

New Location ..
 Drill Deeper
 Abandonment

Company **P. DOUGLASS FARR**
 Address **West Union, W. Va.**
 Farm **S. B. Sutton**
 Tract _____ Acres **40** Lease No. _____
 Well (Farm) No. **One** Serial No. _____
 Elevation (Spirit Level) **1067**
 Quadrangle **Yadis NW**
 County **Doddridge** District **New Milton**
 Engineer **W. H. [Signature]**
 Engineer's Registration No. **1227**
 File No. _____ Drawing No. _____
 Date **Dec 31, 1962** Scale **1" = 200' = 330'**

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. **Dod-920**

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

6-6 99



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 13

Quadrangle Vadis

Permit No. DOD-920

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company P. Douglass Farr
Address Box 307, West Union, W. Va.
Farm S. B. Sutton Acres 40
Location (waters) Lick Run
Well No. 1 Elev. 1067'
District New Milton County Doddridge
The surface of tract is owned in fee by S. B. Sutton
Address New Milton, W. Va.
Mineral rights are owned by same & John Statler,
Address Pennsboro, W. Va.
Drilling commenced Jan. 23, 1963,
Drilling completed March 3, 1963.
Date Shot From To
With
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
WELL ACIDIZED

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	357		Size of
8 3/4	966		
6 3/8			Depth set
5 3/16	1950	1950	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 5-3/16 gelled and No. Ft. 3/6/63 Date
60 sks. cement, 60 lb. flak. Dowell.

DEWELL
COAL WAS ENCOUNTERED AT NO FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

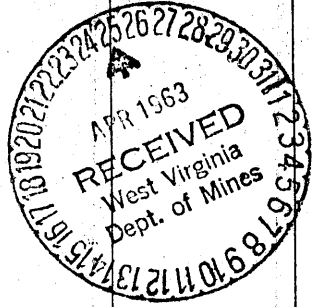
WELL FRACTURED 3/13/63 with 56,000 lbs. sand & 65,100 gals water, by Dowell.

RESULT AFTER TREATMENT 5.194 MCF gas.

ROCK PRESSURE AFTER TREATMENT 650 lb. 24 hrs.

Fresh Water NO Feet Salt Water NO Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Mud			0	7			
Sand			7	45			
Red rock			45	58			
Sand			58	95			
Lime			95	205			
Red rock			205	238			
Lime			238	254			
Sand			254	273			
Lime			273	317			
Red rock			317	338			
Lime			338	369			
Slate shells			369	380			
Lime			380	415			
Slate shells			415	475			
Lime			475	518			
Red rock			518	615			
Sand			625	640			
Lime			640	646			
Red rock			646	650			
broken lime			650	660			
Red rock			660	675			
Gritty lime			675	703			
Sand			703	720			
Slate shells			720	730			
Lime			730	772			
Sand			772	822			
Lime			822	872			
Slate			872	880			



Formation	Color	Hard or Soft	Top 13	Bottom	Oil, Gas or Water	Depth Found	Remarks
Black lime			880	907			
Slate shells			907	925			
Red rock			925	949			
Lime			949	1017			
Sand		1017	1017	1080			
Slate			1080	1083			
Lime			1083	1089			
Sand			1089	1130			
Broken lime			1130	1155			
Gray slate			1155	1183			
Sand			1183	1196			
Slate shells			1196	1208			
Lime			1208	1217			
Sand			1217	1316			
Lime			1316	1324			
Slate shells			1324	1423			
Slate Sand			1423	1440			
Slate			1440	1450			
Sand			1450	1523			
Lime			1523	1554			
Slate shells			1554	1575			
Lime			1575	1592			
Slate shells			1592	1669			
Lime			1669	1695			
Broken lime			1695	1723			
Blue Monday			1723	1750			
Big Lime			1750	1807			
Injun sand			1807	1883	Gas	1816-1820	
Slate Shells			1883	1950		& 1862-1870	
Total depth		1950					

Date April 24, 1963
 APPROVED P. Douglas Fox Owner
 By _____ (Title)