



- New Location.
- Drill Deeper. ....
- Redrill .....
- Abandonment .....

Company Southern Triangle Oil Co.

Address Mt. Carmel, Ill.

Farm Blanche Cox "B"

Tract \_\_\_\_\_ Acres 207 Lease No. \_\_\_\_\_

Well (Farm) No. 2 Serial No. \_\_\_\_\_

Elevation (Spirit Level) 951.5'

Quadrangle Vadis NW

County Doddridge District New Milton

Engineer G. H. Hall

Engineer's Registration No. 2602

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date 6-1961 Scale 1" = 600'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

**WELL LOCATION MAP**

FILE NO. D00-569

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Vadis

Permit No. DOD-569

WELL RECORD

Oil or Gas Well gas

Company Southern Triangle Oil Co.  
 Address Box 230, Mt. Carmel, Ill.  
 Farm Blanche Cox "B" Acres 207  
 Location (waters) Little Toms Fork  
 Well No. 2 Elev. 1021  
 District New Milton County Doddridge  
 The surface of tract is owned in fee by Blanche Cox  
 Address New Milton  
 Mineral rights are owned by J. M. Cox Heirs  
 & others Address New Milton  
 Drilling commenced 7-1-71  
 Drilling completed 7-15-61  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume 10,000 cf \_\_\_\_\_ Cu. Ft.  
 Rock Pressure 200 lbs. 24 hrs.  
 Oil none bbls., 1st 24 hrs.  
 WELL ACIDIZED \_\_\_\_\_  
 WELL FRACTURED 100,000 gals.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10			Size of _____
8x 5/8	260	260	Depth set _____
6x			
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 4 1/2" SIZE 2275' No. Ft. 7-15-61 Date  
 with 125 sacks of Hi-Early cement

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
none FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT 500,000 cf - gas  
 ROCK PRESSURE AFTER TREATMENT 400# - 8 hrs  
 Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
sand	white	soft	0	110			
shale	gray	soft	110	205			
sand	white	soft	205	445			
shale	gray	soft	445	565			
sand	gray	hard	565	680			
shale	gray	soft	680	700			
sand & shale	gray	soft	700	1020			
sand	white	hard	1020	1200			
shale	gray	soft	1200	1300			
sand	white	hard	1300	1400			
shale	gray	soft	1400	1490			
sand	white	soft	1490	1580			
shale & shly. sand	gray	soft	1580	1710			
sand	white	soft	1710	1770			
shale	gray	soft	1770	1802			
sand	white	soft	1802	1824			
shale	red	soft	1824	1854			
sand	white	soft	1854	1884			
shale	black	soft	1884	1966			
sand	white	soft	1966	2004			
lime	dk. gray	hard	2004	2017			
shale	red	soft	2017	2032			
sand	white	hard	2032	2054			
lime	brown	hard	2054	2118			
sand	white	hard	2118	2197	gas	2164	
shale	green	soft	2197	2276			