

Company **TRIO OIL AND GAS CO., INC.**  
 Address **P.O. Box 264, West Union, W. Va.**  
 Farm **Brent C. Cox, (Childers Tract)**  
 Tract \_\_\_\_\_ Acres **90.33** Lease No. \_\_\_\_\_  
 Well (Farm) No. **Four** Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) **1118**  
 Quadrangle **Vadis - NW**  
 County **Doddridge** District **New Milton**  
 Engineer **M. D. F. Gray**  
 Engineer's Registration No. **1227**  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date **July 15, 1964** Scale **1" = 30p = 495'**

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. **Dod-1162**

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and in compliance with the provisions of paragraph 5 of the act to amend the constitution of the oil and gas section of the existing laws at West Virginia.

*M. D. F. Gray*  
 M. D. F. Gray, Esq.

3.225  
 3.000

6-6 144



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 10

Quadrangle 1AD15  
Permit No. D01162

WELL RECORD

Oil or Gas Well COMBINATION  
(KIND)

Company TRIO OIL AND GAS CO. INC.  
Address Box 264 WEST UNION, W. VA.  
Farm B.C. COX Acres 90.33  
Location (waters) WEBLEY FORK  
Well No. 4 Elev. 1118  
District NEW MILTON County D. SHAW  
The surface of tract is owned in fee by B.C. COX  
Address CHARKSBURG, W. VA.  
Mineral rights are owned by SAME  
Address \_\_\_\_\_  
Drilling commenced 9/11/64  
Drilling completed 10/6/64  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume NONE Cu. Ft.  
Rock Pressure NONE lbs. \_\_\_\_\_ hrs.  
Oil NONE bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

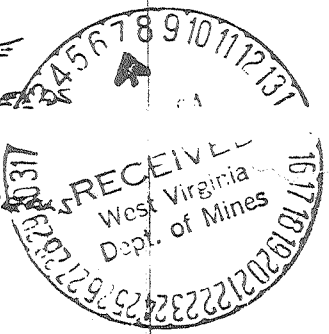
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 3/4	<u>1093'</u>	<u>NONE</u>	Depth set
6 3/4			
5 3/16	<u>2194'</u>	<u>ALL</u>	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 5 3/16 SIZE No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
75 lbs cement; 7 lbs cement  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

WELL FRACTURED YES

RESULT AFTER TREATMENT 200 MET 100 BHA OIL  
ROCK PRESSURE AFTER TREATMENT 350#  
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
CLAY			0	15		15	
RED ROCK			15	75		60	
BROKEN LIME			75	150		75	
RED ROCK			150	230		80	
SLATE			230	275		45	
RED ROCK			275	350		75	
LIME			350	403		53	
RED ROCK			403	470		67	
SAND			470	506		36	
BROKEN LIME			506	660		154	
SLATE & SHELLS			660	740		80	
RED ROCK			740	160		10	
SLATE & SHELLS			760	790		30	
RED ROCK			790	805		15	
LIME			805	825		20	
SAND			825	850		25	
RED ROCK			850	855		5	
LIME			855	845		40	
RED ROCK			895	916		21	
SLATE & SHELLS			916	995		79	
RED ROCK			995	1005		10	



Formation	Color	Hard or Soft	Top 10	Bottom	Oil, Gas or Water	Depth Found	Remarks
LIME			1005	1025		20	20
SLATE			1025	1186		461	
LIME			1186	1225		39	
SLATE			1225	1245		20	
LIME			1245	1765		20	
AND			1265	1310		45	
SLATE			1310	1458		148	
AND			1458	1558		100	
SLATE			1558	1680			
AND			1680	1755		75	
SLATE AND SHELLS			1755	1910		155	
AND			1910	1930		20	
LIME			1930	1955		25	
AND			1955	1985		30	
AND LIME			1985	2030		45	
AND, IN LN			2030	2129		99	
SLATE			2129	2194		65	

Date 12/30, 1964

APPROVED Tris R. E. G. Co. Inc Owner

By Paul Thompson (Title)