

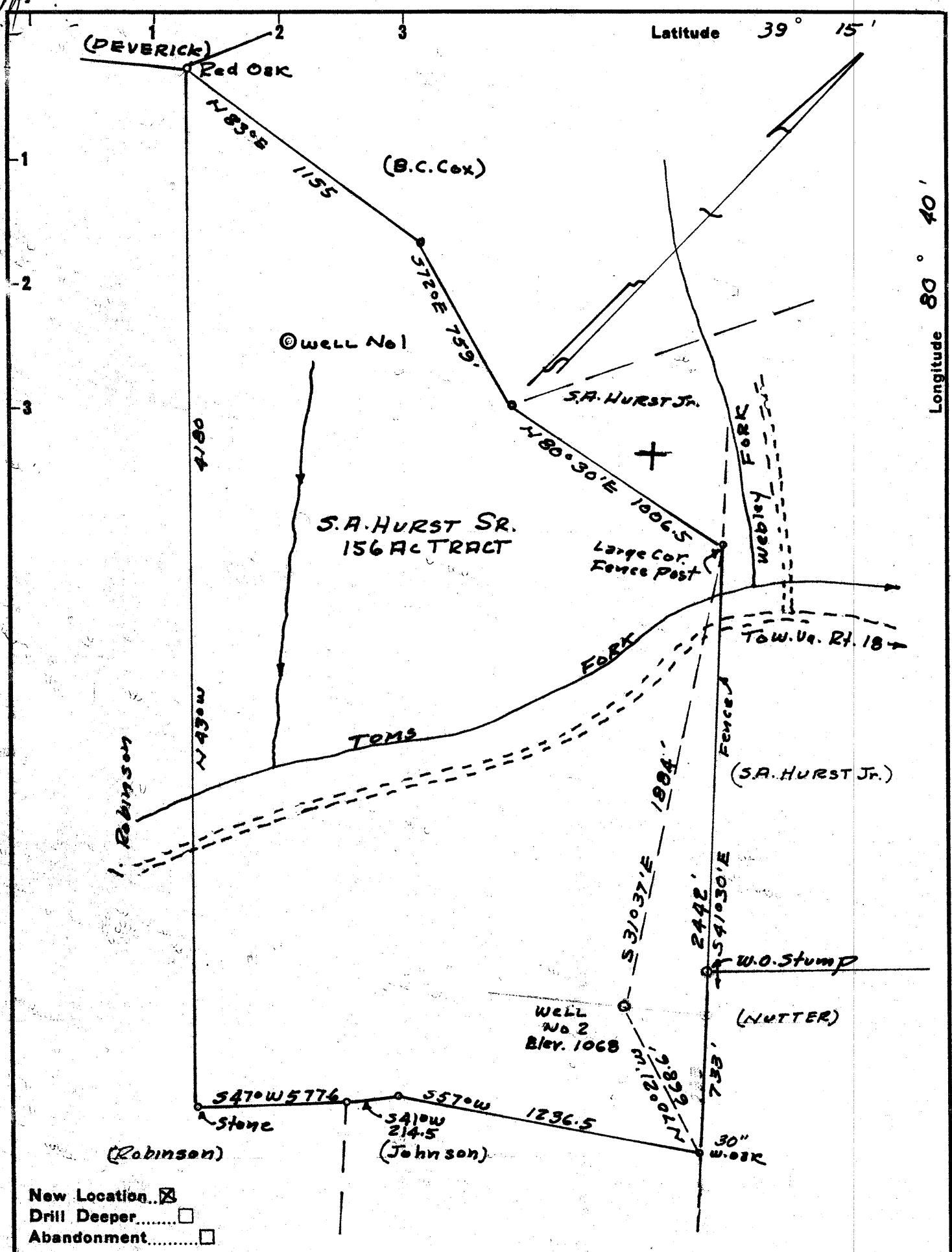
New Location
 Drill Deeper
 Abandonment - 7/29/71

Quaker State Oil & Refining Corp.
 Company ~~DEVONIAN GAS & OIL CO.~~
 Address ~~424 Ave. Pittsboro St. Parkersburg, W. Va., 26101~~
 Farm S.A. Hurst Sr.
 Tract _____ Acres 156 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 1068
 Quadrangle VADIS NW
 County DODDRIE District NEW MILTON
 Engineer H.F. Johnston
 Engineer's Registration No. 2492
 File No. _____ Drawing No. _____
 Date MAY 16, 1962 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-808-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



New Location...
 Drill Deeper.....
 Abandonment.....

Company DEVONIAN GAS & OIL Co.
 Address 1112 Benedum Trust Bldg. 4TH AVE. PITTSBURG 22, PA.
 Farm S.A. HURST SR.
 Tract _____ Acres 156 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 1068
 Quadrangle VADIS NW
 County DODDRIDGE District NEW MILTON
 Engineer A.L. Marshall
 Engineer's Registration No. 2492
 File No. _____ Drawing No. _____
 Date May 16, 1962 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-808

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 6

Quadrangle Vadis
Permit No. Dod-808

WELL RECORD

Oil or Gas Well Gas & Oil
(KIND)

Company Devonian Gas & Oil Company
Address 1112 Benedum Trees Bldg., Pgh. 22, Pa.
Farm S. A. Hurst, Sr. et ux. Acres 156
Location (waters) Tom's Fork
Well No. 2 Elev. 1068
District New Milton County Doddridge

The surface of tract is owned in fee by S. A. Hurst, Sr. et ux
Address New Milton, W. Va.

Mineral rights are owned by S. A. Hurst, Sr. et ux & F. M. Cooper, 144 Richardson Dr, Mill Valley, Calif
Address

Drilling commenced 7-5-62
Drilling completed 7-25-62
Date Shot _____ From _____ To _____
With _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED 8-7-62 500 gal. MCA

WELL FRACTURED 8-7-62 with 40,000 # 20-40 sd, 500# hulls, 1100 bbl water

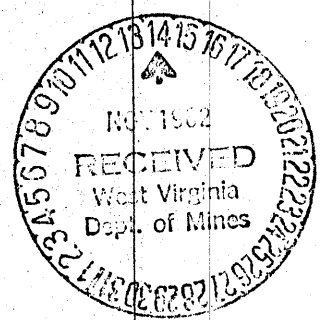
RESULT AFTER TREATMENT 3,000,000 CF gas per day & spray of oil (2 bbl)
ROCK PRESSURE AFTER TREATMENT 590

Fresh Water _____ Feet Salt Water _____ Feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>51 51</u>	<u>51 51</u>	Size of
8 1/4			
6 5/8			Depth set
5 xxx 1/2		<u>2840</u>	
3			Perf. top
2		<u>2140</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 5 1/2 SIZE 2840 No. Ft. _____ Date _____
Cementing data attached herewith
250 sks. cement-Dowell
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Gravel	red	soft	0	20	Unable to detect presence of fresh water in formations due to hole being full of rotary drilling mud.		
Shale & sand	grey	soft	20	75			
Shale	red	soft	75	240			
Shale	grey-green	medium	240	480			
Sand	tan	hard	480	575			
Shale	brown	soft	575	755			
Sand	lt. brn.	hard	755	860			
Shale	black	medium	860	1140			
Shale	grey	soft	1140	1315			
Sand	white	hard	1315	1400			
Limey shale	grey	hard	1400	1500			
Shale	lt. grey	soft	1500	1535			
Sand	clear	hard	1535	1620	None		
Sandy shale	green	soft	1620	1785			
Sand	clear	hard	1785	1845			
Shale	dark grey	soft	1845	1970			
Sand	yellow	hard	1970	2000			
Silt	lt. grey	hard	2000	2030			
Sandy lime	tan	hard	2030	2070			
Sand	clear	hard	2070	2090			
Lime	white	hard	2090	2135			
Lime & sand	tan	hard	2135	2150			
Lime	brown	hard	2150	2170			
Lime & sand	white	hard	2170	2195			
Lime	grey	hard	2195	2230	None		
Shale, silty	green	medium	2230	2560			
Silt & shale	grey	hard	2560	2600	None		
Shale, limey	green	medium	2600	2780			
Sand	clear	hard	2780	2790			
					Oil		30 Foot



Formation	Color	Hard or Soft	Top <i>6</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale T.D.	grey	soft	2790	2840 2840			

Date 11-11-62, 1962

APPROVED Dominion Gas Co., Owner

By A. H. Forbes, Jr.
(Title)
A. H. Forbes, Jr., Geologist