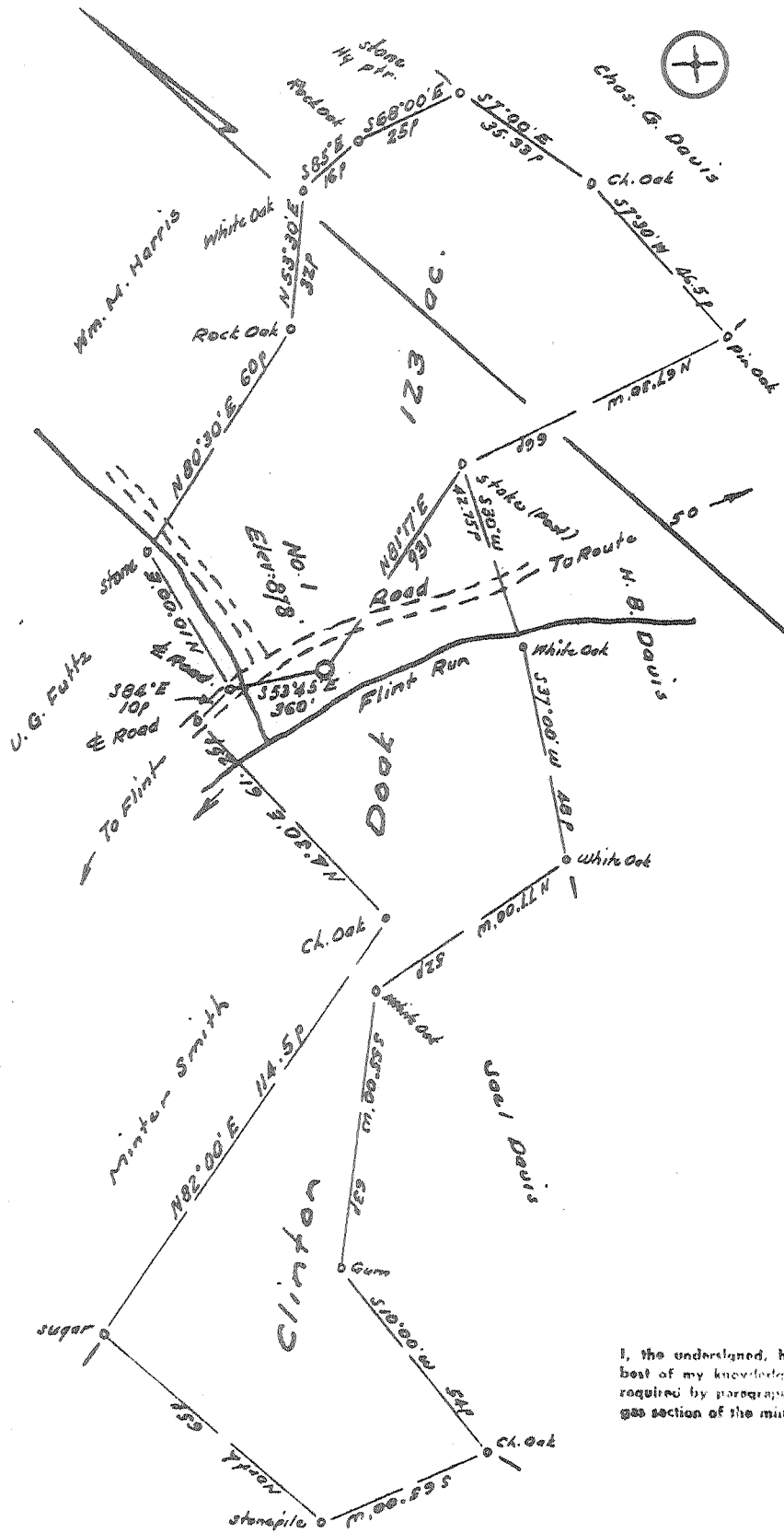


LATITUDE 39° 20'

LONGITUDE 80° 35'



I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all of the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

W. H. Stewart
B. P. S. No. 12

New Location
 Drill Deeper
 Abandonment

M. F. Powell
 issued 4/14/74

Elev. reference :- U.S.G.S. elev. at Flint = 835'
 Error in closure :- less than 1" in 200'

Company Salem Pipe Supply, Inc.
 Address Salem, W. Va., 25426
 Farm Clinton Oak
 Tract _____ Acres 123 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 878' SC
 Quadrangle Centerpoint
 County Roddridge District Grant
 Engineer W. H. Stewart
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date Dec 10, 1964 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Ded-1207-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47 017



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle CENTERPOINT

Permit No. DOD-1207

WELL RECORD

Oil or Gas Well GAS

Company PRIOR OIL COMPANY
Address 224 WASHINGTON BLVD., BELPRE, OHIO
Farm CLINTON DOAK Acres 123
Location (waters) BIG FLINT
Well No. ONE Elev. 878'
District GRANT County DODDRIDGE
The surface of this well is owned by KEN COTTRILL
Address WEST UNION, W.VA.
Mineral rights are owned by SUSIE DOAK, ET AL
Address BEVERLY, OHIO
Drilling commenced 1/23/65
Drilling completed 2/10/65
Date Shot From To
With
Open Flow 10ths Water in. 1 Inch
10ths Merc. in. 1 Inch
Volume 1 Cu. Ft.
Rock Pressure 410 lbs. hrs.
Oil 300 bbls., 1st 24 hrs.
WELL ACIDIZED 300 GAL.
WELL FRACTURED 30,000# - 20/40

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/4	26	26	Perf. top 1880
6 5/8			Perf. bottom 1905
5 3/16			Perf. top
4 1/2	1942	1942	Perf. bottom
2			
Liners Used			

CASING CEMENTED 4 1/2 SIZE 1942 No. Ft. 1/30/65 Date
75 sks cement by well
COAL WAS ENCOUNTERED AT NO COAL FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT 1,200 MCF ROTARY-WELL DRILLED WITH MUD AND CIRCULATING GEL.
ROCK PRESSURE AFTER TREATMENT 410#
Fresh Water NONE RECORDED Feet Salt Water NONE RECORDED Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	210			
Lime			210	260			
Sand			260	280			
Lime			280	440			
Shale			440	485			
Sand			485	620			
Sand & shale			620	700			
Shale			700	1105			
Sand			1105	1130			
Sand & lime			1130	1235			
Sand			1235	1570			
Shale			1570	1585			
Sand & shale			1585	1745			
Lime			1745	1805			
Sandy lime			1805	1810			
Lime & shale			1810	1820			
Sand & lime			1820	1826			
Sand			1826	1855			
Lime & shale			1855	1875			
Sand			1875	1929			
Shale			1929	1945			

