

New Location ..
 Drill Deeper
 Abandonment.....

Company ASH-SWIGER OIL & GAS CO.
 Address Clarence Powell, West Union, West Va.
 Farm Luster Ash
 Tract _____ Acres 104.62 Lease No. _____
 Well (Farm) No. Three Serial No. _____
 Elevation (Spirit Level) 916'
 Quadrangle West Union SE
 County Doddridge District Central
 Engineer W. H. Hester
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date July 17, 1962 Scale 1" = 300' = 495'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-843

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 4

Quadrangle West Union

Permit No. DOD-843

WELL RECORD

Gas &
Oil
Oil or Gas Well (KIND)

Company Ash-Swiger Well #3
Address C. Powell, Agt, West Union, W. Va.
Farm Luster Ash Acres 104.62
Location (waters) Arnolds Creek
Well No. #3 Elev. 916'
District Central County Doddridge
The surface of tract is owned in fee by Luster Ash Address West Union, WVa.
Mineral rights are owned by Luster Ash Address West Union, WVa.

Drilling commenced July 23, 1962
Drilling completed Aug, 18, 1962
Date Shot _____ From _____ To _____
With _____

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 140,000 Cu. Ft.
Rock Pressure 200 lbs. 12 hrs.
Oil Show bbls., 1st 24 hrs.
WELL ACIDIZED _____

WELL FRACTURED Yes, Dowell

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	10'		
10	122'		Size of
8 1/4	515'		
6 3/8	1071'		Depth set
5 3/16	1935'	1936'	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
Tubing		1906'	Perf. bottom

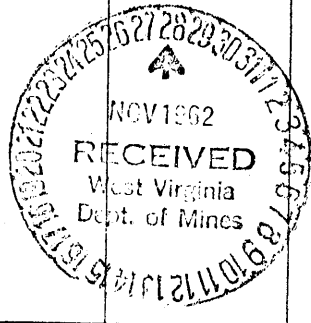
CASING CEMENTED 5 1/2 SIZE 500 No. Ft. 8-14-62 Date
Garaton, 20 cement & 4 aquajel
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
NONE FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT 665,000 2 BBL per day

ROCK PRESSURE AFTER TREATMENT 260#

Fresh Water NONE Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	50			
Sand			50	80			
Red Rock			80	120			
Slate			120	130			
Red Rock			130	174			
Slate			174	240			
Red Rock			240	254			
Slate			254	270			
Sand			270	340			
Slate			340	385			
Red Rock			385	430			
Slate & Shells			430	455			
Lime		Hard	455	495			
Slate			495	515			
Lime			515	595			
Red Rock			595	602			
Slate			602	608			
Red Rock			608	618			
Slate			618	650			
Red Rock			650	738			
Slate			738	754			
Red Rock			754	774			
Slate & Shells			774	835			
Red Rock			835	875			
Slate			875	888			
Sand			888	905			
Slate			905	918			
Pink Rock			918	937			
Slate			937	959			



Formation	Color	Hard or Soft	Top 4	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Black	Gritty	959	995			
Slate			995	1042			
Sand	1042		1135				
Slate	1135		1150				
Sand	1150		1205				
Slate	1205		1252				
Sand	1252		1315				
Slate	1315		1360				
Slate	1360		1440				
Sand	1440		1468				
Slate	1468		1500				
Lime	1500		1598				
Slate	1598		1680				
Lime	1680		1705				
Red Rock	1705	1715					
Slate	1715	1745					
Lime	1745	1765					
Slate	1765	1782					
Lime (Big)	1782	1859					
Sand (Injum)	1859	1935		Gas 1879' - 1894'			
Slate	1935	Total depth					

Date November 26, 1962, 19

APPROVED Ash-Swiger Well #3, Owner

By Clarence Powell, Agent
(Title)