



New Location   
 Drill Deeper   
 Abandonment  - 5-9-74 # 6

Company **FERRELL L. PRIOR**  
 Address **700 Union Trust Bldg., Parkersburg, W. Va**  
 Farm **Mary Walton**  
 Tract \_\_\_\_\_ Acres **211.945** Lease No. \_\_\_\_\_  
 Well (Farm) No. ~~Five & Six~~ Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) **No. 5: 1117 No. 6: 1131**  
 Quadrangle **Vadie NW**  
 County **Doddridge** District **New Milton**  
 Engineer **W. H. H. [Signature]**  
 Engineer's Registration No. **1227**  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date **February 1962** Scale **1" = 40p. 660'**

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP

FILE NO. ~~Dod 722 - # 5~~  
**Dod-723-#6-P**

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

JUN 10 1974



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 4

Quadrangle Vadis

Permit No. DOD 723

WELL RECORD

Oil or Gas Well Oil

Company <u>Ferrell L. Prior</u>		Casing and Va. Tubing	Used in Drilling	Left in Well	Packers
Address <u>720 Union Trust Bldg. parkersburg, W.</u>					
Farm <u>Mary Walton</u> Acres <u>211.945</u>		Size			Kind of Packer
Location (waters) <u>Tom's Fork</u>		16			
Well No. <u>Six</u> Elev. <u>1131'</u>		13 <u>3/8</u>	<u>39</u>	<u>39</u>	Size of
District <u>New Milton</u> County <u>Doddridge</u>		10 <u>3/4</u>	<u>218</u>		
The surface of tract is owned in fee by <u>Mary Walton</u>		8 <u>5/8</u>	<u>848</u>		Depth set
New Milton Address <u>W. Va.</u>		6 <u>5/8</u>			
Mineral rights are owned by <u>Mary Walton</u>		5 <u>3/16</u>			Perf. top <u>2748'</u>
New Milton Address <u>W. Va.</u>		4 <u>7</u>	<u>2060</u>		
Drilling commenced <u>3/18/62</u>		2			Perf. bottom <u>2750'</u>
Drilling completed <u>4/23/62</u>		Liners Used			Perf. top <u>2175'</u>
Date Shot _____ From _____ To _____					Perf. bottom <u>2177'</u>
With _____					
Open Flow _____ /10ths Water in _____ Inch					
_____ /10ths Merc. in _____ Inch					
Volume _____ Cu. Ft.					
Rock Pressure <u>Not taken</u> lbs. _____ hrs. _____					
Oil <u>show</u> bbls., 1st 24 hrs. _____					
WELL ACIDIZED <u>400 gallon</u>					
WELL FRACTURED <u>800 bbls. water</u> <u>30,000 lbs. sand</u>					

CASING CEMENTED 4 1/2 SIZE 2842 No. Ft. 4/23/62 Date  
46 Sacks Cement, 5 Sacks Aquagel  
 by Lawson Oil & Gas Well Cementing Co., Inc.  
 COAL WAS ENCOUNTERED AT None FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT 50 bbls. oil  
 ROCK PRESSURE AFTER TREATMENT 645 lbs. 24 hrs.  
 Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sandstone			0	10			
Red rock			10	35			
Sandy shale			35	86			
Red rock			86	92			
Sandy shale			92	194			
Red Rock			194	223			
Red rock			223	248			
Lime			248	265			
Red rock			265	275			
Sandy shale			275	490			
Red rock			490	521			
Sand & lime			521	620			
Sandy lime			620	811			
Sand & lime shells			811	975			
Blue Sand & lime shells			975	1020			
Sand & lime shells			1020	1065			
Gritty lime & red rock			1065	1100			
Lime & shale			1100	1187			
Black sand			1187	1197			
Shaley sand			1197	1470			
Broken Sand			1470	1485			
Shale & shells			1485	1651			
Gritty lime			1651	1666			
Shale lime & shells			1666	1864			
Slate & shells			1864	2041			



Formation	Color	Hard or Soft	Top <i>4</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			2040	2050	gas		
Sand			2050	2041			
Sand			2041	2170			
Sand			2170	2190	oil & gas		
Shaley sand			2190	2534			
Sand			2534	2524	oil & gas		
Hard sand			2542	2746			
Sand			2746	2754	oil & gas		
Slate & shells			2754	2809			
Sandy lime			2809	2823			
Shaley sand			2823	2837	Total Depth		

Date May 28, 19 62

APPROVED \_\_\_\_\_, Owner

By \_\_\_\_\_  
(Title)