

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, September 21, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC 101 MCQUISTON DRIVE JACKSON CENTER, PA 16133

Re: Permit approval for 3 47-017-00595-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Operator's Well Number: 3

Farm Name: ROBINSON, H. G.

U.S. WELL NUMBER: 47-017-00595-00-00

Vertical Plugging Date Issued: 9/21/2021

## **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified</u> permit conditions may result in enforcement action.

### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date August 19	, 2021
2)Operator's	
Well No. 3	
3) API Well No.	47-017 - 00595

	STATE OF WE	
	DEPARTMENT OF ENVIR OFFICE OF O	
	APPLICATION FOR A PERM	
	Well Type: Oil/ Gas X/ Liquid	injection / Waste disposal _/
4)	(If "Gas, Production X or Und	derground storage) Deep/ ShallowX
		Little Toma Fork
5)	Location: Elevation 1134 ft	Watershed Little Toms Fork
	District New Milton	County Doddridge Quadrangle New Milton
	Well Operator Diversified Production, LLC	7) Designated Agent Jeff Mast
6)	Address P.O. Box 6070	Address P.O. Box 6070
	Charleston, WV 25362	Charleston, WV 25362
	<u>Oliditoson</u> ,	
8)	Oil and Gas Inspector to be notified	9)Plugging Contractor
٠,	Name Sam Ward	Name Diversified Production, LLC (In-House Rig)
	Address P.O. Box 2327	Address 1951 Pleasantview Ridge Road
	Buckhannon, WV 26201	Ravenswood, WV 26164
10)		ner of plugging this well is as follows:
	Se	e Attached
Not	ification must be given to the district of the commence.	oil and gas inspector 24 hours before permitted
Wor	ck order approved by inspector	DWa et # Date 8/23/2021

#### PLUGGING PROGNOSIS

API# 47-017-00595 West Virginia, Doddridge County 39.1912562085755, -80.717773136595

Nearest ER: Stonewall Jackson Memorial Hospital, 230 Hospital Plaza, Weston, WV 26452

### Casing Schedule

13" csg @ 16'
10" csg @ 142'
8 ¼" csg @ 1273'
6 5/8" csg @ 1640'
5 3/16" csg @ 2298' est TOC @ 1798'
2 3/8" tbg and rods @ 2275'
TD @ 2307'

### Completion:

Frac

Fresh Water: None Recorded

Salt Water: 1687' Gas Shows: 2257'

Oil Show: 2075', 2257'-2263' Coal: None Reported Elevation: 1029'

- 1. Notify Inspector Sam Ward @ 304-389-7583, 48 hours prior to commencing operations.
- 2. Check and record pressures on tbg/csg.
- 3. TOOH LD rods and tbg. Inspect tbg.
- 4. Check TD w/ wireline.
- 5. TIH w/ tbg to 2263'. Kill well as needed with 6% bentonite gel. Pump 288' C1A cement plug from 2263'-1975' (Oil & Gas shows). Tag cement and top off as needed
- 6. TOOH w/ tbg to 1975'. Pump 6% bentonite gel from 1975'-1737'. TOOH LD tbg.
- Free point 5 3/16" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do
  not omit any plugs listed below. Perforate as needed.
- 8. TIH w/ tbg to 1737'. Pump 100' C1A cement plug from 1737'-1590' (Salt water & 6 5/8" csg st).
- 9. TOOH w/ tbg to 1590'. Pump 6% bentonite gel from 1590'-1323'.
- 10. Free point 6 5/8" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
- 11. TIH w/ tbg to 1323'. Pump 100' C1A cement plug from 1323'-1223' (8 1/4" csg st).
- 12. TOOH w/ tbg to 1223'. Pump 6% bentonite gel from 1223'-1029'. TOOH LD tbg.
- 13. Free point 8 1/4" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
- 14. TIH w/ tbg to 1029'. Pump 100' C1A cement plug from 1029'-929' (Elevation).
- 15. TOOH w/ tbg to 929'. Pump 6% bentonite gel from 929'-192'.
- 16. TOOH w/ tbg to 192'. Pump 192' C1A cement plug from 192'-0' (10" csg st & Surface). TOOH LD tbg.
- 17. Erect monument with API#, date plugged, and company name.
- 18. Reclaim location and road to WV-DEP specifications.

SDW 8/23/2021



## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle	Vadis	<del></del>	\4/E1 1	DECODD				
Permit No. DO	D <b>-</b> 595		WELL	RECORD		Oil or	Gas Well Oil	
Company U. N Address H. G.	. K. GAS well, Agt. Robinson	, west uni	on, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers	
Location (waters	Toms F		10163	Size				
Well No	3		Elev 10291	16			Kind of Packer	
District New M	ilton	County Doddr		13	161	161		
The surface of tr		-		10	1421	1421	Size of	
H. G. Robi	nson	Address West U	nion, W. V	a • 814	12731	12731		
Mineral rights ar				•	16401	16401	Depth set	
H. G. Robi	nson	Addr. WestUn 17762	ion, W. Va	53/16	22981	22981	Deptil sec	
	2	717762		3			Perf. top	
Drilling commend		/22/62		2Tubing	22751	22751	Perf. bottom	
Drilling complete				Liners Used		1 12 2 1 2	Perf. top	
Date Shot	rron	nTo	<del></del>	Liners Used			· ·	
Open Flow 12		1"	Inch	' <del></del>			Perf. bottom	
					1			
	./10ths Merc. : 20	.000	Inch				No. Ft. 3-22-62Date	
Volume	1603	7.0	Cu. Ft.		Service	20 sks.	cement, 4 aquage1	
Rock Pressure		BBL TA			NCOUNTERE	DAT NO	FEETINCHES	
Oil	<u>_</u>	ממס	_bbls., 1st 24 hrs.					
WELL ACIDIZE	D						FEETINCHES	
	<del></del>	<del></del>	01 000 K S	FEE	TINC	CHES	FEETINCHES	
WELL FRACTU	RED les:	Dowell : (	24,000% Da	nd -800BBL	, water)			
RESULT AFTE	R TREATMEN	r		per day				
ROCK PRESSU	RE AFTER T	REATMENT	51	.0#	<u></u>			
Fresh Water		Feet		Sait Water		F	eet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Dept	h Remarks	
Ded Peole				de				•
Red Rock			0	85		1		
Slate	į		85	105				
Red Rock	i		105	135				
Slate			135 175	175 190				
Red Rock			190	302				
Slate			302	317				
Red Rock	İ		317	327		1		
Slate	1		327	348		1		
Red Rock			1 1	1 222				
Slate			348	370 390			1 _	1
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Slate	}		476	505			į,	
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Slate&She	lls		605	630		345 16 17 70	<u> </u>	
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Slate	1		658	735	(S)		<b>~</b>	
Red Rock	{		735	750		MAY ∴ c2	B	
Slate	1		750 777	777		- +	-D 函	
Lime	1		777	785 842	[ ]	Virgin	ia 📆	
Slate	1	ļ	785	875	1	L. of Min	es 🌂	
Sand		1	842 875	1 900	ا لاد	٠. ا	-01×	
Slate			""	,00	18 19 19 19 19 19 19 19 19 19 19 19 19 19	જીટ ામકોઇ	EC.S.	

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
led itouk late ied itouk late late late late late late late late	Black White ells	Hard	900 920 942 990 1,000 1,027 1,050 1,154 1,240 1,240 1,245 1,318 1,415 1,455 1,600 1,687 1,708 1,835 1,838 1,998 2,006 2,073 2,075 2,080 2,115 2,130 2,163 2,219 2,298	920 942 190 1000 1027 1050 1065 1154 1214 1240 1240 1245 1318 1415 1455 1600 1687 1708 1898 2006 2073 2073 2075 2080 2115 2130 22198 2307	Show of Total Dept	of oil	Break
							Sper 8/23/20

	D	ate		Ma	y 15,	1962	, 19
APPROVED	υ.	N.	к.	GAS	WELL	#3	, Owner
						Agent	
2,-					(Title)		

09/24/2021

WW-4A Revised 6-07

1) I	Date: Augu	st 19, 2021			
2) (	Operator's Well 3	Number			
3) A	PI Well No.: 47	- 017	-	00595	

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

Bryan R. Robinson	Name	None
23221 Jenifer Court	Address	
Leonardtown, MD 20650		
-	(b) Coal Own	ner(s) with Declaration
-	Name	Bryan R. Robinson
•	Address	23221 Jenifer Court
•		Leonardtown, MD 20650
	Name	
	Address	
Sam Ward	(c) Coal Less	see with Declaration
P.O. Box 2327	Name	No Declaration
Buckhannon, WV 26201	Address	
304-389-7583		
	Sam Ward P.O. Box 2327 Buckhannon, WV 26201	Bryan R. Robinson

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL Well Operation of the control of the	Diversified Production, LLC  Jeff Mast  Director Production  P.O. Box 6070  Charleston, WV 25362
Telepho	ne 304-543-6988
Subscribed and sworn before me this My Commission Expires September 16, 2023	h day of Ougust, 2021  (a) Oply  Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffice@wv.gov.

3049	U.S. Postal Service™ CERTIFIED MAIL® REC Domestic Mail Only   Well ¥	3
3	For delivery information, visiour w∈bsi e	et www.leps.com".
	Leonardtown - MD 20650 🛕	USE
0 0000 7003	Certified Mail Fee \$3.60  Extra Services & Fees (check box, add fee a speriopriate)  Return Receipt (hardcopy) \$\$1.00  Return Receipt (electronic) \$\$1.00  Certified Mail Restricted Delivery \$\$1.00  Adult Signature Required \$\$1.00  Adult Signature Restricted Delivery \$\$  Postage	0523 01 Postmark Here
1640	\$1.40 Total Postage and Fees \$7.85	08/23/2021
7019	Sent To Rough Robin Son	1
<b>L</b> ~	23221 Jeniter Cour City, State, 21P+1 Deniter Cour Lemand town MD PS Form 3800, April 2015 PSN 7554-02-000-9047	20650 See Reverse for Instructions

WW-9 (5/16)

API Number 47	_ 017	_00595	
Operator's Well		3	

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

PLUIDS/ CUTTINGS DISPOSAL & RECEAMATION FLAM
Operator Name Diversified Production, LLC OP Code 494524121
Watershed (HUC 10) Little Toms Fork Quadrangle New Millon
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No No
Will a pit be used? Yes V No No
If so, please describe anticipated pit waste: Produced fluid and cement returns
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Will a synthetic liner be used in the pit? Yes V No If so, what ml.?  Proposed Disposal Method For Treated Pit Wastes:  Land Application (if selected provide a completed form WW-9-GPP)  Underground Injection (UIC Permit Number 4709300103  Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal location)  Other (Explain
Will closed loop systembe used? If so, describe: N/A
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A
Additives to be used in drilling medium? N/A
Drill cuttings disposalmethod? Leave in pit, landfill, removed offsite, etc. N/A
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? N/A
Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for a braining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.  Company Official Signature  Company Official Title  Director Production
Subscribed and sworm before me this 20th day of august, 2021  Notary Public  Notary Public

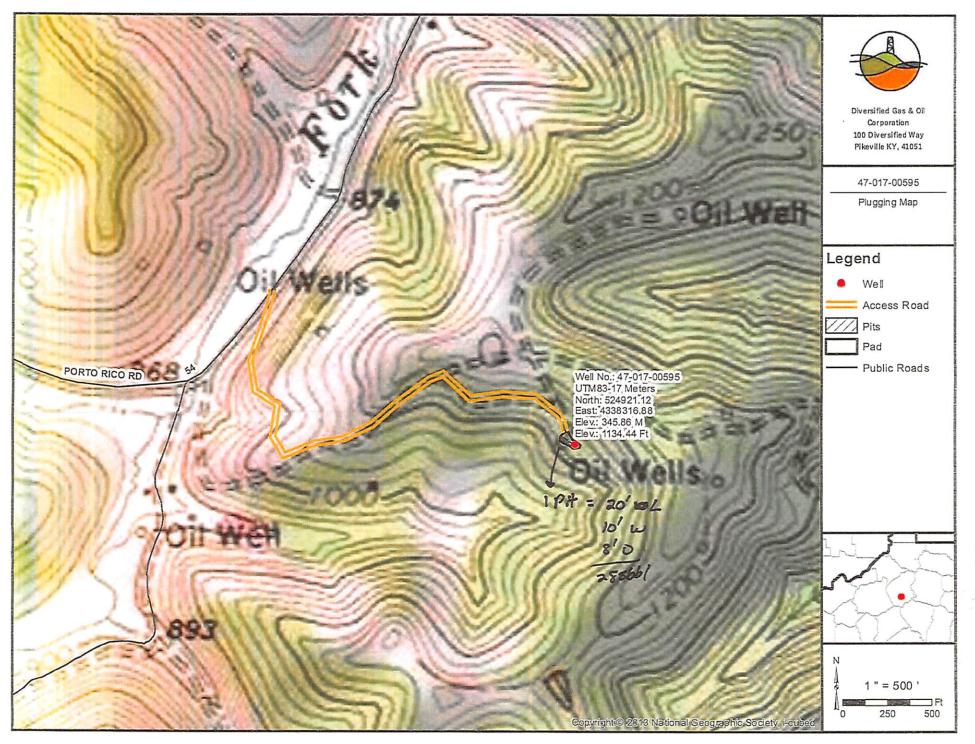
		Operator's W	ell No3
roposed Revegetation Tre	atment: Acres Disturbed 1+	/- Preveg etation pl	i
Lime 3	Tons/acre or to correct t	o pH 6.5	
Fertilizer type	10-20-20 or equivalent		
Mulch 2	1	Tons/acre	
		Seed Mixtures	
1	Temporar y	Perma	nent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		
(2, 11), and area are meree,		ide water volume, include dimensions (L.	
Photocopied section of inv	of the land application area.		
	volved 7.5' topographic sheet.		
	volved 7.5' topographic sheet.		
Plan Approved by	volved 7.5' topographic sheet.		
Plan Approved by	volved 7.5' topographic sheet.	TH	
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## West Virginia Department of Environmental Protection Office of Oil and Gas

### WELL LOCATION FORM: GPS

,	WELL LUCATION	FURIM: GFS		
<sub>API:</sub> 47-017-0	0759 595	WELL NO.: 3		
FARM NAME: RC	binson, H.G.			
RESPONSIBLE PARTY NAME: Diversified Production LLC				
COUNTY: Doddridge		DISTRICT: New Milton		
	new milt			
SURFACE OWNER: Bryan R. Robinson				
ROYALTY OWNER: Diversified Production LLC				
UTM GPS NORTHING: 4,338,316.8				
UTM GPS EASTING	<sub>g:</sub> 524,921.1	GPS ELEVATI	<sub>on:</sub> 1134'	
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:  1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.  2. Accuracy to Datum – 3.05 meters  3. Data Collection Method: Survey grade GPS: Post Processed Differential				
Real-Time Differential				
Mapping Grade GPS X : Post Processed Differential X				
Real-Time Differential				
4. Letter size copy of the topography map showing the well location.  I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.				
JA.	Director	Production	08/12/2021	
Signature		Title	Date	





Well Number: 3

API:

47-017-00595

### PLUGGING PERMIT CHECKLIST

Plugging Permit	
WW-4B  WW-4B signed by inspector  WW-4A	
SURFACE OWNER WAIVER OF PROOF THAT APPLICATION WAS SENT BY I	REGISTERED OR CERITFIED
COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT BY REGISTERED OR CERTIFIED MAIL	APPLICATION WAS SENT
WW-9 PAGE 1 (NOTARIZED)	
WW-9 PAGE 2 with attached drawing of road, location, pit and proposed	d area for land application
WW-9 GPP PAGE 1 and 2 if well effluent will be land applied	
RECENT MYLAR PLAT OR WW-7	
WELL RECORDS/COMPLETION REPORT	
TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED	
MUST HAVE VALID BOND IN OPERATOR'S NAME	
CHECK FOR \$100 IF PIT IS USED	

RECEIVED
Office of Oil and Gas

AUG 2 4 2021

WV Department of Environmental Protection



### Stansberry, Wade A <wade.a.stansberry@wv.gov>

### Plugging Vertical Well Work Permit (API: 47-017-00595)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov> Wed, Sep 22, 2021 at 8:08 AM To: "Mast, Jeff" <jmast@dgoc.com>, "Ward, Samuel D" <samuel.d.ward@wv.gov>, David Sponaugle <dsponaug@assessor.state.wv.us>

I have attached a copy of the newly issued well permit number "3", API (47-017-00595). This will serve as your copy.

If you have any questions, then please contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry

**Environmental Resource Specialist 3** 

**West Virginia Department of Environmental Protection** 

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

### 2 attachments



