



- New Location
- Drill Deeper
- Abandonment

Source of elevation: U.S.G.S. elev. at mouth of Claylick Run = 819'
 Error in Closure: - Less than 1' in 200'

Company <u>GEORGE W. MOSES</u>	
Address <u>P.O. Box 309, Clarksburg, West Va.</u>	
Farm <u>Lewis Maxwell Heirs</u>	
Tract _____	Acres <u>180'</u> Lease No. _____
Well (Farm) No. _____	Five Serial No. _____
Elevation (Spirit Level) <u>983' - 933.00 - 1120 825 7.5 9100</u>	
Quadrangle <u>West Union - SE</u>	
County <u>Doddridge</u> District <u>Central</u>	
Engineer <u>M. S. Heston</u>	
Engineer's Registration No. <u>1227</u>	
File No. _____	Drawing No. _____
Date <u>May 1, 1965</u> Scale <u>1" = 500'</u>	

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-1250

† Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle _____
Permit No. 1250 (DOD?)

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company George W. Moses
Address Box 309, Clarksburg, W. Va.
Farm Lewis Maxwell Acres 180
Location (waters) _____
Well No. Five Elev. 933 Size 16
District CENTRAL County DODDRIDGE
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Lewis Maxwell Estate
Box 1508 Address Clarksburg, W. Va.
Drilling commenced 5-16-65 4-1/2" 2071 Perf. top 2010
Drilling completed 5-28-65 2 Perf. bottom 2015
Date Shot _____ To _____ Liners Used _____ Perf. top 2041
With _____ Perf. bottom 2045
Open Flow _____/10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ None _____ Cu. Ft.
Rock Pressure Not taken lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED Well Fractured 5-28-65 - 25BBL Oil & 50,000 cfd gas

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/4	48	48	
6 1/4			
5 3/16			
4-1/2"	2071	2071	
2			

CASING CEMENTED 4 1/2 SIZE 300 No. Ft. 5-24-65 Date
No Coal
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT
ROCK PRESSURE AFTER TREATMENT 550#
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Drilled with Rotary			0	1600	Lithology	not available	
Shale			1600	1624			
3rd Salt Sand			1624	1720			
Black Shale			1720	1746			
Sand			1746	1751			
Sandy Gray Shale			1751	1847			
Maxton Sand			1847	1862			
Black Shale			1862	1880			
Little Lime			1880	1905			
Pencil Cave			1905	1920			
Big Lime			1920	1980			
Keener Sand			1980	2000			
Big Injun Sand			2000	2053			
Black Shale			2053	2071			
Total Depth			2071				

