



I, the undersigned hereby certify that this map is correct to the best of my knowledge and belief and that all of the information required in paragraph 4 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

[Signature]
 B. V. No. 1227

Elevation reference :- Well No. 1: 1015

Error in Closure :- Less than 1' in 200

- New Location.....
- Drill Deeper.....
- Abandonment.....

Company	PRIOR OIL COMPANY
Address	224 Washington Bvd. Belpre, Ohio
Farm	Joel Davis
Tract	Acres 156.5 Lease No. _____
Well (Farm) No.	Two Serial No. _____
Elevation (Spirit Level)	1052
Quadrangle	Centerpoint - SC
County	Doddridge District Grant
Engineer	<i>[Signature]</i>
Engineer's Registration No.	1227
File No.	Drawing No. _____
Date	Feb. 10, 1965 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DAB-1221

† Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle CENTERPOINT

WELL RECORD

Oil or Gas Well GAS

Permit No. DOD-1221

Company PRIOR OIL COMPANY
Address 224 WASHINGTON BLVD., BELPRE, OHIO
Farm JOEL DAVIS Acres 156
Location (waters) BIG FLINT
Well No. 2 Elev. 1052
District GRANT County DODDRIDGE
The surface of tract is owned in fee by DENZIL FORD
Address WEST UNION, W. VA.
Mineral rights are owned by DENZIL FORD, ET AL
Address WEST UNION, W. VA.
Drilling commenced 2/13/65
Drilling completed 3/27/65
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED 250 GAL.
WELL FRACTURED 960 BBLs. WATER - 52,000# SAND

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	22'	22'	Size of
8 1/4	721'	721'	
6 5/8			Depth set
5 3/16			
4 1/2	2186	2186	Perf. top 2084
2			Perf. bottom 2092
Liners Used			Perf. top 2102
			Perf. bottom 2103

CASING CEMENTED 4 1/2 SIZE 2186 No. Ft. 2/19/65 Date

COAL WAS ENCOUNTERED AT 685 FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT 2,437 MCF ROTARY-WELL DRILLED WITH CIRCULATING MUD AND GEL.
ROCK PRESSURE AFTER TREATMENT 510#
Fresh Water NONE RECORDED Feet _____ Salt Water NONE RECORDED Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	200			
Lime and shale			200	420			
Sand			420	435			
Lime			435	480			
Lime and shale			480	530			
Lime			530	680			
Coal			680	685			
Sand			685	795			
Shale			795	1405			
Sand			1405	1440			
Shale			1440	1465			
Sand			1465	1540			
Shale			1540	1570			
Sand			1570	1770			
Sand and shale			1770	1790			
Shale			1790	1800			
Sand			1800	1900			
Lime			1900	1940			
Lime			1940	2035			
Sandy lime			2035	2090			
Sand			2080	2155			
Sandy shale			2155	2160			
Shale			2160	2192			

