site.

Caution should be used to prevent any mishaps.

PLUGGING PROJECT 4701700480 MOSES 1-S-4557

V. REMEDIATION AND/OR PLUGGING WORK PLAN

Notify Inspector Specialist, Bryan Harris @ 304-553-6087. Notification is required 24 hrs prior to commencing plugging operations

- 1. Remove seperator and existing refuge from well.
- 2. Excavate around well and set a cellar.
- 3. Rig up to existing 4 1/2" casing.
- 4. Run in well to find TD @ 1835 or depth approved by Project Coordinator.
- 5. Run 1sk gel followed by 200' cement plug on bottom.
- 6. Run bond log on 4 1/2" casing to find free point.
- 7. Pull free casing. Set 100' cement plug across casing cut.
- 8. Run min 100' cement plugs at casing seats, gas zones, perfs and elevation.
- 9. 6% Gel spacer between all plugs.
- 10. Above elevation, set cement plug from 600' to 500'.
- 11. Set 200' cement surface plug.
- 12. Tag all plug to verify location.
- 13. Wait on cement plugs to firm before tag.
- 14. Set monument, reclaim.

CLASS A Cement

FORMATION	S
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Well No.4557- Jose					1 3020	
NAME	Tor	Воттом	OIL	GAB	WATER	REMARKS
Clay	00	70		:	1	
Sand	70	95		•	<u>:</u>	
Coal	95	98		•	<u>.</u>	
Slate	98	165		•	,	
Send	165	195				
Red Rock	195	240		:		,
Sand	240	260		:	•	
Red Rock & Lime	260	314		1	i	
Coal	314	318		:	÷	•
Slate	318	440			:	
Sand	440	500				•
Slate & Line	500	565				
Coal (Pgh.)	565	570				
Lime	570	-			***	,
Slet & Red Rock	620			,		
Little Dunkard	900					
Slate & Lime	920					
Nic Dunkand		1,13080		1		
Big Dunkard	1060	1080				
Slate & Lime		1200				
Gas Send	1200	1290				
Slate ,	1290	1360				
lst Salt Sand		1460	•		,	
Slate	1460	1500	•			
2nd Salt Sand	1600	1620		•		
Slate	1620	1720	•			
Maxon Sand	1720	1787	•		1750) 6 Bailers
Slate		1830		,	,	
Little Lime	1830	1867	•	•		•
Sintexionis Cave	1867	1	•	'	•	
Big Lime	1880		•	1966	-1980	
Big Injun Sand	1966			2028		•
Slate	2033		• :	•	5	
Swugn Sand	2035		•			
Slate	2040			•		
Total Depth	i :	2141	!	•	11	lel No.
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Date: Mar 10, 2025
 Operator's Well Number

Moses 1-S-4557

3) API Well No.: 47 -

017 -

00480

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Own	ner(s) to be served:	5)	(a) Coal Operator	•
	(a) Name	Mary L. Nesler		Name	NA
	Address	856 Arnolds Creek Rd	i.	Address	,
		West Union, WV. 264	56		
	(b) Name			(b) Coal Ow	vner(s) with Declaration
	Address			Name	Na
				Address	
	(c) Name			Name	
	Address			Address	
6) I	nspector	Bryan Harris		(c) Coal Les	see with Declaration
1	Address	P.O.Box 157		Name	Na
		Volga, WV 26238		Address	
-	lelephone []	304-553-6087		_	
	Take notice accompanyir Protection, w	that under Chapter 22-6 of t ng documents for a permit to with respect to the well at the	he West Virginia Coc plug and abandon a clocation described o	le, the undersigned well o well with the Chief of the n the attached Applicatio or certified mail or deli-	operator proposes to file or has filed this Notice and Application and e Office of Oil and Gas, West Virginia Department of Environmental on and depicted on the attached Form WW-6. Copies of this Notice, wered by hand to the person(s) named above (or by publication in
			WILO		
				DEP Paid Plugging	Contract
			By: Its:	Jason Harmon (you Harro
			Address	601 57th St.	
			Address	Charleston, WV 253	000000000000000000000000000000000000000
			Telephone	304-926-0450	OFFICIAL SEAL
1	cribed and s	vorn before me this Expires	and	ay of Opin	NOTARY PUBLIC STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK 601 57th Street, SE, Charleston, WV 26304 My Commission Expires April 06, 2927 Notary Public
		•			

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SURFACE OWNER WAIVER

Operator's Well Number

Moses 1-S-4557

10000

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WWO A

The well operator connection page WW. At is applicing for a period from the Seate to plug and abundon a well-seate. He has infant touch is connected in more than these periods, there these materials were served in some herming jour name appeared on the Shoraff's has tasked on the land or because yets actually compy the surface tract. In other case, you may be the only owner who will actually receive these anticreds. See Chapter 22 of the West-Various Code. Well work permits are valid for 24 months. Hyose do not own any interest in the serface tract, please forward these materials to the true owner immediately of you know who it is. Also, please notify the well operator and the Ufface of the land time.

NOTE: YOU ARE NOT REQUIRED TO PILE ANY COMMENT WHERE TO PILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION.

Chief, Office of thi and Gas Department of Environmental Protection 601-578 N. SE Charleston, WV 25364 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on a before the date the operator files has Apphration. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail in the Chief's office to the time stated above. You may rail the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special experiment handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be seemed at any time.

Comments must be in a cirius. Your comments must also your name, address and telephone number, the well operator's name and well number and the approximate he start of the proposed well sate including distract and cosmy from the application. You may add other documents, such as sketches maps or photographs to support your comments.

The Chief has the power to dem or condition a well work permit based to comments on the following grounds.

- 1) The proposed well work will remidente a bazard to the eafety of persons.
- 2) The sest ensure and sediment control plan is not adequate or effective
- 3] Immage would never to publicly exceed lands or resources.
- 4) The proposed well week fails to product fresh water sources or supplies.
- 5) The applicant has commuted a substantial culation of a previous permit or a substantial culation of one or more of the rules promulgated under Chapter 22, and has failed to ahate or week review of the volution.

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the anstructions to sucher amore and that I have received express of a Nason and Application For A Present To Plug And Abundon on Flories WW 4A and WW 4R, and a survey plat

I further state that I have be	shorther to the	planned week	जेल्ला होत्राची । ।। ।	m H	matemals	and I	have	ri i
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FOR EXECUTION BY A NATURAL PERSON

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USPS Tracking®

FAQs >

Remove X

Tracking Number:

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Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:48 pm on May 16, 2025 in CHARLOTTE, NC 28278.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

CHARLOTTE, NC 28278 May 16, 2025, 1:48 pm

Arrived at USPS Regional Destination Facility

MID CAROLINA-CHARLOTTE NC DISTRIBUTION CENTER May 15, 2025, 8:22 am

In Transit to Next Facility

May 14, 2025

Arrived at USPS Regional Facility

PITTSBURGH PA DISTRIBUTION CENTER May 13, 2025, 11:31 pm

Pre-Shipment, USPS Awaiting Item

May 12, 2025

-eedback

API Number 47 -	017	_00480	
Operator's Well No.	Moses	1-S-4557	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_DEP Paid Plugging Contract OP Code
Watershed (HUC 10) Right Fork Arnolds Creek Quadrangle West Union
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No _◀
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number) Reuse (at API Number)
Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
Will closed loop systembe used? If so, describe: Na
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Na
-If oil based, what type? Synthetic, petroleum, etc. Na
Additives to be used in drilling medium? Na
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Na
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Na
-Landfill or offsite name/permit number? Na
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official Title Deputy Chief
Subscribed and sworn before me this 22nd day of John , 2025
Kenaer Walter Notary Public mmmmm
My commission expires Commission expires OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA

Operator's Well No	. Moses 1-S-4557
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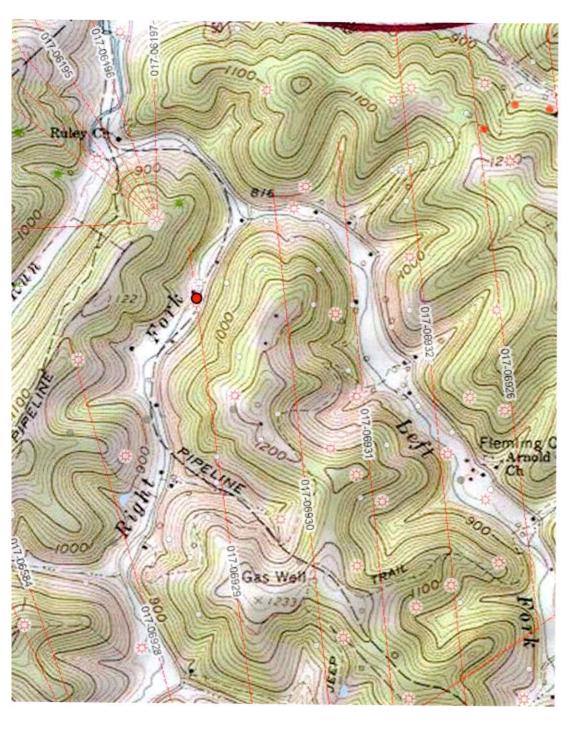
Lime 2 tons	Tons/acre or to correct	et to pH	
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Site Reclamation

4701700480 MOSES 1-S-4557

Remove mats. Smooth up all disturbed areas. Remove silt fence.

Lime, fertilize, seed and mulch all disturbed areas from plugging operations.





West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

WELLL	CATION FURM: GP	•
_{API:} 4701700480	WELL NO.:	Moses 1-S-4557
FARM NAME: Freeman		
RESPONSIBLE PARTY NAME:		ng Contract
COUNTY: Doddridge	DISTRICT: W	est Union
QUADRANGLE: West Ur		
SURFACE OWNER: Mary I	Nesler	
ROYALTY OWNER: Key C		
UTM GPS NORTHING: 5 16	557	
UTM GPS EASTING: $4\overline{3}$	468 GPS ELEVAT	_{TION:} 827'
preparing a new well location plat for above well. The Office of Oil and Gothe following requirements: 1. Datum: NAD 1983, Zone height above mean sea le 2. Accuracy to Datum – 3.0 3. Data Collection Method: Survey grade GPS: Post Pr	as will not accept GPS coordinate: 17 North, Coordinate Units: movel (MSL) – meters.	tes that do not meet
Real-T	ime Differential	
Mapping Grade GPS X: Post	 -	
	I-Time Differential	
4. Letter size copy of the to I the undersigned, hereby certify this belief and shows all the information prescribed by the Office of Oil and O	required by law and the regulation	knowledge and
Bryan Harris	Inspector Specialist	July 16, 2024
Signature	Title	Date

API No.	NO COAL	
Farm Name		
Well No.		

INSTRUCTIONS TO COAL OPERATORS **OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
has examined this proposed plugging work order	owner/ lessee/ of the coal under this well location r. The undersigned has no objection to the work proposed to be tor has complied with all applicable requirements of the West
Date:	
	By:
	Its



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permit issued 4701700480

1 message

Kennedy, James P <james.p.kennedy@wv.gov> Wed, May 21, 2025 at 10:25 AM To: Henry J Harmon <henry.j.harmon@wv.gov>, Bryan O Harris <bryan.o.harris@wv.gov>, Sherman B King <sherman.b.king@wv.gov>, dsponaug@assessor.com

To whom it may concern, a plugging permit has been issued for 4701700480.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

