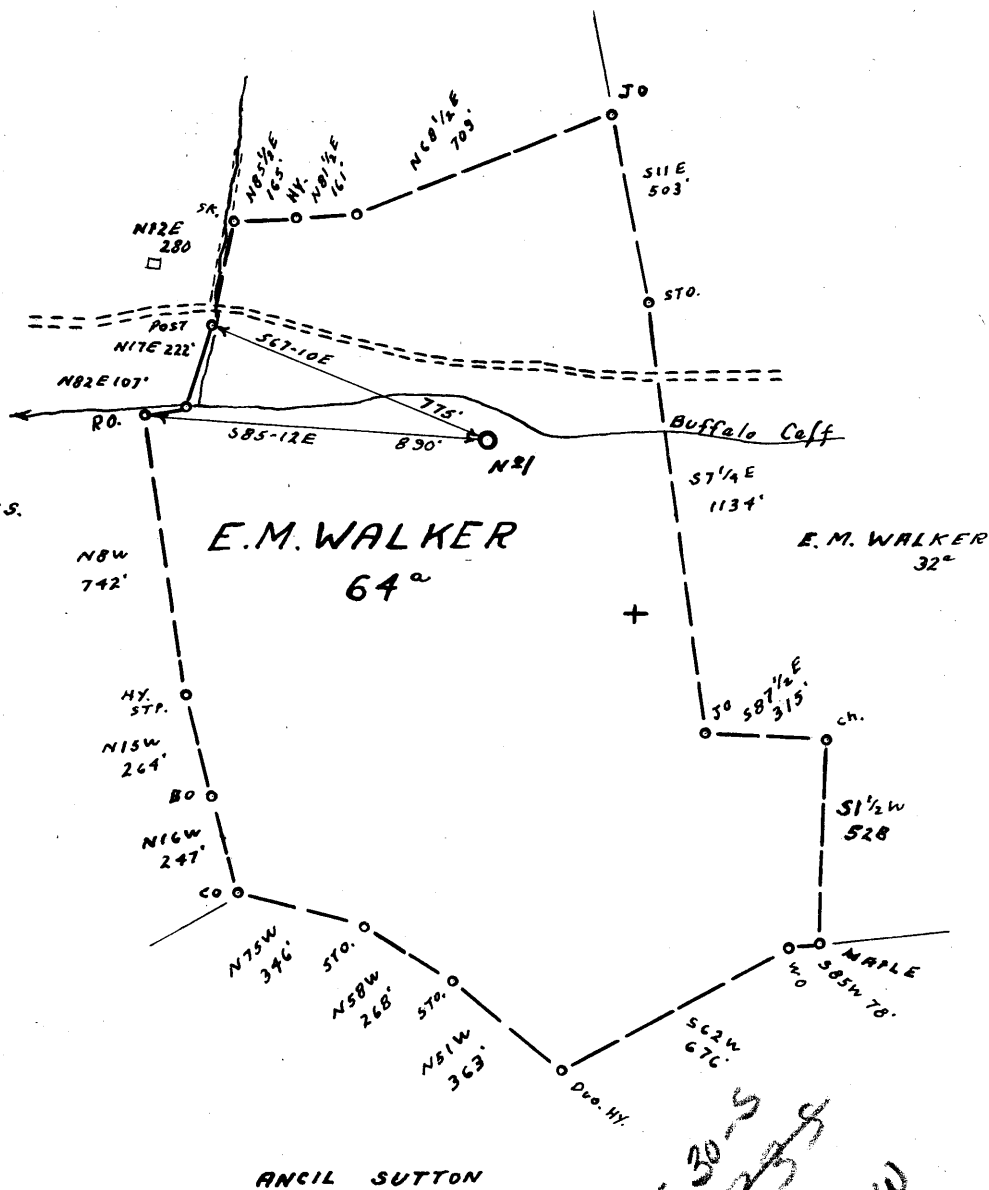


Latitude 39° 20'

Longitude 80° 35'



- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

Company J. E. WEBBER
 Address CLARKSBURG, W.VA.
 Farm E. M. WALKER
 Tract _____ Acres 64 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 891' VA.
 Quadrangle CENTERPOINT SW 44
 County DODDRIDGE District GREENBRIER
 Engineer James D. Jeffries
 Engineer's Registration No. 1084
 File No. 201/128 Drawing No. _____
 Date 11-10-61 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-670

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

RDM²



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION //

Quadrangle Centerpoint S.W.

WELL RECORD

Permit No. DD-670

Oil or Gas Well Gas
(KIND)

Company Jack E. Webber
Address %Clarence M. Rogers, 710 Prunty Bldg. Clarksburg, W. Va.
Farm /E. M. Walker Acres 64
Location (waters) Buffalo Calf
Well No. One (1) Elev. 891
District /Greenbrier County Doddridge
The surface of tract is owned in fee by E. M. Walker
Address RFD 1 Salem, W. Va.
Mineral rights are owned by E.M. Walker et al
Address Rfd 1 Salem, W. Va.
Drilling commenced 12/7/61
Drilling completed 2/13/62
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 100000 Cu. Ft.
Rock Pressure 600 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

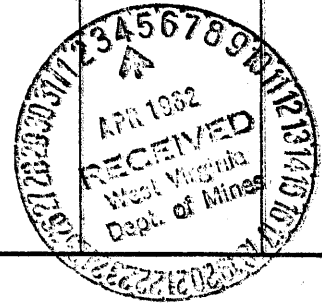
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	40	40	
10	253	pulled	Size of
8 1/4" 8"	895	895	
6 3/4" 7 1/2"	1445	pulled	Depth set
5 3/16" 4 1/2"	2100	2100	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4 1/2" SIZE No. Ft. 200 Date 2/20/62

COAL WAS ENCOUNTERED AT 625 FEET 84 INCHES
____ FEET _____ INCHES FEET _____ INCHES
____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED Sand broke at 2200 lbs; treating pressure 1600 lbs;
1300 bbls fluid used; 48,000 lbs sand
RESULT AFTER TREATMENT 1,200,000 ~~1,500,000~~ cf.
ROCK PRESSURE AFTER TREATMENT 600 = 24 hrs.
Fresh Water 50-55 Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	18			
Black muck			18	24			
Slate & Red rock			24	125			
Sand			125	135			
Red Rock			135	205			
Slaty			205	225			
Sand			225	249			
Slate Grey			249	259			
Sand			259	325			
Black Slate			325	350			
Red Rock			350	370			
Sand			370	385			
Slate			385	390			
Red Rock			390	405			
Sand			405	415			
Shale Grey			415	465			
Lime			465	485			
Sandy Slate			485	538			
Red Rock			538	550			
Shale Grey			550	605			
Sand			605	625			
Coal			625	632			
Sand			632	725			
Red Rock			725	750			
Shale Grey			750	995			
Red Rock			995	1010			
Slate & shells			1010	1345			
Sand			1345	1375			
Shales & Shells			1375	1411			



Formation	Color	Hard or Soft	Top //	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1411	1445			
Slate			1445	1508			
Sand			1508	1570			
Slate			1570	1645			
Sand			1645	1740			
Sandy Shale			1740	1830			
Sand			1830	1865			
Slate & Shells			1865	1880			
Broken Lime			1880	1924			
Pencil cave			1924	1930			
Lime			1930	2029			
Big Injun sand			2029	2086			show oil 2028-2034
Slate & Shells			2086	2100			gas 2050-2070
Total depth			2100 ft.				

Date..... 4/3 1962

APPROVED Jack E. Webber , Owner

By Charles M. Rogers attorney
(Title)