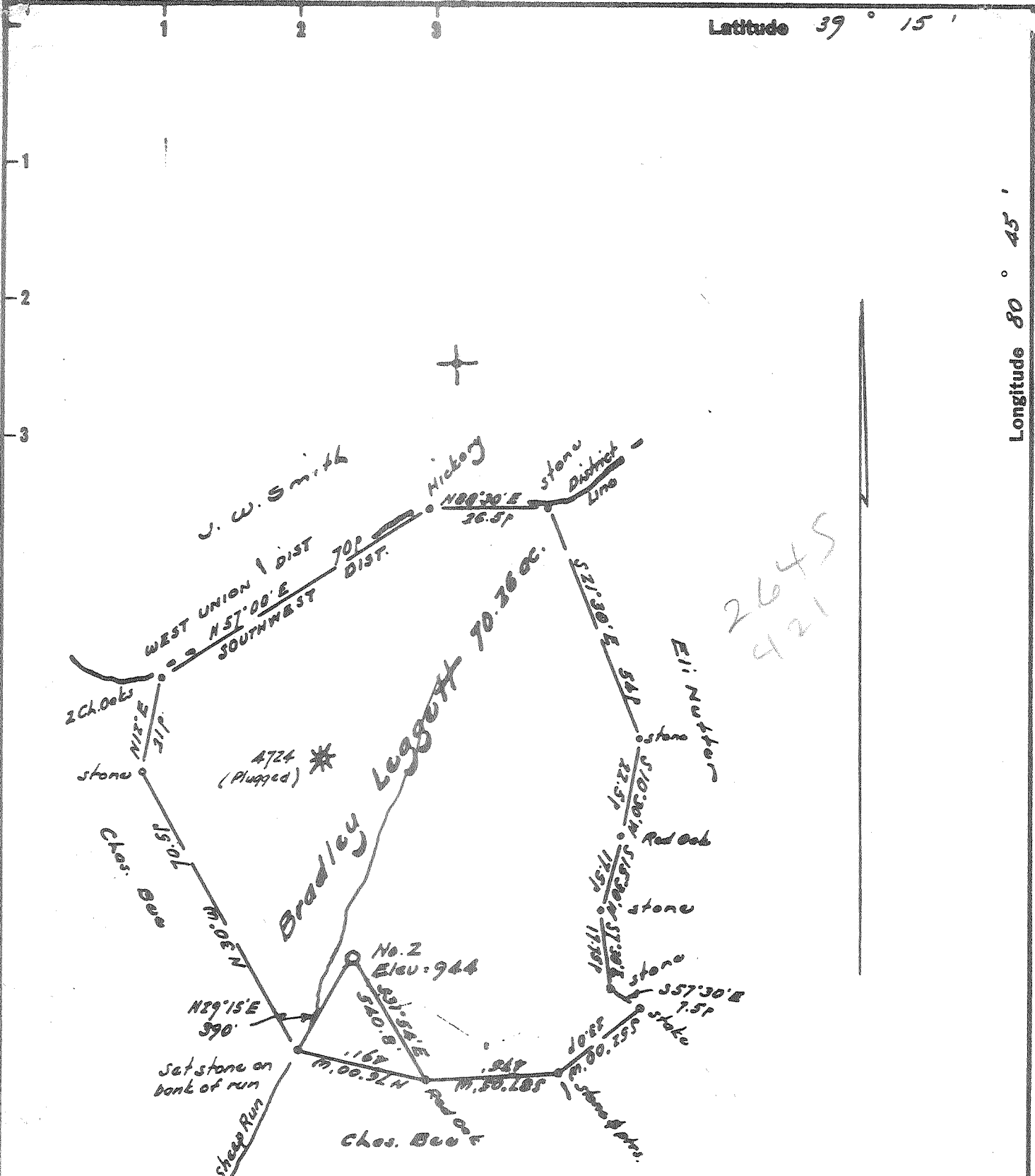


Latitude 39° 15'

Longitude 80° 45'



Derivation of Elevation :-
 U.S.G.S. elev. at side of road
 mouth of Fred's Run = 849'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all of the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

W. P. E. 1227
 E. P. E. 1227

- New Location ..
- Drill Deeper
- Abandonment

Error in Closure: less than 1/200'

Company Farr & McCutcheon
 Address Chas. P. O. Farr, West Union, W. Va.
 Farm Bradley Leggett
 Tract _____ Acres 70.26 Lease No. _____
 Well (Farm) No. Two Serial No. _____
 Elevation (Spirit Level) 944
 Quadrangle Holdbrook, NE
 County Doddridge District Southwest
 Engineer W. P. E. 1227
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date June 15, 1963 Scale 1" = 300' = 495'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Dad-1003

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500; latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 5

Quadrangle Holbrook

Permit No. DOD-1003

WELL RECORD

Oil or Gas Well Oil & Gas
(KIND)

Company <u>P. Douglass Farr & Paul McCutchan</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>West Union, W. Va.</u>				
Farm <u>Bradley Leggett</u> Acres <u>40 70.26</u>				
Location (waters)	Size			
Well No. <u>2</u> Elev. <u>1298' 944'</u>	16			Kind of Packer
District <u>Southwest</u> County <u>Doddridge</u>	13			
The surface of tract is owned in fee by <u>Bradley Leggett</u>	10	280		Size of
Address <u>West Union, W. Va.</u>	6%	900		
Mineral rights are owned by <u>Bradley Leggett</u>	6%	1253		Depth set
Address <u>West Union, W. Va.</u>	5 3/16			
Drilling commenced <u>Aug. 5, 1963</u>	3			Perf. top
Drilling completed <u>Sept. 7, 1963</u>	2	1815	1815	Perf. bottom
Date Shot From To	Liners Used			Perf. top
With	<u>4 1/2"</u>	1857'	1857'	Perf. bottom

Open Flow /10ths Water in _____ Inch

_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED Yes - 9/12/63

CASING CEMENTED _____ SIZE 4 1/2 No. Ft. _____ Date _____

45 sacks cement - Donnell

COAL WAS ENCOUNTERED AT -0- FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT 1,000,000 c. ft. gas

ROCK PRESSURE AFTER TREATMENT 350 lbs.

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock			0	13			
Lime			13	25			
Red Rock			25	40			
Slate	Gray		40	50			
Sand			50	78			
Slate			74	98			
Lime			98	108			
Red Rock			108	117			
Lime			117	122			
Lime			122	130			
Red Rock			130	170			
Slate			170	200			
Sand	White		200	256			
Lime			256	270			
Red Rock			270	305			
Lime			305	325			
Slate & Shells			325	335			
Lime			335	348			
Slate & Shells			348	412			
Lime			412	420			
Slate & Shells			420	463			
Red Rock			463	491			
Sand			491	505			
Slate & Shells			505	570			
Red Rock			570	580			
Sand			580	650			
Slate			650	672			
Red Rock			672	700			
Lime			700	715			
Slate & Shells			715	815			



Formation	Color	Hard or Soft	Top 5	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			815	835			
Slate & Shells			835	858			
Sand			858	884			
Lime			884	995			
Slate			995	1005			
Sand			1005	1072			
Lime			1072	1100			
Sand			1100	1172			
Lime			1172	1185			
Sand			1185	1233			
Slate	Black		1233	1245			
Sand			1245	1258			
Slate & Shells			1258	1283			
Sand			1283	1290			
Lime			1290	1300			
Slate & Shells			1300	1337			
Sand			1337	1386			
Slate & Shells			1386	1405			
Sand			1405	1415			
Slate & Shells			1415	1424			
Lime			1424	1477			
Sand			1477	1495			
Slate & Shells			1495	1627			
Lime			1627	1634			
Big Lime			1634	1736			
Injun Sand			1736	1772			
Lime			1772	1785			
Squaw Sand			1785	1815	Gas		

70
857 below 4' 2' csg

Date March 24, 1964

APPROVED Paul M. Cuthbert Owner
By Partner (Title)

AFFIDAVIT OF PLUGGING AND FILLING WELL

MAR 3 1986

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

C. E. Nesler
Name of Well Operator

P.O. Box 154, West Union, WV 26456
Complete Address

Leggett #2 Sheep Run 19 85
WELL AND LOCATION

Southwest District

Doddridge County

Coal Operator or Owner

Address

Coal Operator or Owner

Address

Lease or Property Owner

Address

WELL NO. Leggett #2

Sara Middleman et al Farm

STATE INSPECTOR SUPERVISING PLUGGING Mike Underwood

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Doddridge ss:
John Lee Rowe and Bill Lipscomb
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Nesler's Well Service, Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 30th day of May, 19 85, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
TD of Well 1857			8 1/2" 1,000	8 5/8" 857
Set CEMENT Plug from 1857 to 1757				
Jel from 1757 to Free Point				
1500 to 1400 -- 100' Plug AT Free Point				
Jel from 1400 to 800				
800 to 750 - 50' Plug				
Jel to 50' of Surface				
Set 50' Surface Plug				
Coal Seams			Description of Monument	
(Name)			Joint of 4 1/2" Full	
(Name)			of cement.	
(Name)			TAG ON TAG	
(Name)				

and that the work of plugging and filling said well was completed on the 30 day of MAY, 19 85.
And further deponents saith not. C E Nesler

Sworn to and subscribed before me this 28th day of Feb, 19 86.
Phillip McNeil
Notary Public