



Latitude 39° 15'

Longitude 80° 40'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all of the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

W. P. E. No. 1227
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- New Location ..
- Drill Deeper
- Abandonment.....

Error in Closure: - Less than 1' in 200'

Company PETROLEUM RESOURCES
 Address 38442 Jonathan Dr. Mt. Clemens, Mich.
 Farm Henry A' House 93 ac.
 Tract _____ Acres 93 Lease No. _____
 Well (Farm) No. Two Serial No. _____
 Elevation (Spirit Level) 1141
 Quadrangle Vadis - NW
 County Doddridge District New Milton
 Engineer W. P. E. No. 1227
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date Aug 19, 1963 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Dod - 1197

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6 New Milton South 307



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage
Oil or Gas Well **GIL** GAS (KIND)

Form OG-10
Quadrangle VADIS
Permit No. DOD - 1197

WELL RECORD

Company PETROLEUM RESOURCES INC.
Address 1972 THOUSAND OAKS, MT CLEMENS, MICH.
Farm HENRY A HOUSE '13' Acres 43
Location (waters) BRUSHY FORK
Well No. TWO Elev. _____
District NEW MILTON County DODDRIDGE
The surface of tract is owned in fee by W.H. SKULTE
Address PITT. PA.
Mineral rights are owned by COMPTON & HAUGHT
Address LEOPOLD, W. VA.
Drilling commenced NOVEMBER 1964
Drilling completed JANUARY 1965
Date Shot From _____ To _____
With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	✓		
10	✓	250'	Size of
8 1/4	✓		Depth set
6 3/4			
5 3/16		2346'	Perf. top
4 1/2	✓		Perf. bottom
3		2440'	Perf. top
2	✓		Perf. bottom
Liners Used			

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 390,000 Cu. Ft.
Rock Pressure APPROX. 785 lbs. 24 hrs.
Oil APPROX. 25 bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) _____

Attach copy of cementing record.
CASING CEMENTED 4 1/2 SIZE No. Ft. 15/65 Date
Amount of cement used (bags) 50
Name of Service Co. LAWSON OIL & GAS WELL CEMENT CO.
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 25 BOPD + 390 MCFGPD
ROCK PRESSURE AFTER TREATMENT _____ HOURS
Fresh Water _____ Feet
Salt Water _____ Feet 1750'
Producing Sand BIG INFUN Depth 2421

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
SURFACE HOLE			0	18			
SAND			18	52			
SLATE			52	60			
RED ROCK			60	90			
SAND			90	110			
RED ROCK			110	152			
SLATE			152	163			
RED ROCK			163	180			
SAND			180	202			
RED ROCK			202	250			
SLATE			250	260			
RED ROCK			260	309			
SLATE			309	414			
RED ROCK			414	450			
SAND			450	484			
SLATE			484	543			
RED ROCK			543	572			
LIME			572	579			
RED ROCK			579	616			
SLATE			616	641			
RED ROCK			641	654			

RECEIVED
AUG 18 1970

(over)

