

- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company ALLEGHENY LAND & MINERAL CO.
 Address CLARKSBURG, W.VA.
 Farm FLORA B. HYDE
 Tract _____ Acres 25 Lease No. 982
 Well (Farm) No. 1 Serial No. A-242
 Elevation (Spirit Level) 1010'
 Quadrangle CENTERPOINT - GET-3
 County DODDRIDGE District M'CLELLAN
 Engineer James J. Sullivan
 Engineer's Registration No. 1084
 File No. 207/128 Drawing No. _____
 Date 4-4-64 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-1120

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

6-6 99



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 4

Rotary
Spudder
Cable Tools
Storage

Quadrangle Center point
Permit No. Dod-1120

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Allegheny Land & Mineral Company
Address Clarksburg, W. Va.
Farm Flora B. Hyde Acres 25
Location (waters) _____
Well No. A-242 Elev. 1010
District McClellan County Doddridge
The surface of tract is owned in fee by Flora B. Swiger
Address Center Point, W. Va.
Mineral rights are owned by Hyde Heirs
Address Salem, W. Va. Route 41

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	20'	20'	
13			Size of
10	300'		
8 1/4	1205'		Depth set
6 1/2			
5 3/4	2092'	2092'	Perf. top <u>1995</u>
3			Perf. bottom <u>1999</u>
2			Perf. top <u>2053</u>
Liners Used			Perf. bottom <u>2055</u>

Drilling commenced June 2, 1964
Drilling completed July 3, 1964
Date Shot From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume Show only Cu. Ft.
Rock Pressure Not taken lbs. hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED _____

CASING CEMENTED 4 1/2" SIZE 392 No. Ft. 7-6-64 Date
80 bags cement 3 bags aquajel

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

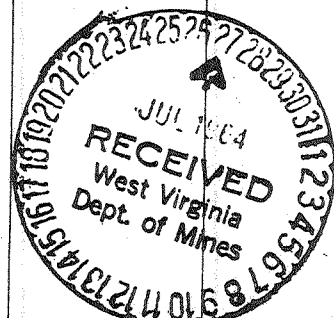
WELL FRACTURED July 13, 1964 By Dowell - Water, sand, acid.

RESULT AFTER TREATMENT 36/10 Water 2" OF 253 Mcf

ROCK PRESSURE AFTER TREATMENT 360# 12 hr.

Fresh Water Hole full Feet 105 Salt Water 1/2 bailer per hr. Feet 1210

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	10			
Slate			10	35			
Lime			35	40			
Red Rock			40	50			
Slate shells			50	75			
Coal formation			75	77			
Slate shells			77	120			
Sand			120	134			
Slate			134	160			
Red Rock			160	165			
Gritty lime			165	175			
Red Rock			175	195			
Slate shells			195	255			
Sand			255	297			
Lime			297	320			
Slate			320	330			
Lime			330	380			
Red Rock			380	390			
Slate shells			390	400			
Sand			400	415			
Lime			415	455			
Slate shells			455	485			
Lime			485	500			
Slate shells			500	515			
Lime			515	525			
Red Rock			525	532			
Slate shells			532	590			
Black slate			590	628			
Sand			628	660			
Slate shells			660	735			



Formation	Color	Hard or Soft	Top ⁴	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime			735	750			
White slate			750	757			
Lime			757	768			
Red Rock			768	775			
Slate			775	777			
Lime			777	807			
Red Rock			807	845			
Slate shells			845	975			
Slate			975	985			
Lime			985	1020			
Sand			1020	1044			
Red Rock			1044	1051			
Slate			1051	1100			
Lime			1100	1117			
Sand			1117	1140			
Slate			1140	1150			
Lime			1150	1175			
Slate shells			1175	1200			
Sand			1200	1212			
Slate shells			1212	1220	Salt water	1210	1/2 bailer per hour
Lime			1220	1235			
Slate shells			1235	1245			
Sand			1245	1300			
Slate shells			1300	1342			
Slate shells	White		1342	1385			
Sand - Broken			1385	1410			
Slate shells			1410	1430			
Gritty Lime			1430	1452			
Black slate			1452	1470			
Sand			1470	1510			
Slate shells			1510	1550			
Lime			1550	1565			
Slate shells			1565	1585			
Lime			1585	1650			
Slate shells			1650	1670			
Sand			1670	1725			
Slate shells			1725	1738			
Link Rock			1738	1742			
Sand			1742	1765			
Red Rock			1765	1805			
Sand			1805	1815			
Red Rock			1815	1830			
Slate			1830	1840			
Lime			1840	1858			
Pencil Cave			1858	1873			
Big Lime			1873	1930			
Seener			1930	1965	Gas	1963-1970	Show
Lime			1965	1975			
Jun			1975	2034	Gas	1990-1998	Show
Quaw			2034	2060	Gas	2050-2056	Show
Sir			2060	2092			
Total depth			2092	2092			

4 1/2" casing perforated:
 1995 to 1999 -- 15 5/8" Shc
 2053 to 2055 -- 9 3/8" "

Date July 23, 1964

APPROVED Allegheny Land & Mineral Co., Owner
 By Claron Dawson, Mahone, W.Va.
 (Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Swallop, James V., Et UX Operator Well No.: Hyde #1 10622

LOCATION: Elevation: 1038' Quadrangle: Salem 7.5'
District: McClellan County: Doddridge
Latitude: 11270 Feet South of 39 Deg. 22 Min. 30 Sec.
Longitude: 8280 Feet West of 80 Deg. 35 Min. 00 Sec.

Well Type: OIL _____ GAS X

Company: Dominion Exploration & Production, Inc Coal Operator James W. Swallop, etux
445 W Main St. or Owner Rt 2 Box 142
Clarksburg, WV 26301 Salem, WV 26426

Agent: Rodney J. Biggs

Coal Operator _____
or Owner _____

Permit Issued Date: 06/06/2001

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Doddridge ss:

David L. Johnson being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Mike Underwood Oil and Gas Inspector representing the Director, say that said work was commenced on the 10th day of August, 2001, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Cement	2092	1640		
Gel	1640	623		
Cement	623	473	4 1/2' 642"	4 1/2' 1450'
Gel	473	172		
Cement	172	Surface		16" -20'

Description of monument: 2" Tbg. W/ 1/4" x 12" x12" plate w/Well No., Co. Name, API No., Date and that the work of plugging and filling said well was completed on the 14th day of August, 2001.

And further deponents saith not.

David L. Johnson

Office of Chief
NOV 25 2003
WV Department
Environmental Proc

David 11207P

Sworn and subscribe before me this 22nd day of August, 2001

My commission expires: December 26, 2010

Linda E. Ruffler
Notary Public

Oil and Gas Inspector: Jim Ryan 11-18-03
for Mike Underwood

