

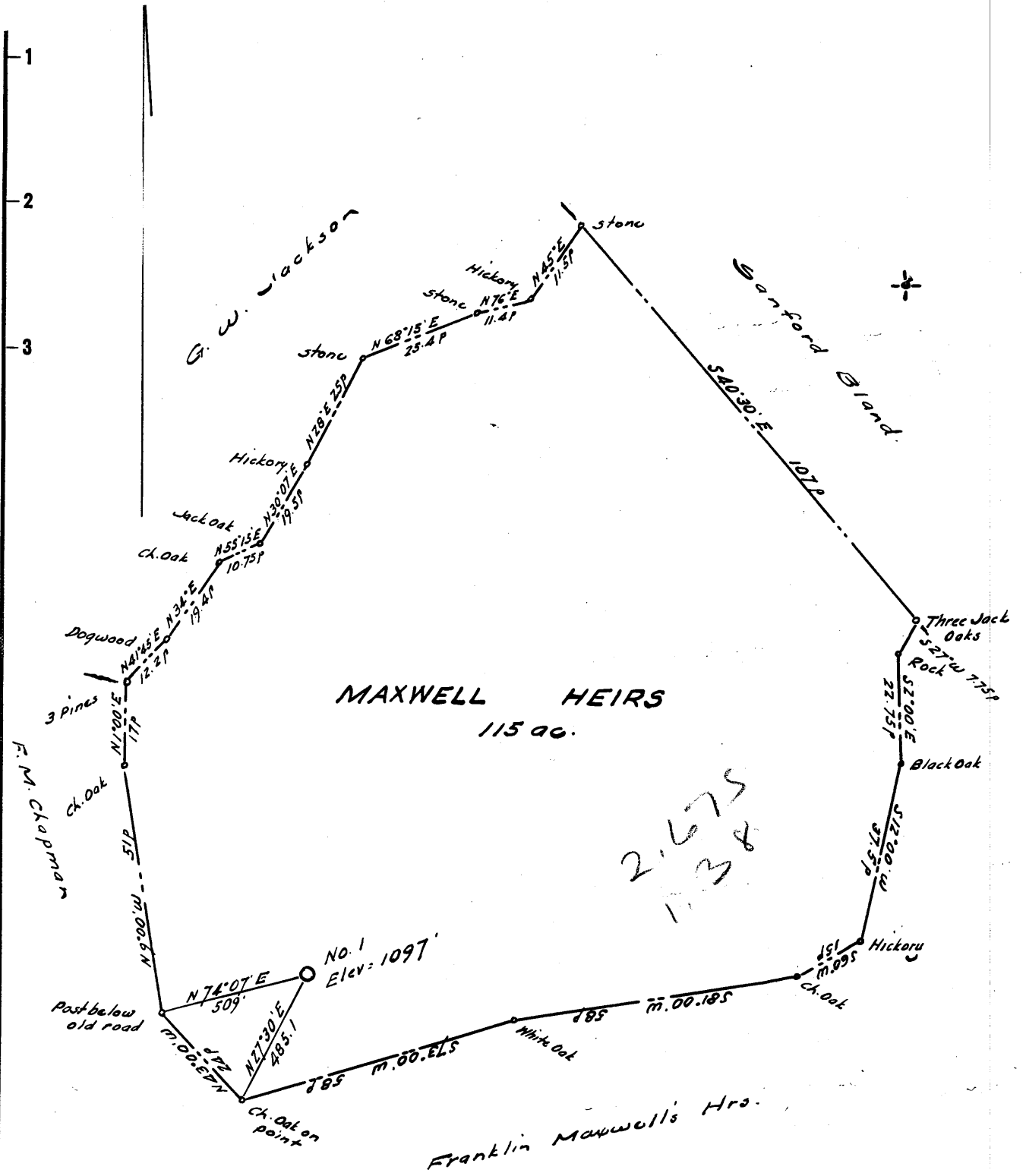
1

2

3

Latitude 39° 15'

Longitude 80° 40'



New Location ..   
 Drill Deeper .....   
 Abandonment.....

Company Southern Triangles Oil Co.  
 Address 104 Bank St., Weston, W. Va.  
 Farm Maxwell Heirs  
 Tract \_\_\_\_\_ Acres 115 Lease No. \_\_\_\_\_  
 Well (Farm) No. One Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1097  
 Quadrangle Uadis NW  
 County Doddridge District New Milton  
 Engineer W. H. [Signature]  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Sept. 22, 1962 Scale 1" = 300' = 495'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. Dod-877

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

66 149



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Vadis

Permit No. Dod-877

**WELL RECORD**

Oil or Gas Well Oil  
(KIND)

Company Southern Triangle Oil Company  
Address 104 Bank St., Weston, West Virginia  
Farm Maxwell Heirs Acres 115  
Location (waters) Tom's Fork  
Well No. 1 Elev. 1097  
District New Milton County Doddridge  
The surface of tract is owned in fee by H. F. Robinson  
Address Salem, W.Va.  
Mineral rights are owned by Maxwell Heirs -  
Robert Holland, Atty. Address West Union, W.Va.  
Drilling commenced 9-30-62  
Drilling completed 10-5-62  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume Show \_\_\_\_\_ Cu. Ft.  
Rock Pressure 500 lbs. 24 hrs.  
Oil Show \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 5/8	103	103	
6 5/8			Depth set
5 3/16			
3 1/2		2224	Perf. top <u>2148</u>
2			Perf. bottom <u>2149</u>
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 4 1/2 SIZE 2224 No. Ft. 10-5-62 Date  
with 25 sacks regular cement - Dowell

COAL WAS ENCOUNTERED AT 0 FEET 0 INCHES  
FEET INCHES FEET INCHES  
FEET INCHES FEET INCHES

WELL FRACTURED Yes, by Dowell with 35,000 #'s of sand and 1000 bbl. of water.

RESULT AFTER TREATMENT 8 bbl. oil per day..

ROCK PRESSURE AFTER TREATMENT 500 #'s in 24 hours.

Fresh Water None Feet \_\_\_\_\_ Salt Water None Feet \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil	Black	Soft	0	19			
Shly sand	Grey	Soft	19	134			
Shale	Grey	Soft	134	246			
Shly sand	Grey	Soft	246	307			
Sandy shale	Grey	Soft	307	445			
Shale & shly sand	Grey	Soft	445	850			
Sand	White	Soft	850	1011			
Shale & shly sand	Grey	Soft	1011	1305			
Sand	White	Hard	1305	1403			
Shale	Grey	Soft	1403	1478			
Shly sand	Grey	Soft	1478	1610			
Sand	White	Hard	1610	1724			
Shale	Grey	Soft	1724	1842			
Sand	White	Hard	1842	1922			
Sandy shale	Grey	Soft	1922	2120			
Little lime	Brown	Hard	- 2120	2131			
Shale	Red	Soft	2131	2142			
Blue Monday	White	Hard	2142	2175			
Big Lime	Brown	Hard	- 2175	2216	Gas & Oil	2146-66	
Keener	Grey	Hard	2216	2238			
Big Injun	Grey	Hard	2238	2309			
Shale	Green	Soft	2309	2313			
TOTAL DEPTH				2313			

