



New Location ..
 Drill Deeper
 Abandonment

Company FERRELL L. PRIOR
 Address 700 Union Trust Bldg. Parkersburg, W. Va.
 Farm Mary Walton
 Tract _____ Acres 211.945 Lease No. _____
 Well (Farm) No. Eight Serial No. _____
 Elevation (Spirit Level) 977
 Quadrangle Vadis NW
 County Doddridge District New Milton
 Engineer W. E. Nutton
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date April 1962 Scale 1" = 40p = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Dod-764

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

2625
 261



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 8

Quadrangle Vadis
Permit No. DOD-764

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company Ferrell L. Prior
Address 720 Union Trust Bldg.
Farm Mary Walton Acres 211.945
Location (waters) _____
Well No. 8 Elev. 977'
District New Milton County Doddridge
The surface of tract is owned in fee by Mary Walton
New Milton Address W. Va.
Mineral rights are owned by Mary Walton
New Milton Address W. Va.
Drilling commenced 5-8-62
Drilling completed 5-17-62
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume Not Taken Cu. Ft.
Rock Pressure Not Taken lbs. _____ hrs.
Oil Shaw. bbls., 1st 24 hrs.
WELL ACIDIZED 1000 gal.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10			Size of _____
8 5/8	30	30	Depth set _____
6 5/8			
5 3/16			
3			Perf. top <u>1984</u>
2			Perf. bottom <u>1994</u>
Liners Used _____			Perf. top <u>2126</u>
			Perf. bottom <u>2134</u>
			<u>2142</u>

CASING CEMENTED 2090 SIZE 4 1/2 No. Ft. 5-18-62 Date
47 Sks Cement 6 Sks Aquagel by Lawson Oil & Cementing
COAL WAS ENCOUNTERED AT NONE FEET INCHES
_____ FEET INCHES FEET INCHES
_____ FEET INCHES FEET INCHES

WELL FRACTURED 1000 BBLs. - WTR. 60,000 Sand.

Drilled with Rotary /Circulating Gel

RESULT AFTER TREATMENT 60 Bbls. Oil

ROCK PRESSURE AFTER TREATMENT 645# 24 Hrs.

Fresh Water _____ Feet _____ Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	27			
Red Rock			27	41			
Sand Rock			41	58			
Red Rock			58	67			
Shale			67	76			
Lime			76	97			
Shale			97	184			
Red Rock			184	212			
Shale			212	241			
Red Rock			241	297			
Sand			297	313			
Lime			313	319			
Red Rock			319	359			
Shale			359	517			
Hard Sand			517	532			



Formation	Color	Hard or Soft	Top <i>8</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sandy Shale	& Lime		532	644			
Shale			644	706			
Red Rock			706	853			
Shale			853	922			
Slate & Lime	Shells		922	1067			
Broken Sand			1067	1094			
Red Rock			1094	1129			
Shale			1129	1227			
Shale Lime	& Shell		1227	1242			
Sandy Shale			1242	1264			
Sand			1264	1387			
Sand & Shale			1387	1551			
Sand			1551	1572			
Sand & Sh			1572	1609			
Sand			1609	1623			
Slate & Shells			1623	1792			
Sandy Shale			1792	1824			
Sand & Shale			1824	1987			
Shale & Lime	& Sand		1987	2060			
Sand & Lime			2060	2072			
Sandy Shale	& Lime		2072	2111			
Sand			2111	2149	Oil & Gas		
Shale			2149	2191			

Date July 25, 19 62

APPROVED _____, Owner

By W. H. L. Prior
(Title)