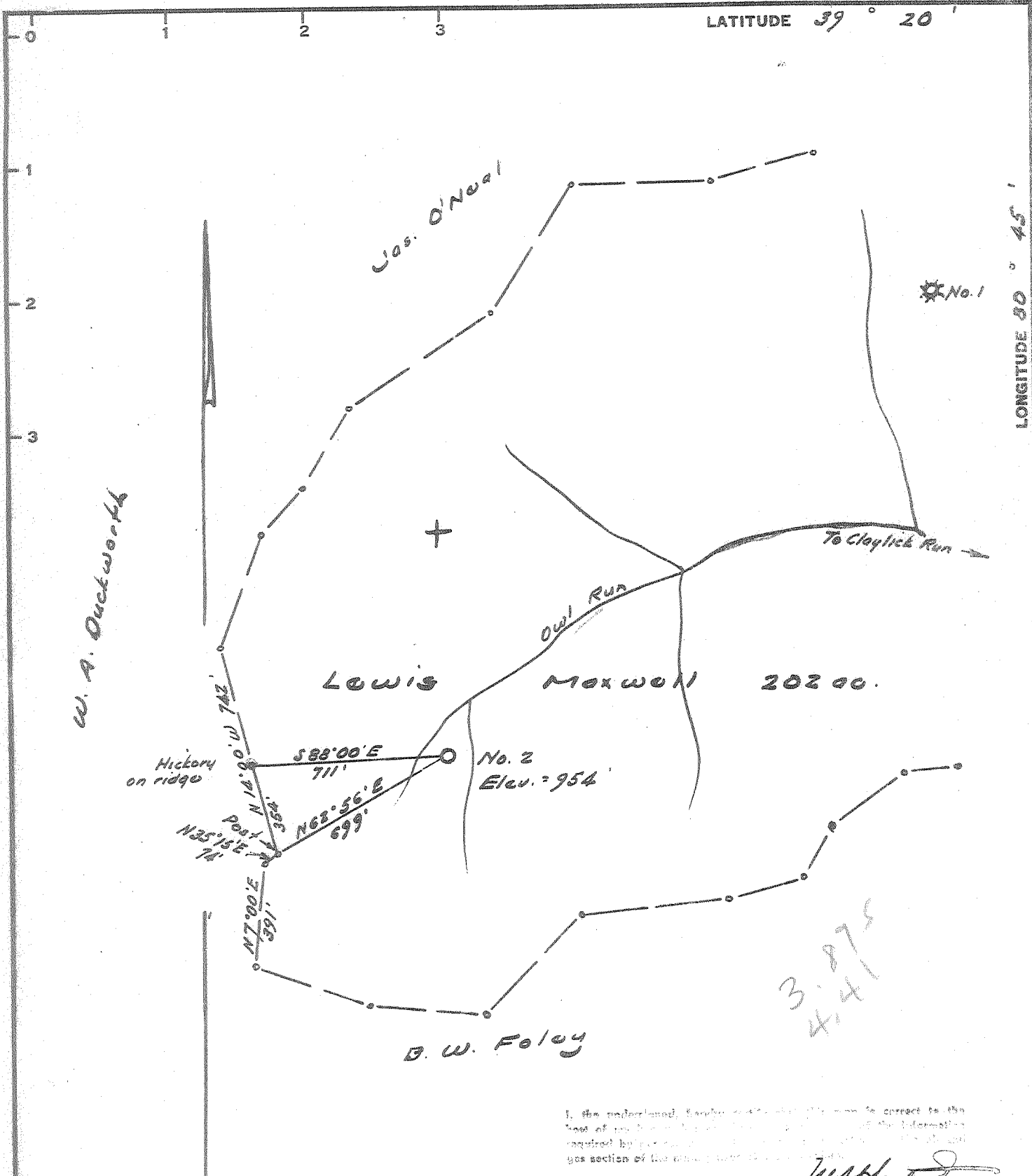


LATITUDE 39° 20'

LONGITUDE 80° 45'



I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief, and that the information required by law to be furnished hereon is true and correct in every section of the same.

W. H. H. H.
10-10-68

Elev. reference: - U.S.G.S. B.M. at bridge on U.S. Route 50 at Arnolds Creek - 819'

Error in closure: - Less than 1" in 200'

New Location
 Drill Deeper
 Abandonment 10-10-68

W. H. Purstley DBA: Purstley's Pumping & Well Service Company

Address 4050 Y, W. Va.

Farm Lewis Maxwell

Tract _____ Acres 202 Lease No. _____

Well (Farm) No. Two Serial No. _____

Elevation (Spirit Level) 954

Quadrangle West Union SE

County Doddridge District Central

Engineer W. H. H. H.

Engineer's Registration No. 1227

File No. _____ Drawing No. _____

Date March 3, 1965 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 200-1229-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



Quadrangle West Union

Permit No. DOD-1229

WELL RECORD

Oil or Gas Well Gas & Oil
(KIND)

Company <u>George W. Moses</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>box 309, Clarksburg, W. Va.</u>	Size			Kind of Packer
Farm <u>Lewis Maxwell</u> Acres <u>202</u>	16			Size of
Location (waters)	13			Depth set
Well No. <u>Two</u> Elev. <u>954</u>	10			Perf. top
District <u>Central</u> County <u>Doddridge</u>	8 1/4	<u>52</u>	<u>52</u>	Perf. bottom
The surface of tract is owned in fee by <u>Howard Maxwell</u>	5 3/16		<u>2150</u>	Perf. top
Address <u>West Union, W. Va.</u>	4 1/2			Perf. bottom
Mineral rights are owned by <u>Estate of Lewis Maxwell</u>				
Address <u>Box 1508 Clarksburg, W. Va.</u>				
Drilling commenced <u>3-11-65</u>				
Drilling completed <u>3-20-65</u>				
Date Shot From To				
With				
Open Flow /10ths Water in Inch				
/10ths Merc. in Inch				
Volume <u>Not taken</u> Cu. Ft.				
Rock Pressure <u>Not taken</u> lbs. hrs.				
Oil <u>Show</u> bbls., 1st 24 hrs.				
WELL ACIDIZED				
WELL FRACTURED <u>Riverfrac 750 bbls, 40,000# Sand</u>				

CASING CEMENTED 4 1/2 SIZE 250 No. 3-20-65 Date

No Coal

COAL WAS ENCOUNTERED AT FEET INCHES

FEET INCHES FEET INCHES

FEET INCHES FEET INCHES

RESULT AFTER TREATMENT 1,000,000 cfd and an undetermined amount of oil

ROCK PRESSURE AFTER TREATMENT 690# 14 hours

Fresh Water Feet Salt Water Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Drilled with Rotary			0	1700	Lithology unavailable		
3700 Sandy Shale			1700	1717			
Salt Sand (3rd)			1717	1762			
Shale			1762	1766			
Sandy Shale			1766	1780			
Black Shale			1780	1787			
Maxton Sand			1787	1828			
Black Shale			1828	1840			
Black & Green Shale			1840	1892			
Sandy Lime			1892	1898			
Black Shale			1898	1906			
Little Lime			1906	1933			
Pencil Cave			1933	1948			
Big Lime			1948	2013			
Keener Sand			2013	2026			
Green Shale			2026	2028			
Big Injun Sand			2028	2086			
Shale			2086	2175			
Total Depth			2175				