



Company **FERRELL L. PRIOR**
 Address **700 Union Trust Bldg., Parkersburg.**
 Farm **Mary Walton**
 Tract _____ Acres **211.945** Lease No. _____
 Well (Farm) No. **Seven** Serial No. _____
 Elevation (Spirit Level) **1089'**
 Quadrangle **Yadis NW**
 County **Doddridge** District **New Milton**
 Engineer **W. H. [Signature]**
 Engineer's Registration No. **1227**
 File No. _____ Drawing No. _____
 Date **March, 1962** Scale **1" = 40p**

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. **Dod-763**

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6-1944



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Vadis

Permit No. DOD 763

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company Prior Oil Company
Address 720 Union Trust Bldg.
Farm Mary Walton Acres 150
Location (waters) Tom's Fork
Well No. 7 Elev. 1089'
District New Milton County Doddridge
The surface of tract is owned in fee by Mary Walton
New Milton Address W. Va.
Mineral rights are owned by Mary Walton
New Milton Address W. Va.
Drilling commenced May 3, 1962
Drilling completed June 6, 1962
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume Not Taken Cu. Ft.
Rock Pressure Not Taken lbs. _____ hrs.
Oil Shaw. bbls., 1st 24 hrs.
WELL ACIDIZED 400 gal.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13 3/8	30	30	
10 3/4	210		Size of
8 1/4	1950		
6 5/8			Depth set
5 3/16			
3			Perf. top <u>2098</u>
2			Perf. bottom <u>2100</u>
Liners Used			Perf. top <u>2152</u>
			Perf. bottom <u>2154</u>

CASING CEMENTED 2190' SIZE 4 1/2 No. Ft. 6-7-62 Date
45 Sks. Cement 5 Sks. Aquagel by Lawson
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
None
_____ FEET None FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED 700 BBLs. Wtr. 50000# Sand
Drilled with Rotary Circulating Gel

RESULT AFTER TREATMENT 40 BBLs. Oil
ROCK PRESSURE AFTER TREATMENT 645 # 24 hrs.
Fresh Water _____ Feet _____ Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	28			
Red Rock			28	42			
Sand Rock			42	59			
Red Rock			59	68			
Shale			68	75			
Lime			75	97			
Shale			97	187			
Red Rock			187	218			
Shale			218	236			
Red Rock			236	279			
Sand			279	310			
Red Rock			310	335			
Lime			335	338			
Red Rock			338	359			
Shale			359	440			



Formation	Color	Hard or Soft	Top ⁷	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale & Lime			440	517			
Hard Sand			517	532			
Sand			532	553			
Sandy Shale & Lime			553	645			
Shale & Lime Shells			645	691			
Shale			691	706			
Red Rock			706	859			
Shale			859	923			
Slate & Lime Shells			923	1067			
Broken Sand			1067	1093			
Red Rock			1093	1123			
Shale			1123	1211			
Shale Lime & Shells			1211	1262			
Sandy Shale			1262	1387			
Sand			1387	1427			
Sand & Shale			1427	1553			
Sand			1553	1601			
Sand & Sh			1601	1792			
Sand			1792	1826			
Slate & Shells			1826	1943			
Sandy Shale			1943	1987			
Sand & Sh			1987	2058			
Shally Sand			2058	2078			
Sand & Sh			2078	2094			
Sand			2094	2121	Oil & Gas		
Sand & Sh			2121	2140			
Sand			2140	2170	Oil & Gas		
Shale			2170	2190			

Date July 25, 19 62

APPROVED _____, Owner
 By W. H. L. P. P. P.
 (Title)