

Company DEVONIAN GAS & OIL CO.  
 2003-COMMONWEALTH BLDG.  
 Address PITTSBURGH 22, PA.

Farm S.A. HURST Jr.

Tract \_\_\_\_\_ Acres 17.16 Lease No. \_\_\_\_\_

Well (Farm) No. # 8 Serial No. \_\_\_\_\_

Elevation (Spirit Level) 926

Quadrangle VADIS NW

County DODDRIDGE District NEWMILTON

Engineer H. J. Johnston  
 A.L. Marshall-Surveyor

Engineer's Registration No. 2492

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date MAY 11, 1962 Scale 1" = 200'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. DOD-790

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6 all products in 1960 via 21-61-62



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 6

Rotary X

Quadrangle Vadis

Permit No. Dod - 790

WELL RECORD

Oil or Gas Well OIL (KIND)

Company Devonian Gas & Oil Company  
Address 1705 Benedum-Trees Bldg. Pgh. Pa. 15222  
Farm S. A. Hurst Jr. Acres 17.16  
Location (waters) Right Fork of Tom's Run  
Well No. Junior #8 Elev. 926  
District New Milton County Doddridge  
The surface of tract is owned in fee by S. A. Hurst Jr.  
et ux Address West Union, W. Va.  
Mineral rights are owned by S. A. Hurst Jr., J. C. Dicks  
N. M. Welch Address West Union, W. Va.  
Drilling commenced June 22, 1964  
Drilling completed July 4, 1964  
Date Shot From To  
With  
Open Flow /10ths Water in Inch  
/10ths Merc. in Inch  
Volume Cu. Ft.  
Rock Pressure none lbs. hrs.  
Oil none bbls., 1st 24 hrs.  
WELL ACIDIZED by Halliburton with 200 galbns  
MCA 8/12/64

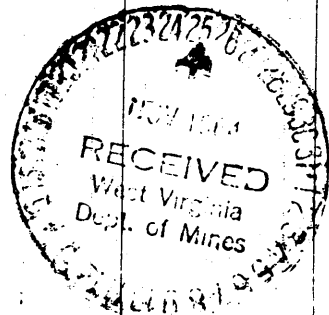
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
<u>8 5/8</u>	<u>59</u>	<u>59/w15</u>	Depth set,
<u>5 1/2</u>		<u>2090</u>	Perf. top <u>1967</u>
3			Perf. bottom <u>1977</u>
2			Perf. top <u>2022</u>
Liners Used			Perf. bottom <u>2029</u>

CASING CEMENTED 5 1/2 SIZE 15.5" No. F2090 Date  
with 100 sks by Halliburton 7/5/64

COAL WAS ENCOUNTERED AT FEET INCHES  
FEET INCHES FEET INCHES  
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WELL FRACTURED by Halliburton 8/12/64, using 44,000 gallons water, 40,000 lbs 20-40  
sd, 500 lbs. walnut hulls; 11/3/64 using 27040 gallons lease crude, 15000 lbs. 20-40, 500 lbs  
RESULT AFTER TREATMENT Pumping frac fluid, both oil & water; & formation oil hulls  
ROCK PRESSURE AFTER TREATMENT not shut in for pressure test  
Fresh Water Feet Salt Water Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
rock	red	soft	0	53			
shale, sandy	reddish grey	soft	53	180			unable to determine presence of any fresh water due to hole being full at all times of rotary mud.
shale	grey	soft	180	350			
shale, sand	lt. grey	medium	350	520			
sand	yellow	hard	520	710			
shale, sandy	grey	hard	710	980			
sand, silty	lt. grey	hard	980	1040			
shale, limey	dk. grey	medium	1040	1176			
sand	clear	hard	1176	1228			
shale	grey	soft	1228	1326			
sand	yellow	hard	1326	1353			
shale	grey-green	soft	1353	1379			
sand	tan	hard	1379	1451			
shale	silver	soft	1451	1600			
sand, broken	clear	medium	1600	1680			
shale	lt. grey	soft	1680	1717			
sand, silty	light	medium	1717	1748			
shale, silt	lt. grey	soft	1748	1800			
silt, mica	silver	soft	1800	1840			
silt, sandy	silver	medium	1840	1863			
lime	brown	hard	1863	1898			
sand	clear	hard	1898	1914	oil	1902-04	Maxton Horizon Little Lime Blue Monday Big Lime
lime	tan	hard	1914	1955			
lime	brown	hard	1955	1959			
lime	white	hard	1959	1978	oil	1976	
sand	clear	hard	1978	2000	oil	1984-98	Keener
lime	white	hard	2000	2018			
lime, dolo-							
mite, sand	tan	hard	2018	2054			Injun



Formation	Color	Hard or Soft	Top <sup>6</sup>	Bottom	Oil, Gas or Water	Depth Found	Remarks
shale, silty	green	soft	2054	2092			
Total Depth				2092			

Date 11/24/64, 19\_\_

APPROVED DEVONIAN GAS & OIL COMPANY, Owner

By A. H. [Signature]  
(Title)

Vice President