

MINIMUM ERROR OF CLOSURE 1/500
 SOURCE OF ELEVATION Well No 2 this farm (E. S. Gibson) El. 1210

New Location
 Drill Deeper
 Abandonment

"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

Company J. E. Webber
 Address Morgansville, W. Va.
 Farm E. S. Gibson et al.
 Tract 1 Acres 100 Lease No. _____
 Well (Farm) No. 3 Serial No. _____
 Elevation (Spirit Level) 1312
 Quadrangle Centerpoint - SC
 County Doddridge District Greenbrier
 Engineer Parker E. Peters
 Engineer's Registration No. 485
 File No. _____ Drawing No. _____
 Date Aug. 10, 1964 Scale 1" = 30 P.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-1170

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

66-102



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 7

Quadrangle Centerpoint
Permit No. Wod-1170

WELL RECORD

Oil or Gas Well OIL & GA
(KIND)

Company JACK E. WEBBER
 Address RT. 1 MORGANSVILLE, W. VA.
 Farm E. S. GIBSON ET:AL Acres _____
 Location (waters) BUFFALO CREEK RUN
 Well No. 13 Elev. _____
 District GREENBRIER County DODDRIDGE
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced AUGUST 24 1964
 Drilling completed OCTOBER 28 1964
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume 25,000 C.F.D. Cu. Ft.
 Rock Pressure _____ lbs. hrs.
 Oil 3661/day bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED by Dowell 800661 40,000 lb SAND
 RESULT AFTER TREATMENT 12661/day Gas Vol ??
 ROCK PRESSURE AFTER TREATMENT NO TEST
 Fresh Water _____ Feet _____ Salt Water _____ Feet _____

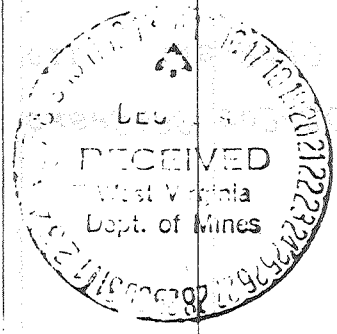
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16	16	16	Kind of Packer
13			
10	531	0	Size of
8 1/4	1125	1125	
6 3/4	18.45	985	Depth set
5 3/16	2025	2025 860	
3	2498	2498	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED YES SIZE 3 1/2 No. Ft. 488 Date _____

Dowell

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
SUB-SOIL			0	13			
SAND ROCK			13	35			
RED ROCK			35	55			
SLATE	GREY		55	65			
RED ROCK			65	90			
SAND			90	115			
RED ROCK			115	137			
SHALE	GREY		137	165			
RED ROCK			165	255			
SLATE SHELLS			255	277			
SAND			277	318			
SLATE-SHELLS			318	360			
RED ROCK			360	450			
SLATE-SHELLS			450	505			
COAL	BLACK		505	508			
SLATE			508	600			
RED ROCK			600	660			
SLATE	WHITE		660	690			
RED ROCK			690	745			
SLATE			745	835			
LIME		HARD	835	902			
SAND			902	945			
SLATE-SHELLS			945	1040			
LIME		GRITTY	1040	1067			
COAL	BLACK	SOFT	1067	1074			
SLATE * SHELLS			1074	1100			
SAND			1100	1130			
SLATE-SHELLS			1130	1150			
RED ROCK			1150	1220			
SLATE-SHELLS			1220	1400			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
SAND			1400	1435			
SLATE-SHELLS			1435	1515			
LIME		SANDY	1515	1535			
SLATE-SHELLS			1535	1630			
SAND			1630	1648			
SLATE-SHELLS			1648	1733			
SAND			1733	1775			
SLATE SHELLS			1775	1820			
SAND			1820	1875			
SLATE	BLACK		1875	1970	WATER	1820	HOLE FULL
SAND			1970	2005			
SLATE			2005	2055			
SAND			2055	2135			
SLATE SHELLS			2135	2205			
SAND			2205	2238			
SLATE SHELLS			2238	2347			MAXON
SLATE	BLACK	SOFT	2347	2358			
LIME	GREY	HARD	2358	2423			PENCIL CAVE
SAND		HARD	2423	2465			BIG LIME
SLATE			2465	2468			
LIME			2468	2498			
TOTAL DEPTH					OIL & GAS	2440 TO	2470
							2498

Date NOVEMBER 30 1964, 19

APPROVED JACK E. WEBBER, Owner

By _____ (Title)