

New Location
 Drill Deeper
 Abandonment

Company DUTY OIL COMPANY
 Address 708 S. HIGH ST. AKRON 11 OHIO
 Farm BRADY DEBRULAR
 Tract 17,200 SQ. FT. Acres _____ Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 831'
 Quadrangle WEST UNION - SC
 County DRIDGE District CENTRAL
 Engineer's Registration No. Parker G. Patton
485
 File No. _____ Drawing No. _____
 Date FEB. 13. 1961 Scale 1" = 40'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-527

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-5. Patton



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 3

Quadrangle West Union

* Permit No. DOD-527

WELL RECORD

&
Oil or Gas Well DRY
(KIND)

Company Duty Oil Co.
Address 708 S. High St., Akron 11, Ohio.
Farm DeBrular Acres One
Location (waters) Dotson's Run
Well No. 1 Elev. 831'
District Central County DoDridge
The surface of tract is owned in fee by Brady DeBrular
Greenwood, Address W.Va.
Mineral rights are owned by _____
Address _____
Drilling commenced ?
Drilling completed About 3-18-61
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	2 1/2 2 1/2		
13	6 3/4 6 3/4	22 Ft.	
10	2 5/8 2 5/8	60	Size of _____
8 1/4	1 1/2 1 1/2	265	
6 5/8	1 7/8 1 7/8	1004	Depth set _____
5 3/16		1710	
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

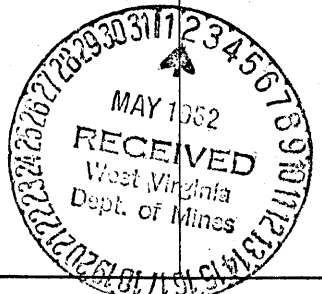
WELL FRACTURED 3-23-61 Halliburton

RESULT AFTER TREATMENT 13,000 ft. Gas-- Showing of Oil-- To be abandoned.

ROCK PRESSURE AFTER TREATMENT 200 Lb.

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
See attached							
Sub soil			0	20			
Sand			20	35			
Slate & R. Rock			35	260			
Lime			260	270			
R. Rock			270	350			
Slate			350	390			
Sand			390	397			
Slate			397	455			
Black Lime			455	485			
Slate & Shells			485	600			
R. Rock			600	730			
Sand			730	750			
Slate			750	870			
Sand			870	900			
Lime			900	960			
Sand			960	995			
Slate			995	1225			
Sand			1225	1245			
Slate			1245	1250			
Lime			1250	1275			
Sand			1275	1295			
Lime			1295	1332			
Sand			1332	1365			
Broken Sand			1365	1420			
Sand			1420	1430			
Broken Sand			1430	1490			
Black Slate			1490	1635			



(over)

Biehl had the Permit and we never did get the permit number.

Formation	Color	Hard or Soft	Top 3	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1635	1662			
Slate			1662	1670			
Lime			1670	1692			
Pencil Cave			1692	1700			
Lime			1700	1812			
Big Injun			1812	1845			
Slate			1845	1858			
					LITTLE GAS AT 1775'		
					Water at 22 to 30 feet		
					Water at 390 to 397 feet		
					Water at 1275 to 1280 feet		

Date....., 19.....

APPROVED....., Owner

By..... (Title)