



Elevation reference: - U.S.G.S. elev. of 829 at road at Right Fork of Lick Run.

New Location   
 Drill Deeper   
 Abandonment

Company EDWARD LEE DOLLY  
 Address 718 Union Trust Bldg. Parkersburg, W.Va.  
 Farm Alice Fitzwilliams  
 Tract \_\_\_\_\_ Acres 70 Lease No. \_\_\_\_\_  
 Well (Farm) No. Two Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1007'  
 Quadrangle Vadis NW  
 County Doddridge District New Milton  
 Engineer M. Maxwell  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Jan 22, 1963 Scale 1" = 300' = 495'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. Dod-927

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle VADIS

WELL RECORD

Permit No. DOD-927

Oil or Gas Well Oil

Company EDWARD LEE DOLLY  
Address 718 UNION TRUST BLDG. PARKERSBURG, W. VA.  
Farm ALICE FITZWILLIAMS Acres 70  
Location (waters) \_\_\_\_\_  
Well No. TWO Elev. 1007'  
District NEW MILTON County DODDRIDGE  
The surface of tract is owned in fee by ROBERT HOLLAND  
Address WEST UNION, W. VA.  
Mineral rights are owned by ROBERT HOLLAND  
Address WEST UNION, W. VA.  
Drilling commenced 4/12/63  
Drilling completed 4/20/63  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume NOT TAKEN Cu. Ft.  
Rock Pressure NOT TAKEN lbs. \_\_\_\_\_ hrs.  
Oil SHOW bbls., 1st 24 hrs.  
WELL ACIDIZED 2000 GAL.  
DRILLED WITH CIRCULATING GEL.  
WELL FRACTURED 900 BBLs. WATER 40,000 SAND

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 5/8	55'	55'	Depth set
6 5/8			
5 3/16			
4 1/2		2054'	Perf. top 1996
2			Perf. bottom 1997
Liners Used			Perf. top 2021
			Perf. bottom 2023

CASING CEMENTED 4 1/2 SIZE 2054 No. Ft. 4/20/63 Da  
70.8 cu. ft. cement - DOWELL

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET NONE INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT 75 BBLs. OIL  
ROCK PRESSURE AFTER TREATMENT 780# 24 HRS.

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	16	NO WATER RECORDED. DRILLED WITH ROTARY.		
Red rock			16	41			
Sand & shale			41	84			
Sand			84	117			
Shaley sand			117	154			
Shale			154	179			
Sand			179	275			
Sandy shale			275	363			
Sand			363	420			
Sandy shale			420	612			
Shale			612	642			
Sand & shale			642	734			
Sandy shale			734	875			
Shale & sand			875	1153			
Sand			1153	1162			
Shale			1162	1242			
Shaley sand			1242	1321			
Sand & shale			1321	1350			
Sand			1350	1430			
Sandy shale			1430	1615			
Sand			1615	1680			
Shale			1680	1841			
Lime			1841	1852			
Shale			1852	1859			
Lime & sand			1859	1889			
Lime			1889	1913			
Sand & lime			1913	1947			
Sand			1947	1955			
Sand & sandy lime			1955	1993			
Sand			1993	2024	Oil		
Shale			2024	2054	Shale		

