

Company DENNIS BLAUSER
 Address 113 Hillcrest Drive, Marietta, Ohio
 Farm John Walton
 Tract _____ Acres 186.25 Lease No. _____
 Well (Farm) No. Three Serial No. _____
 Elevation (Spirit Level) 1076
 Quadrangle Madis NW
 County Doddridge District New Milton
 Engineer W. H. [Signature]
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date April 1962 Scale 1" = 300 x 495'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 200-771

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Vadis

WELL RECORD

Permit No. DOD-771

Oil or Gas Well Oil
(KIND)

Company Dennis Blausler
Address 113 Hillcrest Dr. Marietta, Ohio
Farm John M. Walton Acres 186.25
Location (waters) Tom's Fork
Well No. 3 Elev. 1076
District New Milton County Doddridge
The surface of tract is owned in fee by John Walton
New Milton Address W. Va.
Mineral rights are owned by John M. Walton
New Milton Address W. Va.
Drilling commenced 6-15-62
Drilling completed 7-5-62
Date Shot From To
With
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Not Taken Cu. Ft.
Rock Pressure Not Taken lbs. hrs.
Oil Show bbls., 1st 24 hrs.
WELL ACIDIZED 400 gal.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10 3/4		30'	Depth set
8 1/4			Perf. top <u>2175</u>
6 3/8			Perf. bottom <u>2177 214</u>
5 3/16			Perf. top <u>2149</u>
3			Perf. bottom <u>2756</u>
2			Perf. top <u>2758</u>
Liners Used			Perf. bottom <u>2758</u>

CASING CEMENTED 4 1/2" SIZE 2775' No. Ft. 7-5-62 Date
125 Sks. Cement by Dowell

COAL WAS ENCOUNTERED AT NONE FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

WELL FRACTURED 800 BBLs. Wtr- 40,000 # Sand.

Drilled with Rotary Circulating Gel

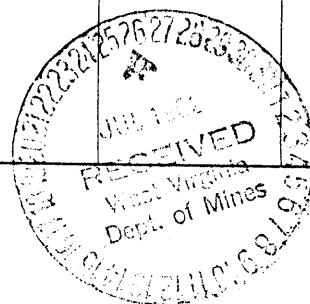
RESULT AFTER TREATMENT 75 BBLs. Oil

ROCK PRESSURE AFTER TREATMENT 645 # after 24 Hrs.

Fresh Water Feet Salt Water Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	30			
Red Rock			30	47			
Sand			47	65			
Sand & Sh			65	93			
Shale			93	121			
Sand			121	130			
Sh			130	253			
Sandy Shale			253	300			
Sand			300	375			
Sand & Sh			375	585			
Sand			585	625			
Sd & Sh			625	775			
Sand			775	850			
Sh & Sd			850	875			
Sand			875	890			

(over)



Formation	Color	Hard or Soft	Top /0	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sd & Sh			890	935			
Shly Sand			935	1020			
Sand & Sh			1020	1405			
Sand			1405	1500			
Shale			1500	1535			
Sand			1535	1565			
Shy. Sd.			1565	1610			
Sand & Sh			1610	1635			
Shy. Sand			1635	1765			
Sand & SH			1765	1794			
Shly. Sand			1794	1810			
Sand			1810	1846			
Sdy. Lime			1846	1867			
Shly. Sand			1867	1882			
Shale			1882	1936			
Shly Sand			1936	2009			
Sand			2009	2050			
Sand & Lime			2050	2148			
Sand			2148	2159	Oil & Gas		
Sand & Lime			2159	2174			
Sand			2174	2190	Oil & Gas		
Sand & Lime			2190	2239			
Shale			2239	2275			
Sand & Shale			2275	2450			
Shale			2450	2490			
Shly Sand			2490	2575			
Shly Lime			2575	2586			
Shly Sand			2586	2749			
Sand			2749	2760	Oil & Gas		
Shale			2760	2775			

Date July 25, 19 62

APPROVED _____, Owner
 By Harold S. Davis
 (Title)