

New Location
 Drill Deeper
 Abandonment

Company DENNIS BLAUSER
 Address 113 Hillcrest Drive, Marietta, Ohio.
 Farm John Walton
 Tract _____ Acres 50 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 977
 Quadrangle West Union Vadis NW
 County Doddridge District New Milton
 Engineer W. H. H. S. J.
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date March 1962 Scale 1" = 30p

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. DOD-752

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines, as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 4

Quadrangle Vadis

Permit No. DOD-752

WELL RECORD

Oil or Gas Well Oil

Company Dennis Blauser
Address 133 Hillcrest Drive-Marietta, Ohio
Farm John Walton Acres 50
Location (waters) _____
Well No. One Elev. 977
District New Milton County Doddridge
The surface of tract is owned in fee by John Walton
New Milton Address West Virginia
Mineral rights are owned by John Walton
New Milton Address West Virginia
Drilling commenced 4/7/62
Drilling completed 4/20/62
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure Not taken lbs. _____ hrs.
Oil Show bbls., 1st 24 hrs.
WELL ACIDIZED 600 gallon
120,000 pounds sand
WELL FRACTURED 1,800 bbls. water

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10			Size of _____
8 5/8	30'	30'	
6 3/4			Depth set _____
5 3/16			
3			Perf. top <u>2332'</u>
2			Perf. bottom <u>2334'</u>
Liners Used			Perf. top <u>2,548'</u>
			Perf. bottom <u>2,552'</u>

CASING CEMENTED 4 1/2 SIZE 2610' No. Ft. 4/20/62 Date

60 sks. cement, LAWSON

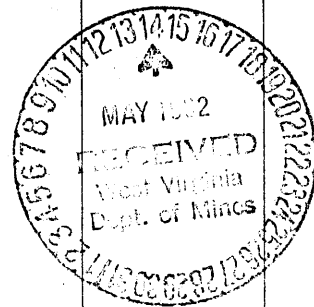
COAL WAS ENCOUNTERED AT None FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT 65 bbls. oil

ROCK PRESSURE AFTER TREATMENT 645 lbs. - 24 hours

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	31			
Sand & shale			31	63			
Red rock			63	79			
Shaley sand			79	142			
Sand			142	157			
Shale & sand			157	179			
Red rock			179	187			
Sand & shale			187	275			
Sandy shale			275	360			
Sand			360	425			
Sand & shale			425	510			
Sand			510	530			
Shale			530	591			
Shale & red rock			591	775			
Shale & sand			775	810			
Shale			810	875'			
Sand & shale			875	1007			
Sandy shale			1007	1125			
Sand			1125	1170			
Sand & shale			1170	1320			



Formation	Color	Hard or Soft	Top 4	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1320	1330			
Shale			1330	1350			
Sand & shale			1350	1495			
Sand			1495	1525			
Sand & shale			1525	1540			
Sand			1540	1590			
Sand & shale			1590	1620			
Sandy shale & sand			1620	1635			
Shale			1635	1770			
Sandy shale			1770	1790			
Sand & lime			1790	1817			
Sandy shale			1817	1899			
Sand			1899	1909	show oil		
Sand & lime			1909	1950			
Sand			1950	2001	oil & gas		
Sand & shale			2001	2042			
Sand			2042	2130			
Sand & shale			2130	2190			
Sand & shale			2190	2211			
Sand			2211	2281			
Sand & shale			2281	2339			
Shale			2339	2352			
Sand			2352	2547			
Sand & shale			2547	2556			
Sand & shale			2556	2620	T. D.		

Date May 1, 1962

APPROVED Russell L. Prior, Owner

By _____
(Title)