

Surface :- Ed Swiger, Rinehart, West Va.

- New Location.
- Drill Deeper.
- Redrill
- Abandonment

Company	B. E. TALKINGTON
Address	Professional Bldg., Clarksburg, West Va.
Farm	Triumph C. Low, et al.
Tract	Acres <u>57.25</u> Lease No. _____
Well (Farm) No.	<u>One</u> Serial No. _____
Elevation (Spirit Level)	<u>917</u>
Quadrangle	<u>Centerpoint</u> <i>OC</i>
County	<u>Doddridge</u> District <u>McClellan</u>
Engineer	<i>W. B. Swiger</i>
Engineer's Registration No.	<u>1227</u>
File No.	_____ Drawing No. _____
Date	<u>April 1961</u> Scale <u>1" = 300'</u>

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. 000-543

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 5

Quadrangle Centerpoint

Permit No. 543 - DOD

WELL RECORD

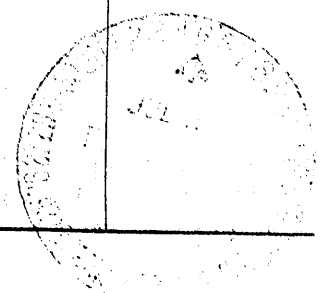
Oil or Gas Well Gas

Company B.E. TALKINGTON
Address PO BOX 864 CLARKSBURG W.VA
Farm TRIUMP C LOW EST Acres 57.25
Location (waters) MCROY CREEK
Well No. 1 Elev. 917
District MCLELLAN County DODRIDGE
The surface of tract is owned in fee by ED SWAGER
WALLACE Address W VA
Mineral rights are owned by TRIUMP C LOW
Address _____
Drilling commenced 4 .19 1961
Drilling completed 5. 19 1961
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
40 /10ths Merc. in lin Inch
Volume 245920 Cu. Ft.
Rock Pressure NO REDING lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16 <u>12.4</u>	<u>12.4</u>	<u>12.4</u>	Kind of Packerc <u>ONE ANKHOR TYPE</u>
13			
10 <u>360ft</u>	<u>360ft</u>		Size of <u>2x7</u>
8 1/4 <u>1149ft</u>	<u>1149ft</u>		Depth set <u>1874</u>
6 3/4 <u>2032ft</u>	<u>2032</u>		
5 3/16			
3			Perf. top _____
2			Perf. bottom <u>2026</u>
Liners Used			Perf. top <u>2019</u>
			Perf. bottom _____

WELL FRACTURED YES WITH 665 LB WATER 30000 LB SAND
660 .18/10 m in 2in
RESULT AFTER TREATMENT 660,000 cu. ft.
ROCK PRESSURE AFTER TREATMENT 232LBS 2 1/2 Hours
Fresh Water 90 .106 Feet 216. 230 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
CLAY			0	10			
BLACK SLATE			10	25			
LIME			25	35			
SAND			35	60			
SLATE & LIME			60	85			
SANDY LIME			85	106			
RED R			106	116			
LIME			116	121			
SLATE COAL & LIME			121	160			
SLATE & SHELLS			160	195			
LIME			195	215			
SAND			215	237			
SLATE & SHELLS			237	280			
LIME			280	386			
SLATE & LIME			386	400			
LIME HARD			400	500			
SLATE & SHELLS			500	582			
LIME			582	610			
SLATE BLUE			610	629			
LITTLE DUNKARD SAND			629	655			
SLATE & SHELLS			655	675			
RED R			675	695			
SLATE & SHELLS			695	710			
RED R			710	768			
SLATE & SHELLS			768	884			
RED R			884	865			
SLATE & SHELLS			865	906			
LIME HARD			906	924			
SLATE & SHELLS			924	954			
GREASY ROCK			954	967			



Formation	Color	Hard or Soft	Top 5-	Bottom	Oil, Gas or Water	Depth Found	Remarks
SLATE & SHELLS			967	1045			
PINK ROCK			1045	1050			
SLATE & SHELLS			1050	1090			
LIME HARD			1090	1170			
SLATE & SHELLS			1170	1187			
SAND			1187	1216			
LIME HARD			1216	1275			
SLATE & SHELLS			1275	1283			
LIME			1283	1300			
SAND			1300	1319			
SLATE & SHELLS			1319	1350	WATER AT	1350 . 1333	1 x 31
SAND 1 SALT			1350	1400			PER .H
SLATE & SHELLS			1400	1418			
SAND 2 SALT			1418	1460			
SLATE & SHELLS			1460	1562			
SAND 3 SALT			1562	1605			
SLATE & SHELLS			1605	1690			
RED R			1690	1750			
SLATE & SHELLS			1750	1763			
LIME LITTLE			1763	1773			
PENCIL CAVE	BAD	ONE	1773	1795			
BIG LIME			1795	1905			
INJUN SAND			1905	1990	GAS AT	1953 . 1969	40/10 2
SLATE & SHELLS			1990	2032	1 INCH		
TOTAL DEPT OF 3 INCH HOLE							2032 FT

Date 7-3- 1961

APPROVED B. E. Harkington, Owner

By H. A. Harkington (Title)