

Latitude 39 ° 15 ' 1

Longitude 80 ° 35 ' 1

NOTE: NO COAL BEING WORKED THIS AREA.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA.

By *Paul S Dean*

New Location   
 Drill Deeper   
 Abandonment

Company ERNEST G. MOELLER, PETROLEUM RESOURCES INC.  
 Address 38442 JONATHAN DRIVE, MT. CLEMENS, MICHIGAN.  
 Farm EDWARD H. DAVIS & ZELLA DAVIS  
 Tract 1-2-3 Acres 56 ± Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 980  
 Quadrangle VADIS NW  
 County DODDRIDGE District NEW MILTON  
 Engineer Paul S Dean  
 Engineer's Registration No. 1856  
 File No. GNL 136-3-29 Drawing No. 63-11  
 Date MARCH 7, 1963 Scale 1" = 300'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. DOD-946

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary  R  
Spudder   
Cable Tools   
Storage

Quadrangle Vadis

Permit No. DOD 946

WELL RECORD

Oil or Gas Well Oil & Gas  
(KIND)

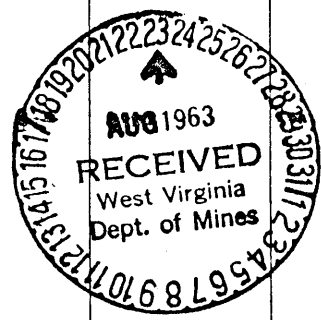
Company M. Overick Joint Venture  
Address 38442 Jonathan Mt. Clemens, Mich.  
Farm Edward H + Zella Davis Acres 56  
Location (waters) Brushy Fork  
Well No. 1 Elev. 980  
District New Milton County Doddridge  
The surface of tract is owned in fee by E. Davis  
Address Big Isaac West Va.  
Mineral rights are owned by E. Davis  
Address Big Isaac West Va.  
Drilling commenced April 18 - 1963  
Drilling completed June 16 - 1963  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume No test Cu. Ft.  
Rock Pressure Approx 500 lbs. hrs.  
Oil No test bbls., 1st 24 hrs.  
WELL ACIDIZED at 2130 + 2285

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/2	✓	40'	40'
6 5/8			Depth set
5 xxx 5 1/2	✓	2196	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 5 1/2" SIZE 2196' No. Ft. May 7-63 Date  
50 sks. cement. THE WESTERN COMPANY

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

WELL FRACTURED Open Hole 2196 to 2288 40,000 lbs. of sand  
RESULT AFTER TREATMENT Swabbed for 20 minutes + well kicked off 3,000 MCF per day  
ROCK PRESSURE AFTER TREATMENT XXXXXX 975# 15 hrs.  
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface Hole						0 - 38	Rotary drilling ↓
Sand - Shale						38 - 96	
Sand - Shale						96 - 574	
Sand - Shale - Red Rock						574 - 700	
Sand - Shale						700 - 1137	
Shaly Sand - Red Rock						1137 - 1235	
Shaly Sand						1235 - 1271	
Sand - Shale						1271 - 1583	
Sand						1583 - 1635	
Sand - Limestreaks						1635 - 1706	
Sand - Shale						1706 - 1738	5 1/2" casing set + cemented cable tool finished hole
Sand - Shale - Limestreaks						1738 - 1763	
Shaly Sand - Limestreaks						1763 - 1804	
Sand - Shale						1804 - 1995	
Shaly Sand						1995 - 2057	
Sand - Shale - Lime		Hard				2057 - 2157	
Lime - Shaly Sand		Hard				2157 - 2201	
Keener		Hard			Slow oil + gas	2201 - 2212	
Big Injun						2212 - 2289	
Slate						2289 - 2291	