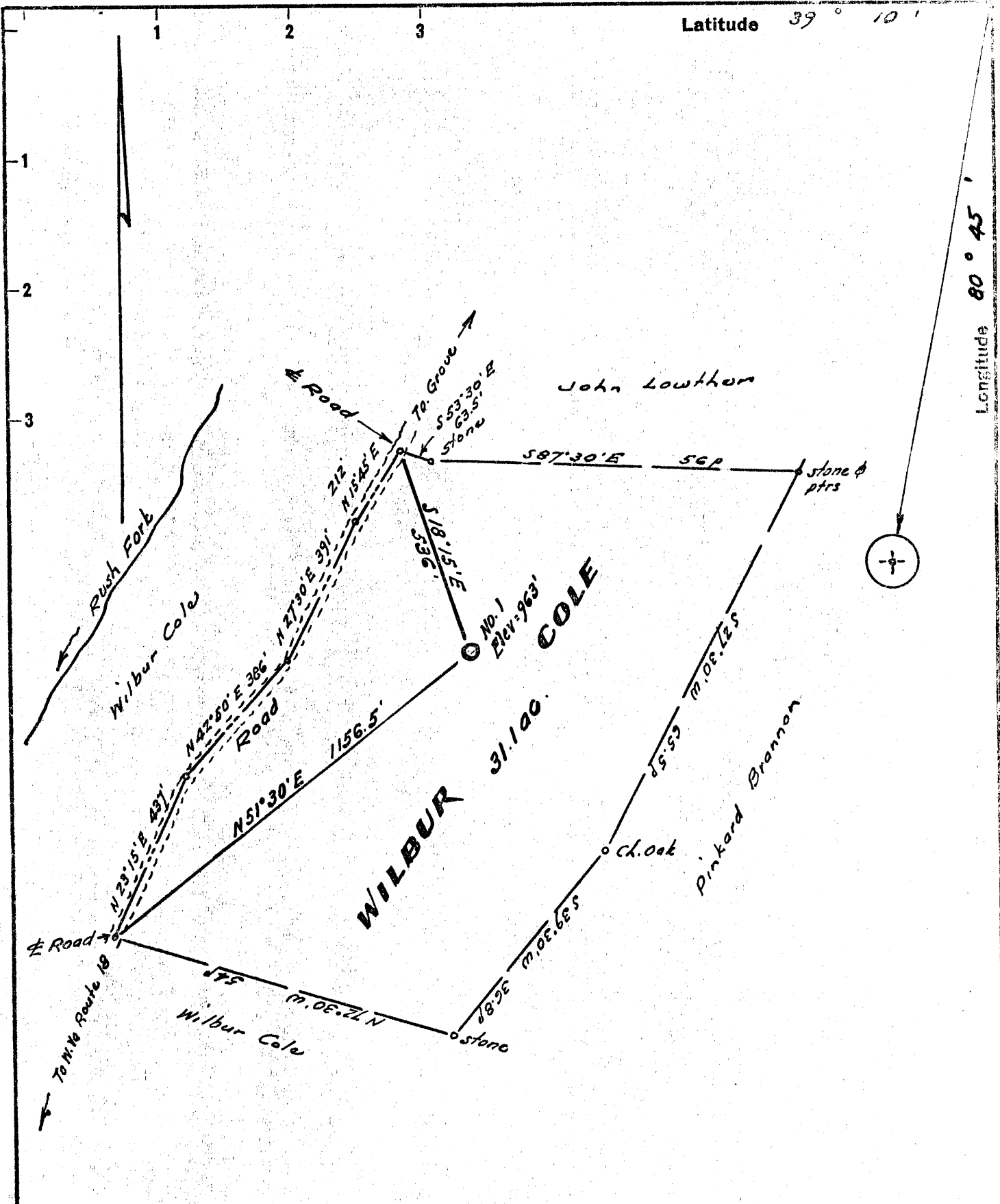


Latitude 39° 10'

Longitude 80° 45'



New Location
 Drill Deeper
 Abandonment

Issued 7-31-69

Company PETROLEUM PROMOTIONS
 Address 1154 Cara Drive, Flint Michigan
 Farm Wilbur Cole, et al.
 Tract _____ Acres 31.1 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 963 V.A.
 Quadrangle MOOREBROOK EC
 County Reddridge District Grove
 Engineer W. H. [Signature]
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date January 1962 Scale 1" = 200' = 330'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Red-702-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 5

Quadrangle Holbrook
Permit No. DOD-702

WELL RECORD

Oil or Gas Well Oil & Gas
(KIND)

Company Petroleum Promotions
Address 212 Nelson Bldg., Charleston, W. Va.
Farm W. E. Cole Acres 93
Location (waters) _____
Well No. 1 Elev. 963'
District Cove County Doddridge
The surface of tract is owned in fee by W. E. Cole
Address _____
Mineral rights are owned by Same
Address _____
Drilling commenced March 16, 1962
Drilling completed May 2, 1962
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 30 MCF Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil Show bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	19'	19'	Size of
8 1/4			
7" 7"	918'	----	Depth set
5 3/16			
4 1/2" 4 1/2"	2321'	2321'	Perf. top <u>2311'</u>
2			Perf. bottom <u>2313'</u>
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 4 1/2 SIZE No. Ft. 5/3/62 Date
35 sks. cement, 6 Gal HALLIBURTON
COAL WAS ENCOUNTERED AT None FEET INCHES
_____ FEET INCHES FEET INCHES
_____ FEET INCHES FEET INCHES

WELL FRACTURED 540 bbls. of treated water and 29,500# sand

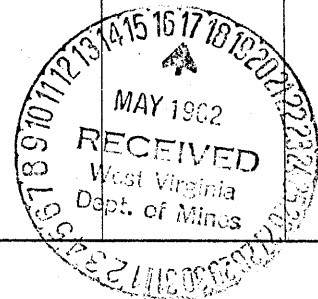
RESULT AFTER TREATMENT 30 BOPD and 250 MCF

ROCK PRESSURE AFTER TREATMENT 625# - 24 hrs.

Fresh Water _____ Feet Salt Water 405' and 1655' Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Clay			0	30			
Sand			30	55			
Sand & Shale			55	65			
Shale			65	95			
Sand			95	140			
Shale			140	175			
Red Shale			175	195			
Shale			195	215			
Red Shale			215	221			
Lime Shale			221	250			
Red Shale			250	260			
Lime Shale			260	275			
Sand			275	370			
Red Shale			370	380			
Slate & Shale			380	391			
Shale			391	405			
Shaley Sand			405	440			
Slate			440	480			
Red Shale			480	492			
Shale			492	535			
Sandy Shale			535	565			
Shale			565	580			
Red Shale			580	590			
Sandy Shale			590	600			
Shale			600	616			
Shaley Sand			616	624			

1/2 bailer/hour



Formation	Color	Hard or Soft	Top ⁵	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			624	635			
Shale			635	712			
Sand			712	732			
Shale			732	790			
Sand			790	810			
Shale			810	845			
Sand			845	925			
Sand & Shale			925	1003			
Slate & Shells			1003	1023			
Sand			1023	1030			
Slate & Shells			1030	1095			
Shale			1095	1150			
Shaley Sand			1150	1180			
Shale			1180	1190			
Sand			1190	1215			
Lime			1215	1246			
Shale			1246	1255			
Sand			1255	1375			
Shale			1375	1446			
Brown Shale			1446	1450			
Salt Sand			1450	1540			
Shale			1540	1588			
Sand			1588	1620			
Shale			1620	1660	Water @ 1655'	exhausted	
Salt Sand			1660	1700			
Shale			1700	1780			
Lime			1780	1815			
Shale			1815	1820			
Lime & Shells			1820	1946			
Injun			1946	1990			
Lime			1990	2015			
Lime Dk.			2015	2035			
Sand			2035	2050			
Shale			2050	2075			
Sand			2075	2255			
Shale			2255	2295	S. O. & G.	2295'-2305'	
Sand			2295	2305			
Shale			2305				
Total Depth			2327				

Date May 14, 19 62

APPROVED Petroleum Promotions, Owner

By: W. A. P. C. M. A. E. C. O.
(Title)