



LATITUDE 39. 20'

LONGITUDE 80 35'

JOHN P. ORR 150 Ac.

- New Location
- Drill Deeper
- Abandonment

Elevation reference: - Intersection of road with U.S. Route 50 = 857
 Error in Closure: - Less than 1' in 200'

Company **CAREY OIL CO.**
 Address 204 Alden Ave., Marietta, Ohio
 Farm John P. Orr
 Tract _____ Acres 150 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 1026
 Quadrangle Centerpoint - SC
 County Doddridge District Grant
 Engineer Muscat
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date March 9, 1965 Scale 1" = 40 p = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOO - 1235

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

WELL RECORD

Oil or Gas Well Gas
(KIND)

Quadrangle Doddridge
Permit No. 1235
Company Carey Oil Company
Address 204 Alden Ave., Marietta, Ohio
Farm John P. Orr Acres 150
Location (waters) Waldo Run
Well No. 1 Elev. 1026
District Grant County Doddridge
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by John P. Orr
Address _____
Drilling commenced March 26, 1965
Drilling completed March 30, 1965
Date Shot -- From -- To --
With -----
Open Flow /10ths Water in Show Inch
/10ths Merc. in Inch
Volume Not taken Cu. Ft.
Rock Pressure ? lbs. -- hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED 500 gal.
Well drlg. with circulating Gel
WELL FRACTURED 1000 bbl. water

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18			
10			Size of
8 1/2			
6 3/4 7"	575'	575'	Depth set
5 3/16			
3 4 1/2		2020'	Perf. top 1915
2			Perf. bottom 1940
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 2020' SIZE 4 1/2 No. Ft. 4-2-65 Date

COAL WAS ENCOUNTERED AT 525 FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
56,000 Sand

RESULT AFTER TREATMENT 2 MMCF
ROCK PRESSURE AFTER TREATMENT 740 lbs.
Fresh Water None recorded Feet -- Salt Water -- Feet --

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	17			
Sand			17	157			
Sandy sh. & Shly sand			157	1289			
Sand, white, fine			1289	1390			
Sand			1390	1410			
Shale			1410	1416			
Sand			1416	1428			
Sandy shale			1428	1510			
Sand, shly			1510	1560			
Shale			1560	1570			
Sand & shale			1570	1770			
Lime			1770	1790			
Shale			1790	1806			
Lime			1806	1896			
Sand			1896	1950			
Shale			1950	2007	Gas T. D.		

