

New Location   
 Drill Deeper   
 Abandonment

Company Ferrell L. Prion  
 Address 700 Union Trust Bldg Parkersburg  
 Farm John M. Walton  
 Tract \_\_\_\_\_ Acres 50 Lease No. \_\_\_\_\_  
 Well (Farm) No. One Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 836'  
 Quadrangle Vadis NW  
 County Doddridge District New Milton  
 Engineer W. Sheets  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Sept 1961 Scale 1" = 300'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. Dod-643

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Vadis

**WELL RECORD**

Permit No. DOD - 643

Oil or Gas Well Oil  
(KIND)

Company Ferrell L. Prior  
Address 720 Union Trust Bldg. Parkersburg, W. Va.  
Farm John M. Walton Acres 50  
Location (waters) \_\_\_\_\_  
Well No. One Elev. 836 ✓  
District New Milton County Doddridge  
The surface of tract is owned in fee by John Walton  
Address \_\_\_\_\_  
Mineral rights are owned by Maxwell Heirs and John Walton  
Address \_\_\_\_\_  
Drilling commenced 10/10/61  
Drilling completed 10/20/61  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume Not taken Cu. Ft.  
Rock Pressure Not taken lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

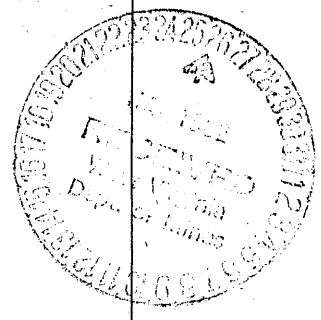
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	42	42	Size of
8 1/2			
6 3/4			Depth set
<del>5 1/2</del> 4 1/2	1993'	1993'	
3			Perf. top 1947
2			Perf. bottom 1953
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4 1/2 SIZE 1993 No. Ft. 10/20/61 Date  
75 sks. cement HALLIEBURTON

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

WELL FRACTURED 700 barrells of water 25,000 lbs. sand  
Drilled with rotary circulating gel  
RESULT AFTER TREATMENT 100 barrells of oil  
ROCK PRESSURE AFTER TREATMENT 525 lbs. 24 hours  
Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	42			
Shale			42	75			
Sand			75	85			
Shale			85	135			
Sand			135	150			
Shaley - sand			150	300			
Sand			300	327			
Shale			327	335			
Sand			335	353			
Shaley - sand			363	402			
Sand			402	415			
Shale			415	426			
Sand			426	441			
Shale			441	457			
Sand			445	485			
Shale			485	525			
Sand			525	576			
Shale			576	632			
Shale			632	771			
Sand			771	798			
Shale & Lime streaks			798	880			
Sand			880	915			
Shale			915	1010			
Sand - very clean			1010	1040			
Shale			1040	1060			
Sand			1060	1143			
Shale- sand streaks			1143	1250			



1110 Formations broken to this point Very dirty

Formation	Color	Hard or Soft	Top <sup>9</sup>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1250	1268			
Shale			1268	1282			
Sand			1282	1355			
Shale			1355	1525			
Sand			1525	1630			
Shale			1630	1705			
Lime			1705	1790		1790	Top of Big Lime
Lime			1790	1864		1868	Keener
Sand			1864	1880		1880	Big Injun
Sand			1880	1962			
Shale			1962	1993	T. D.		
					oil	1876-1895	
					oil	1922-1936	
					oil	1942-1958	

Date January 23, 1962

APPROVED \_\_\_\_\_, Owner

By [Signature]  
(Title)