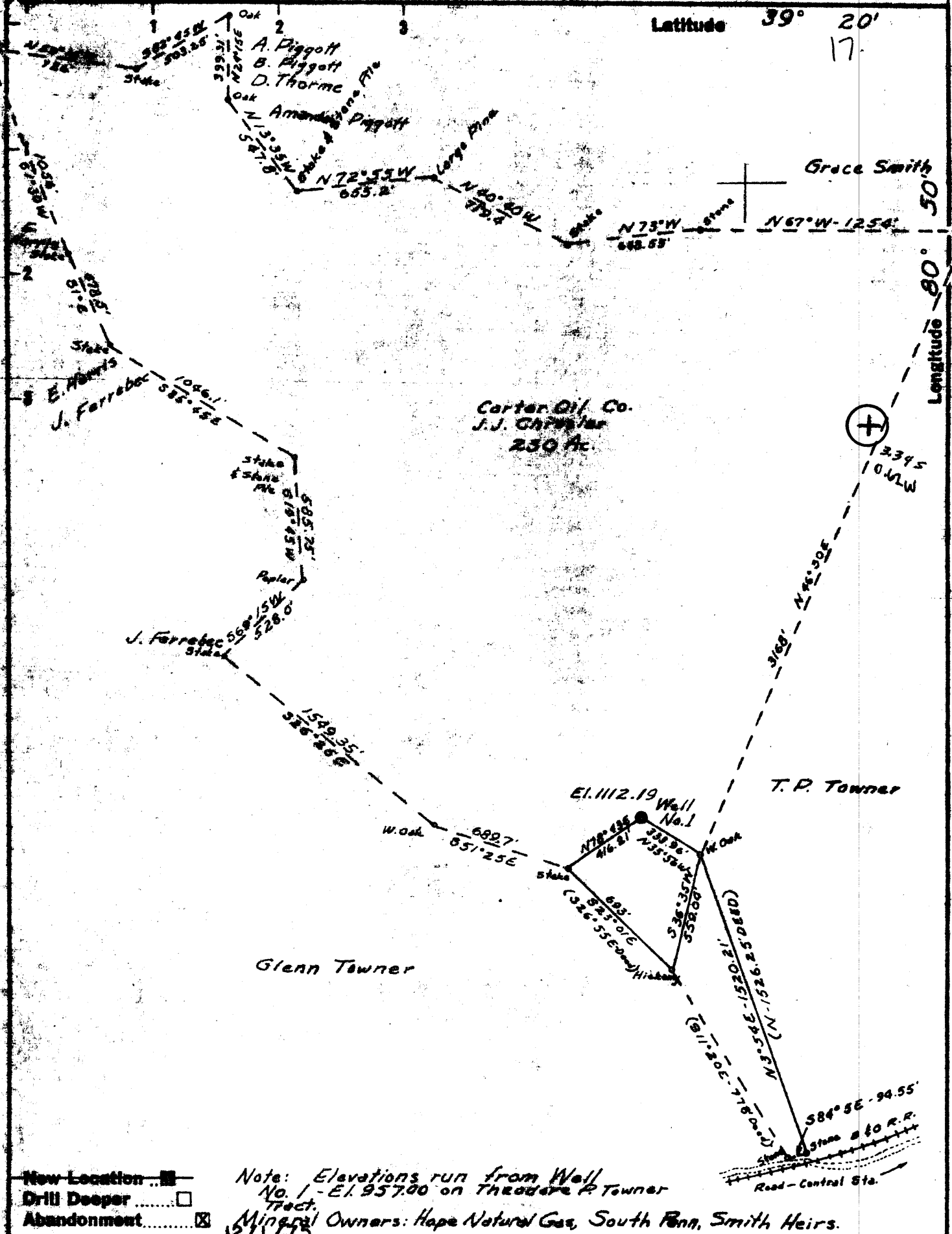


Latitude $39^{\circ} 20'$
17.

Longitude $80^{\circ} 50'$



New Location
 Drill Deeper
 Abandonment

Note: Elevations run from Well No. 1 - El. 957.00 on Theodore P. Towner Tract.

12/1/75
 Mineral Owners: Hope Natural Gas, South Penn, Smith Heirs.

Company JACK E DOROTHEA WEBBER

Address Box 2 West Union, W.V. 26456

Farm G.S. Smith Heirs

Tract _____ Acres 230 Lease No. _____

Well (Farm) No. 1 Serial No. _____

Elevation (Spirit Level) 1112.19

Quadrangle West Union, W.Va. SC

County Doddridge District Central

Engineer Wm H. Wilmouth

Engineer's Registration No. 3935

File No. _____ Drawing No. _____

Date June 29, 1962 Scale 1" = 600'

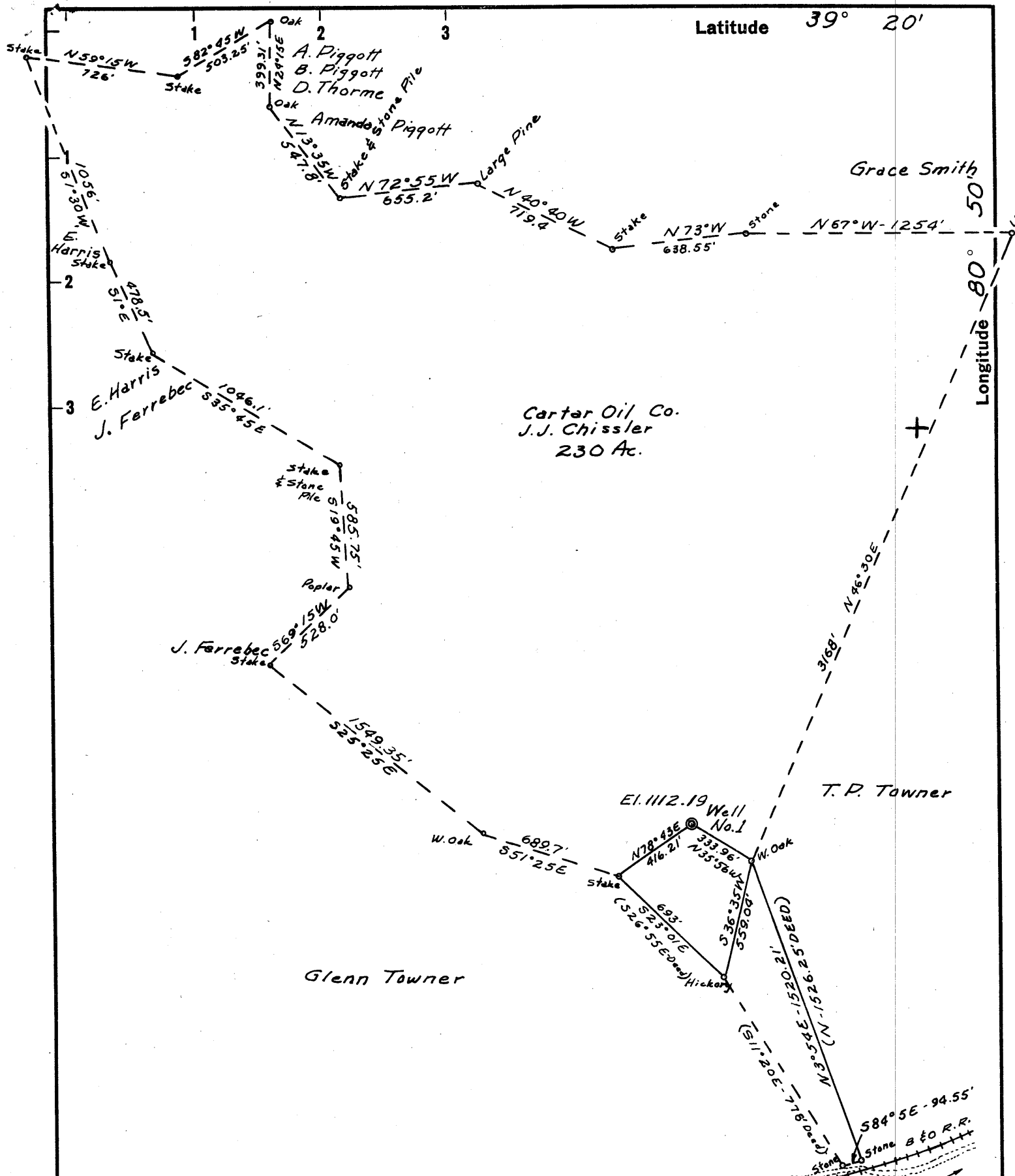
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD- 831-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-017



Latitude 39° 20'

Longitude 80° 50'

Cartar Oil Co.
J.J. Chissler
230 Ac.

T.P. Towner

Glenn Towner

El. 1112.19 Well No. 1

New Location ..
 Drill Deeper
 Abandonment

Note: Elevations run from Well No. 1 - El. 957.00 on Theodore P. Towner Tract.
 Mineral Owners: Hope Natural Gas, South Penn, Smith Heirs.

Company C. W. Day & Mina Corp.
 Address 1305 Benedum Trees, Pittsburgh 22, Pa.
 Farm G. S. Smith Heirs
 Tract _____ Acres 230 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1112.19
 Quadrangle West Union, W. Va. SC
 County Doddridge District Central
 Engineer Alon H. Wilmoth
 Engineer's Registration No. 3935
 File No. _____ Drawing No. _____
 Date June 29, 1962 Scale 1" = 600'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-831

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

DRILLER'S RECORD

Previously Requested, but NOT
AVAILABLE

DATE: _____

<u>017</u> COUNTY	<u>831</u> PERMIT
----------------------	----------------------

ID: COUNTY: 017 (DODDRIDGE) PERMIT: 831 SFX: 0 (New Location)

REASSIGNED ID #: ()

COMPLETION INFO: ELEVATION: 1112 COMP REC FLAG: (not@DOE/OGIS)
 ELEVATION TYPE: G RIG TYPE: 0
 (Ground Lvl) (unknown)

* LOCATION TAX DST: 1 (Central)
 * INFO: DEGREES MINUTES MILES
 * 7.5' LATITUDE: 00 00.0 0.005
 * LONGITUDE: 00 00.0 0.00W
 * QUADRANGLE: (?)
 * 15' LATITUDE: 39 20 3.34S
 * LONGITUDE: 80 50 0.62W
 * QUADRANGLE: 133 (West Union)
 * 5' SECT: 8 (South Central)

CLASSIFICATION: DATES: MM/DD/YYYY
 INITIAL: (unclassified) SPUD: / / WELL TYPE:
 FINAL: (unclassified) COMP: / / (
 FIELD: 000 BATCH: / / CMPL METH: 0
 (Unnamed) YEAR RPTD: (unknown)

OPEN GAS-BEFORE TREATMENT: (MCFPD) OIL-BEFORE TREATMENT: (BOPD)
 FLOW: GAS-AFTER TREATMENT: (MCFPD) OIL-AFTER TREATMENT: (BOPD)

* UTM: EASTING: 513368.0 NORTHING: 4348176.4
 * COORDINATE DIGITIZED (Y/N): N

ROCK NATURAL (PSI): 0 TIME (NATURAL, IN HOURS): 0
 PRESSURE: TREATED (PSI): 0 TIME (TREATED, IN HOURS): 0

* OWNER STATUS: C (CmPltd) DATE: / /
 * INFO: SURFACE OWNER: G S Smith Hrs 1
 * OIL&GAS OWNER:
 * COMPANY NUMBER:
 * OPERATOR: 2753 (Mina Corp)

DEPTHS: TOTAL FTG: 0 NEW FTG: 0 EXPL FTG: 0

DEEPEST FM: AT TOTAL DEPTH: 000 TESTED:
 () ()

MECHANICAL LOG INFO:

STATUS: RANGE OF INTERVALS: 1800- 2202 DEEPEST FM LOGGED:
 LOGS AVAILABLE: GR,N,D MICROFILM ROLL NUMBER(S): 12,76
 COMMENT: on #12 no permit #
 LOG TYPES: GR-gamma ray; D-density; T-temperature; I-induction; N-neutron; S-sonic, *Other types not noted

ID: COUNTY: 017 (DODDRIDGE) PERMIT: 70085 SFX: W (Worked Over)

REASSIGNED ID #: ()

COMPLETION INFO: ELEVATION: COMP REC FLAG: (from E-LOG) RIG TYPE: (???)
ELEVATION TYPE: G (Ground Lvl)

* LOCATION TAX DST:
* INFO: DEGREES MINUTES MILES
* 7.5' LATITUDE: 00 00.0 0.00S
* LONGITUDE: 00 00.0 0.00W
* QUADRANGLE:
* 15' LATITUDE: 00 00 0.00S
* LONGITUDE: 00 00 0.00W
* QUADRANGLE:
* 5' SECT:

CLASSIFICATION: DATES: MM/DD/YYYY
INITIAL: (unclassified) SPUD: / / WELL TYPE: 0
FINAL: (unclassified) COMP: / / (Unknown)
FIELD: (Never assigned) BATCH: / / CML METH: ()
YEAR RPTD: ()

OPEN GAS-BEFORE TREATMENT: (MCFPD) OIL-BEFORE TREATMENT: (BOPD)
FLOW: GAS-AFTER TREATMENT: (MCFPD) OIL-AFTER TREATMENT: (BOPD)

* UTM: EASTING: NORTHING:
* COORDINATE DIGITIZED (Y/N):

ROCK NATURAL (PSI): 0 TIME (NATURAL, IN HOURS): 0
PRESSURE: TREATED (PSI): 0 TIME (TREATED, IN HOURS): 0

* OWNER STATUS: C (Cmplt) DATE: / /
* INFO: SURFACE OWNER: Smith Heirs, G S 1
* OIL&GAS OWNER:
* COMPANY NUMBER:
* OPERATOR: 2753 (Mina Corp)
*

DEPTHS: TOTAL FTG: 2215 NEW FTG: 0 EXPL FTG: 0
DEEPEST FM: AT TOTAL DEPTH: 999 TESTED: 999
(undetermined unit) (undetermined unit)

MECHANICAL LOG INFO:

STATUS: RANGE OF INTERVALS: 1800- 2211 DEEPEST FM LOGGED:
LOGS AVAILABLE: GR,D,N MICROFILM ROLL NUMBER(S): 12

COMMENT: on #12 no pmt #;no ppt copy
LOG TYPES: GR-gamma ray; D-density; T-temperature; I-induction; N-neutron; S-sonic; *Other types not noted

