



- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company ALLEGHENY LAND & MINERAL CO.

Address CLARKSBURG, W.VA.

Farm ABRAHAM TALKINGTON HRS.

Tract _____ Acres 208 3/4 Lease No. _____

Well (Farm) No. _____ Serial No. A-258

Elevation (Spirit Level) 960

Quadrangle CENTERPOINT - NE 31

County DODDRIDGE District McCLELLAN

Engineer James J. Jeffers

Engineer's Registration No. 1084

File No. 208/90 Drawing No. _____

Date 7-11-64 Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. DOD-1163

• Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

RDMS

6-6 99



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIV SIO 6

Rotary
Spudder
Cable Tools
Storage

Quadrangle Centerpoint

Permit No. D0d-1163

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Allegheny Land & Mineral Company
Address Clarksburg, W. Va.
Farm Abraham Talkington Hrs Acres 208-3/4

Location (waters) _____
Well No. A-258 Elev. 950
District McClellan County Doddridge

The surface of tract is owned in fee by Abraham Talkington
Address _____

Mineral rights are owned by Same
Address Same

Drilling commenced July 30, 1964
Drilling completed September 8, 1964
Date Shot _____ From _____ To _____

With _____
Open Flow 1/10ths Water in _____ 1 Inch
_____ /10ths Merc. in _____ Inch

Volume 10,000 Cu. Ft.
Rock Pressure Not taken lbs. _____ hrs.

Oil Show only bbls., 1st 24 hrs.
WELL ACIDIZED _____

WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size 16		20'	Kind of Packer
18			
20	246'	246'	Size of
8 1/4	873'	699'	
6 5/8	1385'		Depth set
5 3/16 4 1/2"	2091'	2091'	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4 1/2" SIZE 1-00 No. Ft. 9-9-64 Date
1/2 bag cement - 2 bags cement

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
94 FEET 98 FEET FEET INCHES
602 FEET 606 INCHES FEET INCHES

RESULT AFTER TREATMENT 80/10 Merc. 2" 1,391 M
ROCK PRESSURE AFTER TREATMENT 640 1 1/4 hr.
Fresh Water Hole full Feet 10 Salt Water 8 bailers per hr Feet 1375

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Gravel			0	10			
Red Rock			10	25	Fresh water	10	Hole full
Slate			25	50			
Sand			50	70			
Slate			70	94			
Coal			94	98			
Slate			98	175			
Lime			175	190			
Slate			190	225			
Slate			225	275			
Sand			275	338			
Slate			338	375			
Lime			375	395			
Slate			395	400			
Lime			400	480			
Slate			480	602			
Coal			602	606			
Slate			606	700			
Sand			700	720			
Slate			720	738			
Red Rock			738	750			
Slate			750	785			
Red Rock			785	860			
Slate			860	955			
Sand			955	995	Oil	985	Show
Slate			995	1000			
Sand			1000	1065			
Slate			1065	1120			



