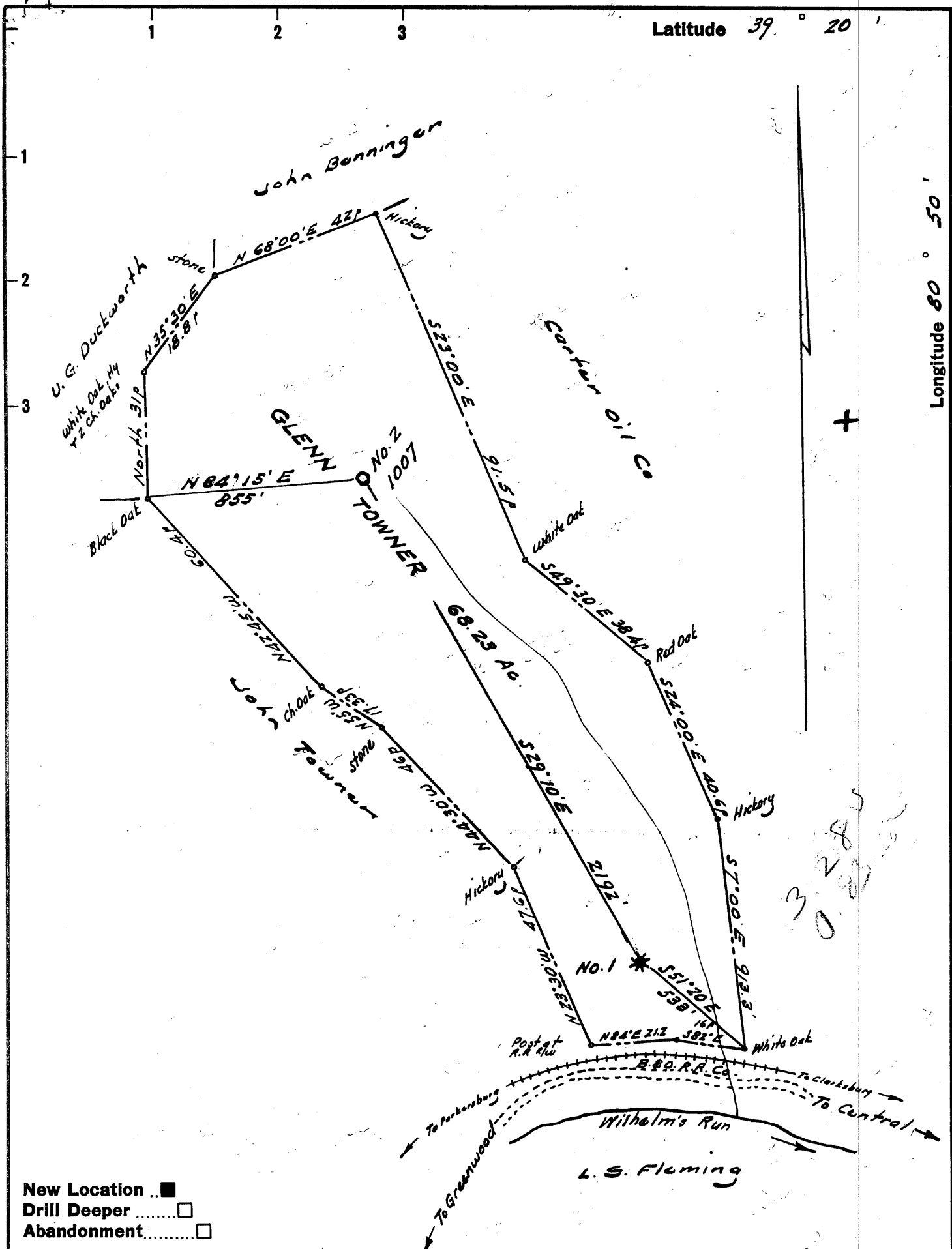


Latitude 39° 20'

Longitude 80° 50'



New Location ..
 Drill Deeper
 Abandonment.....

Company Petroleum Promotions
 Address 1154 Carr Drive, Flint, Mich
 Farm Glenn Towner
 Tract _____ Acres 68.23 Lease No. _____
 Well (Farm) No. Two Serial No. _____
 Elevation (Spirit Level) 1007'
 Quadrangle West Union SC
 County Doddridge District Central
 Engineer W. H. Stetson
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date August 28, 1962 Scale 1" = 300' = 495'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Dod-833-REVISED
10-15-62

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

6-6-62

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 8

Quadrangle West Union

Permit No. DOD-855-rev

WELL RECORD

Oil or Gas Well Oil - GAS SH
(KIND)

Company Petroleum Promotions
Address Box 105, Weston, West Virginia
Farm Glenn Towner Acres 68.23
Location (waters) Wilhelm Run
Well No. 2 Elev. 1007'
District Central County Doddridge
The surface of tract is owned in fee by Glenn Towner,
ET AL Address Central Station,
Mineral rights are owned by Glenn Towner, ET AL
Address Central Station, W. VA.
Drilling commenced November 1, 1962
Drilling completed December 8, 1962
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Show no test _____ Cu. Ft.
Rock Pressure no test lbs. _____ hrs.
Oil _____ 10 _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13 3/8"	23.8'	None	
10 3/4"	570'	None	Size of
8 5/8"	1202'	None	
7"	1955'	100'	Depth set
3 4 1/2"	2102	Cemented	Perf. top <u>2042'</u>
2			Perf. bottom <u>2044'</u>
Liners Used			Perf. top <u>2014'</u>
			Perf. bottom <u>2016'</u>

CASING CEMENTED 4 1/2 SIZE 2102 No. Ft. 12-18-62 Date
The Western Co. 45sks Cement, 10sks Gel
COAL WAS ENCOUNTERED AT No FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

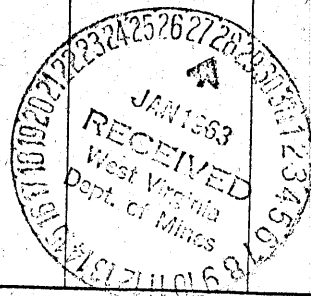
WELL FRACTURED 2 Pumpers, 20,000 gals. Water 25,000# Sand

RESULT AFTER TREATMENT 10bbls Oil & 50Mcf Gas

ROCK PRESSURE AFTER TREATMENT No test

Fresh Water _____ Feet 220 Salt Water _____ Feet 540- 1680

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sandy			0	20			
Red Rock			20	60			
Slate			60	75			
Sand			75	90			
Slate			90	130			
Red Rock			130	135			
Slate & Shells			135	160			
Slate	Black		160	175			
Shale	Gray		175	210			
Sand			210	225	Water	225'	
Red Rock			225	345			
Lime			345	375			
Red Rock			375	385			
Slate			385	410			
Sand			410	440			
Red Rock			440	500			
Sand	500		500	570	Water	540'	
Slate	Blue		570	575			
Sand			575	590			
Slate & Shells			590	790			
Red Rock			790	895			
Slate			895	905			
Sand			905	960			
Slate			960	975			
Red Rock			975	1025			
Slate			1025	1060			
Sand			1060	1130			
Slate	Black		1130	1168			
Slate	White		1168	1175			



(over)

Formation	Color	Hard or Soft	Top f	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1175	1205			
Slate			1205	1250			
Slate & Shells			1250	1257			
Sand			1257	1280			
Slate	Black		1280	1325			
Sand & Slate			1325	1430			
Sand			1430	1560	Water		
Slate			1560	1590			
Lime			1590	1610			
Sand			1610	1640			
/slate			1640	1650			
Sand			1650	1680			
Slate			1680	1680			
Sand			1680	1730	Water		
Slate			1730	1765			
Sand			1765	1780			
Slate			1780	1860			
Lime			1860	1900			
Slate			1900	1920			
Lime			1920	2000			
Sand			2000	2025	Oil	2015-25	
Slate			2025	2035			
Sand			2035	2045			
Slate			2045	2045			
Total Depth				2045			

Date Jan 25 1963
APPROVED Petroleum Promotions, Inc. Owner
By Jerry Musaner
(Title)